APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICA, E. (Other instructions on reverse side)

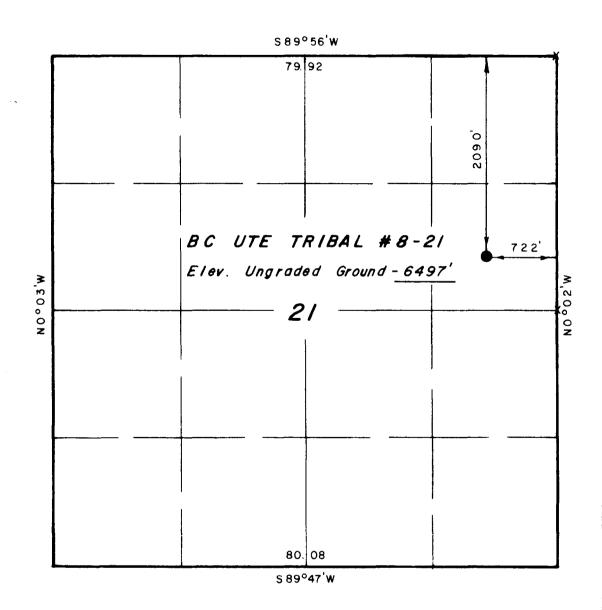
· Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	DELARTMEN	i or the mile	· · · · · · · · · · · · · · · · · · ·	5	. LEASE DESIG	NATION AND SERIAL NO.
GEOLOGICAL SURVEY					BIA 14-20	D-H62-3414
APPLICATION	V FOR PERMIT	TO DRILL, DEEP	EN OR PLUG			LLOTTEE OR TRIBE NAME
a. TYPE OF WORK	4 TOK TEKKINI	TO DRILL, DELL	Liv, OK 1200	DACK	Ute T	ribal
DRI	ILL X	DEEPEN 🗌	PLUG BA	CK □ 7	. UNIT AGREE!	MENT NAME
b. TYPE OF WELL			INGLE MULT			
WELL LA W	ELI, OTHER		ONE ZONE	°	. FARM OR LE	
NAME OF OPERATOR					B.C. Ute	Tribal
Lomax E	Exploration Com	ıpany		9	. WELL NO.	_
ADDRESS OF OPERATOR					8-2	
P.O. Bo	ox 4503, Housto	on, TX 77210 d in accordance with any	State regularments \$)			POOL, OR WILDCAT
At surface					Indes ign 1. sec., t., s.,	
	2090' FNL & 722	' FEL	SE/NE V	1	AND SURVE	OR AREA
At proposed prod. zon	ie				+ 0	TEC DALL
DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OFFIC	:E*	30	CCLION Z.	1, T5S, R4W PARISH 13. STATE
	es Southwest of			l l	uchesne	Utah
D. DISTANCE FROM PROPO	OSED*		O. OF ACRES IN LEASE		CRES ASSIGNE	
LOCATION TO NEAREST PROPERTY OR LEASE I	r Line, ft.	722	640	TO THIS	WELL	40
(Also to nearest drlg S. DISTANCE FROM PROP			ROPOSED DEPTH	20. ROTARY	OR CABLE TOO	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	N/A	6050	i .	Rotary	
1. ELEVATIONS (Show who		.,,,,	<u> </u>	1		ATE WORK WILL START
6497' (GR		71,		November	r, 1983
3.		PROPOSED CASING AN	D CEMENTING PROGE	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF	F CEMENT
12 1/4	8 5/8	24	300	To	Surface	
7 7/8	5 1/2	17	TD	As I	Required	
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ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen or p	plug back, give data on s	present product	ive zone and 1	proposed new productiv
	drill or deepen direction	ally, give pertinent data				
10	11 11					
SIGNED	full G. L.	Pruitt V	.P. Drilling &	Production	DATE	9/23/83
(This space for Feder	ral or State office use)					
PERMIT NO.			APPROVAL DATE			

LOMAX EXPLORATION

Well location, BC UTE TRIBAL #8-21, located as shown in the SE 1/4 NE 1/4 Section 21, T5S, R4W U.S.B.&M. Duchesne County, Utah.



X = Section Corners Located

T 5 S , R 4 W , U.S.B. & M.



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REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

 3CALE " = 1000"	9/19/83
DB JK RK SB	REFERENCES GLO Plat
WEATHER Hot	LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
B. C. Ute Tribal #8-21
SE/NE Section 21, T5S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta

Surface

Green River

1200'

Wasatch

60001

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

3800-55001

0i1

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'

5 1/2", J-55, 17#; set at TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

LOMAX EXPLORATION CON NY B.C. Ute Tribal #8-21 SE/NE Section 21, T5S, R4W Duchesne County, Utah

.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately November, 1983.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

B.C. Ute Tribal #8-21

Located In

Section 21, T5S, R4W, U.S.B.& M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site B.C. Ute Tribal #8-21, located in the SE 1/4 NE 1/4 Section 21, T5S, R4W, U.S.B.& M., from Myton, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 ± 8.6 miles to the Junction with an improved county road to the Southwest; proceed Southwesterly along this road 8.2 ± 10 miles to its junction with an unimproved dirt road to the Southwest; proceed Southwesterly along this road ± 3.8 miles to its junction with the proposed access road (to be discussed in item #2).

U.S. Highway 40 is a bituminous surface road from Myton to the beginning of the county road. This highway is maintained by state road crews. The county road described above is a dirt road that was constructed out of the materials accumulated during its construction. The county road is maintained by Duchesne County Forces.

There is no anticipated construction on any other of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing dirt road described in Item #1 in the NE 1/4 SE 1/4 Section 21, T5S, R4W, U.S.B.& M., and proceeds in a Northwesterly direction approximately 0.4 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is one known water wells, producing wells, abandoned wells, temporarily abandoned wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one-mile radiou of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there is one known LOMAX EXPLORATION producton facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one-mile radius of this location site.

In the event that production is established at this location site, all production will be contained within the area of the proposed location site. It is not known at this time what future production facilities will be required at this well site. In the event production is established plans will be submitted to the proper authorities in detail stating the proposed containment and transportation of the produced fluids. Any area required for any future production facilities will be constructed using bull dozers, graders, and workman crews to construct and place the facilities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over the existing road described in Item #1 from the Duchesne River near Bridgeland, Utah, approximately 11.5 miles by road Northeast of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none forseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All of the agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause comtamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further convenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "B").

The area is at the Southwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shall deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rainstorms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologiv structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegatation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti, on the upper benches with cottonwoods, beach, willows, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

B.C. Ute Tribal #8-21 sits near the top of a ridge between Nutters Canyon and Brundage Canyon. The ground slopes through this location site to the Northwest into Brundage Canyon, which drains to the Northeast into Sower Creek, which drains to the Northeast into the Duchesne River.

The immediate area around this location is vegetated by sagebrush and grasses, with sparce amounts of Juniper and Pinion Pine.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands that will be damaged by this location site are on Ute Tribal lands.

It will be determined by a certified archelolgist whether there are any archeological findings in the immediate area of this location site.

There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt LOMAX EXPLORATION P.O. Box 4503 Houston, TX 77210-4503 1-713-931-9276

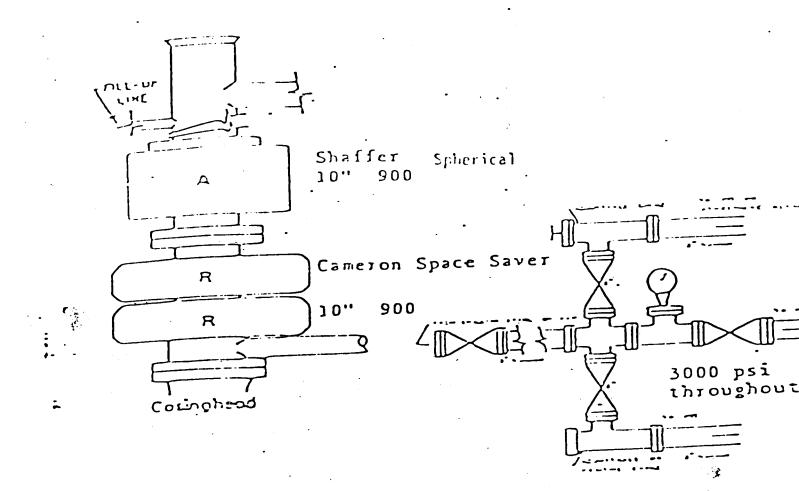
13. CERTIFICATION

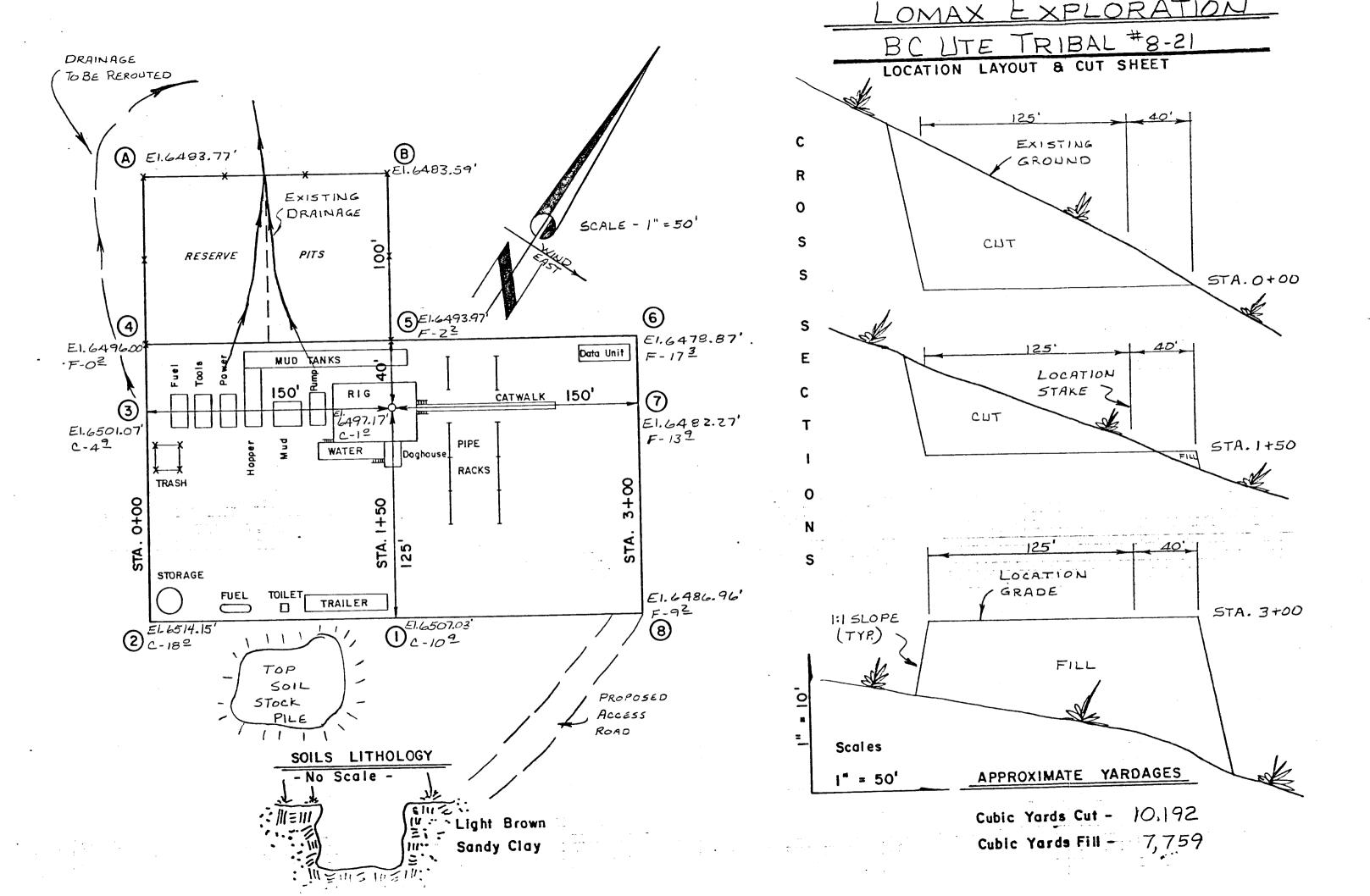
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

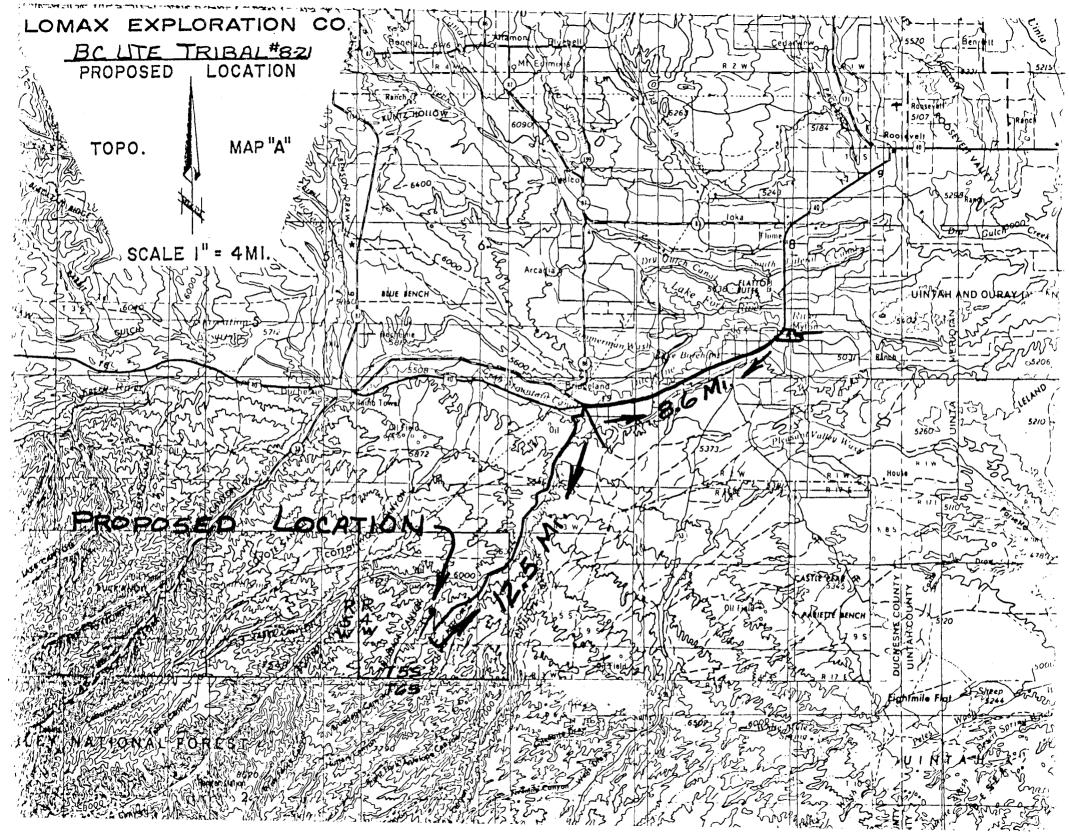
work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

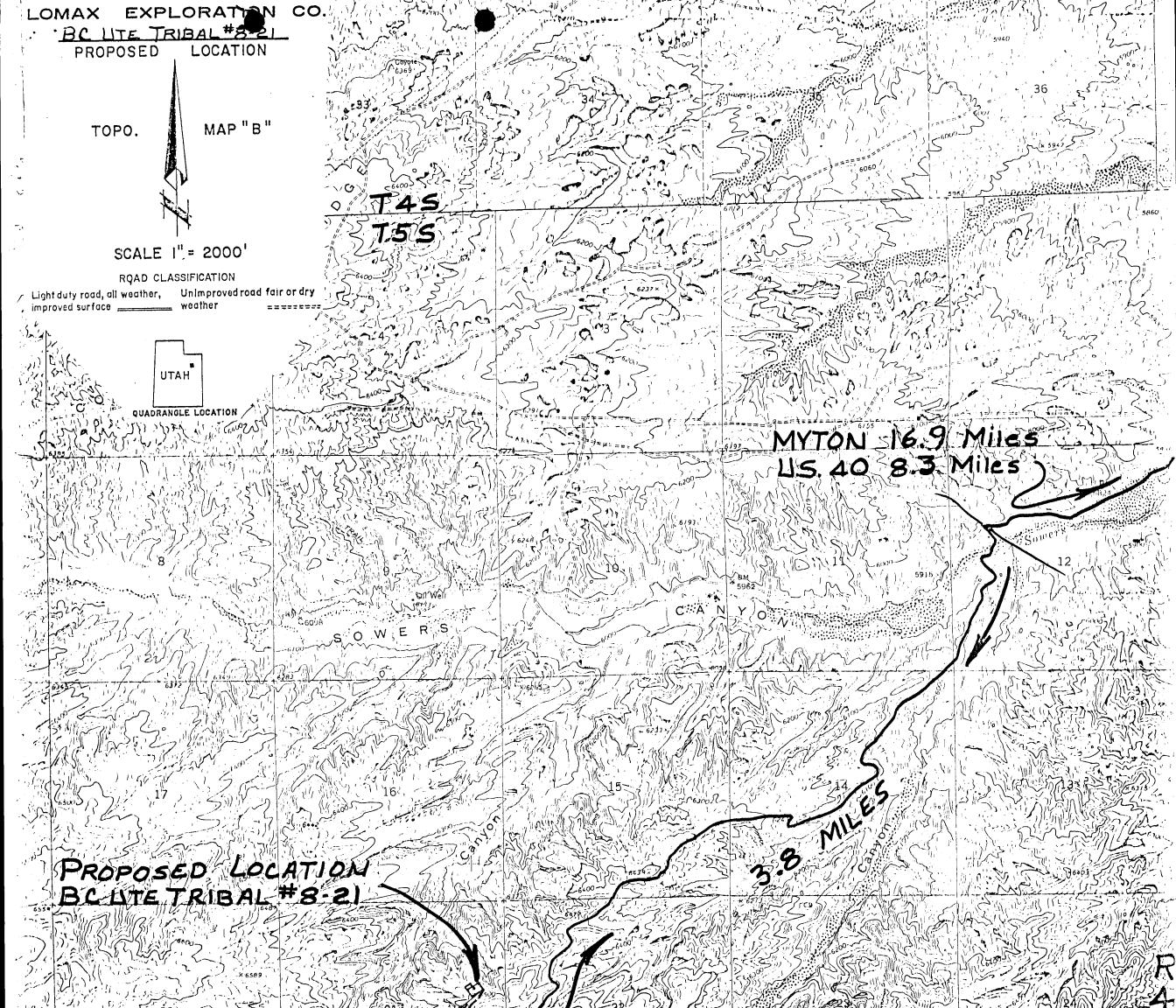
Date

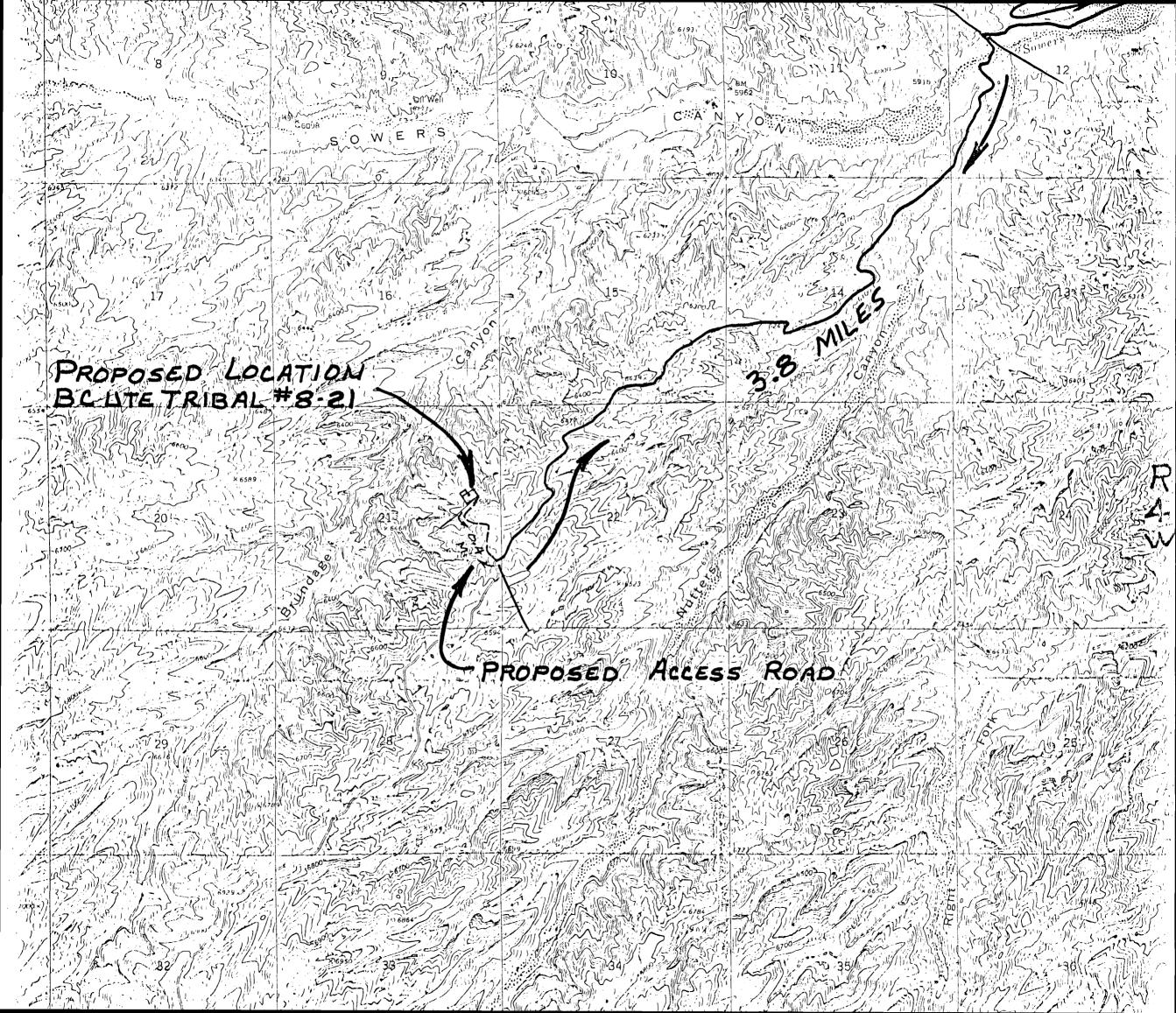
Jack Pr











OPERATOR LOMAX EXPLORATION	W CO	DATE 9-29-23
WELL NAME UTE TAIRAL 8-	2/	
SEC SENE ZI T 55	$R = 4 \omega$ county	DUCHESNE
43 0/3-30827 API NUMBER	T	INDIAN YPE OF LEASE
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NID		PI
PROCESSING COMENTS:	ann '	
100 000.000	ADDBAU	D BY THE STATE
	OIL, GAS	ANDAMAN
4	BY:	
CHIEF FETROLEUM ENGINEER REVIEW:		
APPROVAL LETTER:		
SPACING: A-3 UNIT	c-	3-aCAUSE NO. & DATE
c-3-b	C-	3 - c
SPECIAL LANGUAGE: WATER		

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
AUTHEMITICATE LEASE AND OPERATOR INFORMATION
VERIFY ADEQUATE AND PROPER BOIDING (1/10) (1/1)
AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
APPLY SPACING CONSIDERATION
ORDER NO
UNIT NO
c-3-b
с-3-с
CHECK DISTANCE TO NEAREST WELL.
CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
IF IN OIL SHALE DESIGNATED ARFA, SPECIAL APPROVAL LANGUAGE.

September 30, 1983

Lomax Exploration Co. P.O. Box 4503 Fouston, Texas 77210

RE: Well No. B.C. Ute Tribal #8-21 SE ME, Sec. 21, T. 5S, R. 4W. 2090' FNL, 722' FEL Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3 (B), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use of water at the drilling site shall be submitted to this office, otherwise authority to drill this well is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

ROWALD J. FIRTH - Fetroleum Engineer

Office: 533-5771 Home: 571-6068

Enclosed please find Form CGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30829.

Sincerely,

Nomen C. Stout

Administrative Assistant

NCS/sb

cc: Branch of Fulid Einerals

Enclosures

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

OCT 3 1983

5.	LEASE	DESIGNATION	AND	SEBIAL	NO.

DIA	1/1 2	0-H62-	2/1/
DIA	14-7	U-DUZ-	7414

010100		England OCT	<u> </u>	Ser.	BIA 14-20-H		
APPLICATION FOR PERMIT TO	O DRILL, DE	EPEN, ÖR	PLUG BA	ACK	6. IF INDIAN, ALLOT	_	
1a. TYPE OF WORK		חפח	MINI DEC		l Ute Trib	al	
DRILL X	DEEPEN 🗌	BLR	MUN BES	K 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL							
WELL GAS WELL OTHER		ZONE	MULTIPL ZONE	E	8. FARM OR LEASE	NAMK	
2. NAME OF OPERATOR					B.C. Ute Tr	ibal	
Lomax Exploration Comp	any				9. WELL NO.		
3. ADDRESS OF OPERATOR					8-21		
	P.O. Box 4503, Houston, TX 77210					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Undesignated		
2090' FNL & 722'	FEL	SE/NE			11. SEC., T., R., M., O AND SURVEY OR		
At proposed prod. zone	At proposed prod. zone						
	Section 21, T5S, R4W						
14. DISTANCE IN MILES AND DIRECTION FROM NEARE	ST TOWN OR POST O	FFICE*			12. COUNTY OR PARIS	SH 13. STATE	
13 miles Southwest of I	Myton, Utah				Duchesne	Utah	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	1	6. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	722	640		TO T	HIS WELL	40	
18. DISTANCE FROM PROPOSED LOCATION*	1:	9. PROPOSED DEPT	Н	20. ROTA	BY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	N/A	6050			Rotary		
21 FIFVATIONS (Show whether DE RT CR etc.)					1 99 APPROV DATE	WODE WILL STANDS	

PROPOSED CASING AND CEMENTING PROGRAM

 Size of Hole
 Size of Casing
 Weight per foot
 Setting depth
 QUANTITY OF CEMENT

 12 1/4
 8 5/8
 24
 300
 To Surface

 7 7/8
 5 1/2
 17
 TD
 As Required

November, 1983

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

G. L. Pruitt

TITLE

V.P. Drilling & Production

DATE

9/23/83

APPROVAL DATE

DISTRICT MANAGER

DATE

12/2/33

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

State Oil, Las, & Mining

712 080 - 3- M- 090

6497' GR

23.

PER				
NOS				
APD				
COMPANY Lomax Exploration				
WELL Ute Tribal 8-21				
SECTION 21 T 5S R 4W				
LEASE BIA 14-20-H62-3414				
ONSITE DATE 10/7/83				

ADDITIONS TO THE MULTIPOINT SURFACE USE PLAN RECLAMATION PROCEDURES

GENERAL

- 1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
- 2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
- 3. No prospecting will be allowed on tribal lands.
- 4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
- 5. A cultural resource clearance is required before any construction begins.
- 6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

CONSTRUCTION

- Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
- 2. The maximum width of access roads will be 30 feet total disturbed area.
- 3. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.

- 4. All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment.
- 5. All operators, subcontractors, vendors, and their employees or agents may not gather firewood without a duly granted wood permit.
- 6. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used.
- 7. All artifacts found on tribal lands shall be left in place and the BIA promptly notified.
- 8. Production water will be disposed of a approved disposal pits or injection wells. The injection well or disposal pit used will be identified by legal description.
- 9. It is the policy of the BIA to make rights-of-ways available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. It the surface rights are owned by the Tribe and the mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by the Ute Indian Tribe, rights-of-ways must be cleared with the other entity.
- 10. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition.
- 11. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
- 12. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin).
- 13. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill.

- 14. The top 6-10 inches of topsoil will be removed and stockpiled on the southeast end of the location.
- 15. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
- 16. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.
- 17. The operator or his contractor will contact the BIA and the Vernal District BLM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on Tribal land.
- 18. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM or BIA stipulations prior to any work.
- 19. The entire location will be moved 200' southwest.
- 20. No construction will be allowed from January 1 to April 15.

REHABILITATION

- 1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
- 2. The operator or his contractor will contact the BIA and Vernal BIM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- 3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and <u>all</u> trash (cans, barrels, pipe, etc.) must be removed.
- 4. All disturbed areas must be recontoured to the approximate natural contours.
- 5. The stockpiled topsoil will be evenly distributed over the disturbed area.
- 6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
- 7. Seed will be broadcast or drilled at a time specified by the BIM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.
- 8. The access will be blocked to prevent any vehicle use.

- 9. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.
- 10. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) stockpiling the topsoil, (b) establishing original ground contour, (c) reestablishing irrigation systems where applicable, (d) reestablishing topsoil to the ground surface on disturbed areas, (e) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and (f) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the B.I.A. at the time of abandonment.

PRODUCTION

- 1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
- 2. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
- 3. Tank batteries will be placed on the southwest end of the location.
- 4. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a fcot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

ADDITIONAL STIPULATION

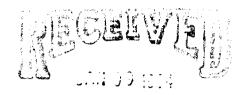
The deeper water in both the Uinta and Green River Fmns is more saline than the supply used by stock and should be prevented from leaking higher in the section. Nominal protection should be 200 to 500 feet of surface casing.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPA	ANY: LOMAX EXPLO	RATION		
WELL NAME:	B C Ute Tri	bal 8-21		
SECTION SENE	21 TOWNSHIP 5S	RANGE_4W	COUNTYDuchesne	
DRILLING CON	TRACTOR			····
RIG #				
SPUDDED: D	ATE12-17-83			
Т	IME			
Н	OWDry Hole Spud			
DRILLING WIL	L COMMENCE	·		
	713-931-9276			
_				
-	. 10. 07		AC	
DATF 12	2-19-83	SIGNE	FN AS	

January 4, 1983



DIVISION OF GEL GAS & MINING

Bureau of Land Management Utah State Office 136 East South Temple Salt Lake City, Utah 84111

> B.C. Ute Tribal #8-21 SE/NE Section 21, T5S, R4W Duchesne County, Utah

Gentlemen:

Enclosed is a Sundry Notice for Spud Notification of the subject well. Please advise if you need additional information.

Very truly yours,

Michele Tisdel

Sec., V.P. Drilling & Production

mt Enclosures (4)

Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Sureau of Land Management 170 South 500 East Vernal, Utan 48078

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		Budget Bureau No. 42-R1424
	5.	LEASE
		BIA-14-20-H62-3414
	6.	IF INDIAN, ALLOTTEE OR TRIBE NAME
	7.	UNIT AGREEMENT NAME
ent	8.	FARM OR LEASE NAME
		B.C. Ute Tribal
	9.	WELL NO. 8-21
	10.	FIELD OR WILDCAT NAME
		Undesignated
17	11.	SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T5S, R4W
	12.	COUNTY OR PARISH 13. STATE Duchesne Utah
ΣΕ,	14.	API NO. 43-013-30829
	15.	ELEVATIONS (SHOW DF, KDB, AND WD)

	j
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas cher	B.C. Ute Tribal
Well Golds	9. WELL NO. 8-21
2. NAME OF OPERATOR Lomax Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
P.O. Box 4503, Houston, TX 77210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Undesignated 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Section 21, T5S, R4W
AT SURFACE: 2090' FNL & 722' FEL SE/NE AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 43-013-30829
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 6497' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/17/83 Drill 13" surface hole to 300' GL with dry hole digger. Ran 7 jts 8 5/8", 24#, J-55 casing. Landed casing at 280' GL. Cemented with 210 sx cl "G" + 2% CaCl + 1/4#/sx celloflake. Bumped plug. Float did not hold. Shut in.

Sput with TWT Rig #55 at 4:00 A.M. 12/21/83

Subsurface	Safety	Valve:	Manu.	and	Type

Set a

Ft.

18. I hereby certify that the tenegoing is true and correct

G.L. Pruitter V.P. Drlg. & Prod. DATE

12/27/83

(This space for Federal or State office use)

APPROVED_BY CONDITIONS OF APPROVAL, IL ALLY 11111

DATE



March 14, 1984



DIVISION OF CH., GAS & MINING

Bureau of Land Management 170 South 500 East Vernal, Utah 84078

> B. C. Ute Tribal #8-21 SE/NE Section 21, T5S,, R4W Duchesne County, Utah

Gentlemen:

Enclosed are the logs and well completion report for the subject well. It is requested that this file remain confidential for at least six months unless otherwise advised.

Very truly yours,

Michele Tisdel

Sec., V.P. Drilling & Production

State of Utah

Division of Oil and Gas

4241 State Office Building
Salt Lake City, Utah 84114

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276 Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066 Mailing Address: P.O. Box 1446 •Roosevelt, Utah 84066 12/21/83

CASING SIZE

8 5/8

5 1/2

SIZE

5441-57

5476-80

SUBMIT IN DUPLICA Form approved. Budget Bureau No. 42-R355. UN: ID STATES DEPARTMENT OF THE INTERIOR struct... struct... on reverse side) 5. LEASE DESIGNATION AND SERIAL N GEOLOGICAL SURVEY BIA-14-20-H62-3414 6. IF INDIAN, ALLOTTEE OR TEIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1s. TYPE OF WELL: 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: DEEP-PLUG BACK DIFF. RESVR. WELL X S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR B.C. Ute Tribal Lomax Exploration Company 8-21 Undesignated P.O. Box 4503, Houston, Texas 77210 4. LOCATION OF WELL (Report location clearly and in accordance with any St SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 2090' FNL & 722' FEL SE/NE At top prod. interval reported below eninim & Eas Section 21, T5S, R4W At total depth 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE 43-013-30829 9/30/83 Duchesne Utah 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) | 19. ELEV. CASINGHEAD 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 64971 12/29/83 6497' 1/27/84 GR 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 6107 XXX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE Green River 5441-5480' NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED CDL-CNL? DLL-MSFD, CBL-GR NO CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 210 sx c1 "G" + 2% CaC1 24 280 13 1/4#/sx celloflake 17 6150 180 sx Lodense & 275 sx Gypseal cl "G" LINER RECORD 30. TUBING RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) DEPTH SET (MD) PACKER SET (MD) 7/8 55621 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

115,000# 20/40 sand 33 * PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 1/27/84 Pumping Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL RATIO TEST PERIOD 2/24/84 97 176 24 0pe n 4 FLOW. TUBING PRESS. CALCULATED 24-HOUR RATE CASING PRESSURE -BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 160 88.5 4 34 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Used for fuel & vented 35. LIST OF ATTACHMENTS

5441-80

<u>36.500 gals gelled KCl water & </u>

3/6/84

36. I hereby certify that the foregoing and atthched information is complete and correct as determined from all available records

A.L. Pruithtle V.P. Drilling & Production DATE ___

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		T	OP
				NAME	MEAS. DEPTH	TRUE VERT. DEPTE
uglas Creek	4476					
ack Shale Facies	5114		State of the state			·
sal Green River	5834					·
satch	6000				,	



March 11, 1985

U. S. Department of the Interior Bureau of Land Management 170 South 500 East Vernal. Utah 84078

> e: Application For Approval To Dispose Of Produced Water Brundage Ute Tribal #8-21 SE/NE Section 21. T5S. R4W

SE/NE Section 21, T5S, R4W Duchesne County, Utah

Gentlemen:

Lomax Exploration Company is hereby submitting an Application for Approval to Dispose of Produced Water from the subject well, into a 110 barrel open top fiberglass tank located at the well-site. The current average daily production of water from this well is 0.6 BWPD. At this production rate, evaporation is sufficient in assuring that no spill will occur. However, if the rate of production increases so that the capacity of the tank is not adequate, we propose to dispose of the water at Hansen's Disposal Pit, located in Section 8, T3S, R3W of Duchesne County, Utah.

Should you need additional information, please call.

Very truly yours,

Paul Curry

Engineering Assistant

Paul Curry

PC:da



RECEIVED

SEP 1 0 1985

GAS & MINING

September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

Month of August 1985

18

SEP 1 0 1985		TEST			CURRENT MONTH (bbls oil)				
Well Name Siun of Q	IL	Date	BOPD	MCFD 1	GOR	Production Ceiling	Actual Production	Over (Under)	Next Month ² Ceiling
GAS & MINING	9								
Boundary Federal # 9	9-20	SHUT IN		<u> </u>		NA NA	NA	NA NA	NA NA
t 15	5-20	SHUT IN				NA	NA	NA	NA
Brennan Bottom # 1	15-8	8/08/85	14	8	555	NA	NA	NA	NA
	2-20	8/03/85	50	62	1233	NA	NA	NA	NA
	5-21	8/06/85	13	19	1412	NA	NA	NA	NA
Brundage Canyon # 1	16-2	8/06/85	21	129	6188	745	493	(252)	740
14	4-15	8/17/85	8	67	8413	NA	, NA	NA	NA NA
16	6-16	8/14/85	24	37	1579	NA	NA	NA	NA
55.4W. 21 8	8-21	8/19/85	92	165	1805	NA	NA	NA	NA
	4-22	8/16/85	36	95	2610	NA	NA	NA	NA
S. Brundage Canyon # 1	1-29	8/28/85	14	29	2056	NA	NA NA	NA	NA.
	1-30	8/08/85	10	30	3124	NA	NA	NA	NA
Castle Peak Federal #12	2-24	SHUT IN				NA	NA	NA	NA
S. Cottonwood Ridge # 1	1-19	8/07/85	44	27	609	NA	NA	NA	NA
	1-20	8/09/85	41	24	581	NA	NA	NA	NA
Coyote Canyon Ute # :	10-9	8/03/85	46	75	1626	NA	NA	NA	NA .
	6-12	8/02/85	79	36	455	NA	NA	NA	NA
	4-18	SHUT IN				NA	NA	NA	NA

Flared or Vented
Incorporates GOR formula & over/under amount
Title:

Date: <u>Q.Q.85</u>

SIGNED

endther instructions on reverse side) STATE OF UTA DEPARTMENT OF NATURAL RESOLUTIONS 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING **DIVISION OF** BIA-14-20-H62-3414 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG * 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME WELL X GAS WELL L TYPE OF COMPLETION: wonk DEEP-EN PLEG BACK DIFF. DESVR. ***REVISED** S FARM OR LEASE NAME Other 2. NAME OF OPERATOR B.C. Ute Tribal 9. WELL NO. LOMAX EXPLORATION COMPANY 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 50 West Broadway, Ste. #1200, Salt Lake City, UT 84101
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>Undesignated</u> 11. SEC., T., B., M., ON BLOCK AND SURVEY OR AREA At surface 2090' FNL & 722' FEL SE/NE At top prod. interval reported below Sec. 21, T5S, R4W At total depth 12. COUNTY OR 13. STATE 14. PERMIT NO. DATE ISSUED PARISH 9/30/83 43-013-30829 Utah
19. ELEV. CABINGHEAD Duchesne 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 15 DATE SPUDDED 6497' 6497' GR 12/29/83 1/27/84 12/21/83 CABLE TOOLS 23. INTERVALS ROTARY TOOLS 22. IF MULTIPLE COMPL., 20. TOTAL DEPTH, MD & 21. PLUC, BACA T.D., MD & TVD 6018' 6150' 25. WAS DIRECTIONAL SURVEY MADS 24. PRODUCING INTERVAL(S). OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD)* 5441' - 5480' <mark>Gree</mark>n <mark>Rive</mark>r No 27. WAS WELL CORED 26. TIPE ELECTRIC AND OTHER LOGS BON No CDL-CNL, DLL-MSFL, CBL-GR CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED HOLE SIZE (dm) Tar Hisad CASING SIZE WEIGHT, LB./FT. 210 sx c1 "G" + 2% CaC1 280' 13 24# 8 5/8 1/4#/ sx celloflake 180 sx Lodense & 275 sx Gypseal 17# 6150 7 7/8 5 1/2 c1 "G" TUBING RECORD 30. LINER RECORD DEPTH SET (MD) PACKER SET (MD) BOTTOM (MD) SCREEN (MD) SIZE SACKS CEMENTS SIZE TOP (MD) 2 7/8 <u>5562'</u> 31. PERFORATION RECORD (Interval, 812 una number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 5441' - 57' 36.500 gals gelled KCL water & <u>- 80'</u> 5476' - 80' 115,000# 20/40 sand PRODUCTION 33 • WELL STATUS (Producing or DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) shut-in) Pumping
- *** | PROD'N. FOR Producing 1/27/84 DATE OF TEST GAS-MCF. WATER-BEL GAS-OIL BATIO OIL-BAL HOURS TESTED CHOKE SIZE TEST PERIOD 2/24/84 0pen 176 24 OIL GRAVITY-API (CORR.) -MCP -BBL CALCULATED 24-HOUR RATE GAS-CASING PRESSURE OIL-BBL. TUBING PRESS 160 88.5 0 TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & vented 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TITLE

Production Technician

018-E5-12 STAD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

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Itam 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, STC.	MAMB	1	TOP	
					MBAS. DEPTH	TRUS VERT. DEPTH	
Oouglas Creek Black Shale	4476'						
Facies Basal Green	5114'					-	
River Wasatch	5834' 6000'						
vasaten	0000						
	/						
						*	



DIVISION OF OIL. GAS & MINING

September 23, 1986

State of Utah Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

RE: Well Completion/Workover

Reports REVISIONS

Gentlemen:

In reviewing our Well Completion/Workover Reports, some erroneous information had been indicated. Please find the enclosed revisions with the appropriate changes highlighted. For reference, please note the following:

Woll No	Report	M	Thom #		nged
Well No.	<u>Date</u>	Type	<pre>Item #</pre>	From	To
BCUT #16-2	3-29-85	• WO	21	4,600	5,740
BCUT #8-21	3-6-84	New	21	6,107	6,018
SBCUT #1-29	9-12 - 85	New	21	5,832	5,330
DUT #11-19	10-24-84	WO	21	5,529	6,479
MBF #1-1	11-18-82	WO	21	5 , 050	5,461
MBF #4-35	11-14-85	WO	24	4 , 519 - 35	4,519-5,026
			30	4,100	4,900
MBS #13-36	11-5-84	, WO	21	4,740	5 , 517
			24		4,350-5,408
_			30	4,199	NA
WMB #10-28	3-6-85	WO	21	6 , 091	6 , 137
WPF #6-29	1-9-85	New	21	5 , 790	6,435
. 9	* * * * * * * * * * * * * * * * * * *		24	5,160-86	5,160-5,863

If there are any questions, please feel free to contact me.

Very truly yours,

Jodie S. Faulkner Production Technician

cc: Lomax Exploration Roosevelt, UT 84066

THE RESERVE OF THE SECOND SECOND

Enclosures JSF/tkb

50 West Broadway, Suite 1200, Salt Lake City, Utah 84101 (801) 322-5009

			, 4	COLINA I	EST IETORE ,	17.00 (持续 数据等 5.50 0)		Saking dentify bid fi
·	·	TES	ST		CURRENT MONTH (bbls oil)			
	Date	BOPD	1 MCFD	GOR	Production Ceiling	Actual Production	Over (Under)	Next Month 2 Ceiling
Well Name	Dave	DOLD.	1101 2		7.00	The state of the s	City GAS A	THE MARKET
73-c/3-306/0-5aw 85/7E 20 Boundary Federal #9-20	Temporar	ly Abando	ned	1				UButtan Le Battanana
Boundary Federal #9-20	Temporar.	LLY ADAMA	<u> </u>			· 扩泛数数1	多胞流 点	第二种种种的
85 17	Temporar	ly Abando	ned			A SAME OF THE SAME		1987
	Temporar.	TI Y ADAMA	1		1.44	对源特别的	A CHARLES	NA (
10011-21010	11-25-87	7	1 1	171	NA	NA	1 ' 7 NI A	NA 7
Brennan Bottom #15-8 Ψ3-0/3-30756 γοω 55 Ψω 2	11 2) 01	 		<u> </u>	* 1 × 1	多型的新加州的	12	55150000000000000000000000000000000000
Brundage Canvon #16-2	11-10-87	5	44	8784	NA) NTA	NA	I NA
	111-10.01		1	10.10.1		NA	NA.	
554W 15 43-013-30842 POW #14-15	11-06-87	4	33	7904	NA	NA	NA	<u> </u>
55 4W 16	11 00 01	<u> </u>		11291		26 75 110 9 140	建一种	
55 7W 14 12 1- 3 011 1 416-16	11-02-87	8	12	1536	NA	NA	NA	NA.
43-013-30841 Par #16-16	111-02-01	 	1	117,0	1	(1) 英国中国	译物作物 特	· 南部 图 2004
554w 21	11-18-87	34	182	5360	868	790	(78)	800
43-013-30829 POW #8-21 55 4W 32	177-70 01	,) 7	1 202	17.100		(1) 10gg 中央大型10gg 10gg 10gg 10gg 10gg 10gg 10gg 10gg		斯尔马斯特
	11-16-87	20	31	1514	NA	NA	NA	NA
43-013-30755 POL #4-22	1111001		 					TOTAL PROPERTY.
a Providence don #11-27	11-05-87	61	97	1578	NA	N A	NA.	NA
S. Brundage Can. #4-27 55 4 29	111.03.01		 			11 日本中国 11 日本	1947年 1967]	
43-013-30964 Porc #1-29	11-13-87	7	5	816_	NA	NΔ	NA	NA
55 4W 30	11113-01	_ 		· · · · · · · · · · · · · · · · · ·		· 特別的發展機 (基本人		
43-013-30948 804 #1-30	11-09-87	<u>1</u>	14	1024	NA	NA	NA	NA
43-013-30873 Yew 9516E 23						The state of the s		
Castle Peak Fed. #6-23	11-01-87	16	20	1250	NA.	NA NA	NA	NA
15 llet 23	1					1000 100	100 1	
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Coyote Canyon #10-9 45 50) 12	SHUT-IN							
43-013-30922 PCL: #16-12	SHUT-IN							

Flared or Vented Incorporates GOR formula & over/under amount

Signature:

Date: 12-18-

ZINKE & TRUMBO, LTD.

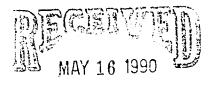
1202 EAST 3340 STREET . SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE

(918) 743-5096

May 14, 1990



DIVIDION OF OIL, GAS & MINING

Utah Division of Oil, Gas & Mining Mr. Ron Firth
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Brundage Canyon Ute Tribal #16-16-43-013-30841 Sec. 16 T.55, R.4W
Brundage Canyon Ute Tribal #8-21-43-013-30889 Sec. 31 T.55, R.4W
South Brundage Canyon Ute Tribal #4-27-43-013-31131 Sec. 27 55, 4W
South Brundage Canyon Ute Tribal #1-29-43-013-30964 Sec. 89 T.55, R.4W
South Cottonwood Ridge Ute Tribal #1-19-43-013-30964 Sec. 80 55, 46
South Cottonwood Ridge Ute Tribal #1-20-43-013-30964 Sec. 80 55, 46

Gentlemen:

Please be advised in conjunction with the operatorship by Zinke & Trumbo, Ltd. of Tulsa, Oklahoma on wells previously operated by Lomax Oil & Gas Company of Roosevelt, Utah, (see referenced wells) the following persons are authorized to sign sundry notices.

Zinke & Trumbo, Ltd.:

Mr. David B. Trumbo Mr. Robert M. Zinke Mr. Charles L. Carter Mr. Wayne K. Taylor

or

Mr. Bill Ryan, or other engineers as may be employed by Rocky Mountain Consulting of Vernal, Utah.

Sincerely,

Wayne K. Taylor

Manager of Engineering

ange K Jay 1

cc: Rocky Mountain Consulting
Attn: Mr. Bill Ryan

OIL AND LIS

DEN JAB OLA

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OTT SLS

ZINKE & TRUMBO, LTD.

1202 EAST 33RD STREET - SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE

(918) 743-5096

May 22, 1990

VIA UPS NEXT DAY AIR

Utah Division of Oil, Gas & Mining Three Triad Center, Ste. 350 Salt Lake City, Utah 84180

Attention: Mr. Don Staley

Re: Change in Operator

Gentlemen:

Division of DIL. GAS & MINING

Enclosed are Sundry Notices for the following wells noting a change in operator from Lomax Exploration to Zinke & Trumbo, Ltd.:

Ute Tribal #16-16 (a/k/a Brundage Canyon Ute Tribal #16-16)
Ute Tribal #8-21 (a/k/a Brundage Canyon Ute Tribal #8-21)
Ute Tribal #4-27 (a/k/a South Brundage Canyon Ute Tribal #4-27)
Ute Tribal #1-29 (a/k/a South Brundage Canyon Ute Tribal #1-29)
Ute Tribal #1-19 (a/k/a South Cottonwood Ridge Ute Tribal #1-19)
Ute Tribal #1-20 (a/k/a South Cottonwood Ridge Ute Tribal #1-20)

I have also enclosed a copy of an Irrevocable Letter of Credit benefiting the Bureau of Indian Affairs which is in lieu of a BIA Bond.

It is my understanding that this will fulfill our requirements for operating the above Indian leases. Please call if you encounter any problems.

Yours very truly,

C. L. Cartin

C.L. Carter Treasurer

/clc

Enclosure

DIVISION OF OIL, GAS AND MINING MAY 23 1990

Filteries			
Filterie	1	S. LEASE DESIGNATION	ON & SERIAL NO.
· · · · · · · · · · · · · · · · · · ·	M gc	14-20-862-	3414
CUNIDDY MOTICES AND DEPONTS ON WELLER	Mining	6. IF INDIAN, ALLOTI	TEE ON TRIBE MAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different resource that the majority of the mappelication for Permit—" for such proposals.)		Ute	
COL GAS OTHER		T. UNIT AGREEMENT	NAME
2 NAME OF OPERATOR	1	8. FARM OR LEASE N	AME
Lomax Exploration Company		Ute Trib	al
1. ADDRESS OF OPERATOR -). WELL NO.	
P.O. Box 1446, Roosevelt, Utah 84066		8-21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement). See also space 17 below.) At surface		10. FIELD AND POOL	OR WILDCAT
SE/4 NE/4 Sec. 21-T5S-R4W	. 	11. SEC., T. R., M., OR SURVEY OR	
14. API NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12 COUNTY	III. STATE
		Duchesne	Utah
			1 0 0 0 0 0
16. Check Appropriate Box To Indicate Nature of Notice, I	Report or Othe	r Data	
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REPAIR WELL CHANGE PLANS (Other)	. Acibizano [Yavingo.	\
(Note:		multiple completion pleuon Report and L	
APPROX. DATE WORK WILL START DATE OF CO.	MPLETION		
17. DESCRIBE PROPOSED OR COMPLETED OF ERATIONS (Clearly state all pertinent desstanting any proposed work. If well is directionally drilled, give subsurface locations and magnificant to this work.)			
starting any proposed work. If well is directionally drilled, give subsurface locations and m pertinent to this work.) * Mu Effective May 1, 1990, Zinke & Trumbo, Ltd. will ta	essured and true	vertical depths for a	II markers and zones
starting any proposed work. If well is directionally drilled, give subsurface locations and m pertinent to this work.) * Mi	essured and true	vertical depths for a	II markers and zones
starting any proposed work. If well is directionally drilled, give subsurface locations and m pertinent to this work.) * Mu Effective May 1, 1990, Zinke & Trumbo, Ltd. will ta	essured and true	vertical depths for a	II markers and zones

STATE OF UTAH
DIVISION OF OIL, GAS AND MI

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	A. FARM OR LEASE NAME
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	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
F. RT. GR. «ic.)	12. COUNTY 113. STATE

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OIL GAS OTHER	T. UNIT ACREEMENT N	AME
NAME OF OPERATOR	A. FARM OR LEASE NA	ME
Zinke & Trumbo, Ltd.	Ute Tribal	
. ADDRESS OF OPERATOR -	9. WELL NO.	
1202 E. 33rd St., Ste. 100, Tulsa, OK 74105	8-21	
L LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also succe 17 below.) At surface	10. FIELD AND FOOL, O	
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SIGNED SIGNED	CORP. SEC. FOR G.P.	DATE 5-1-90
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

STATE OF UTAH

IVISION OF OIL, GAS AND MINING MAY 2:

SUNDRY NOTICES AND REPORTS ON WELL'S & MINING (Do not use this form for proposals to drill or to deepen of plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) OIL WELL OTHER NAME OF OPERATOR LOMAX Exploration Company ADDRESS OF OPERATOR P.O. BOX 1446, Roosevelt, Utah 84066 P.O. BOX 1446, Roosevelt, Utah 84066 B-21 LOCATION OF WELL IR-port location circuit and in accordance with any State requirement. SE/4 NE/4 Sec. 21-T5S-R4W At proposed prod. sone SE/4 NE/4 Sec. 21-T5S-R4W At proposed prod. sone Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: WATER SHUT-OFF RACTURE TREAT SHORTON OF ACIDIZE REPAIR WELL GLIANG PLANS (Cother) ABANDON APPROX. DATE HORK WILL START DATE OF COMPLETION DATE OF COMPLETION APPROX. DATE HORK WILL START DATE OF COMPLETION DATE OF COMPLETION DATE OF COMPLETION LI LEGACIAN LEGICATION A SERIAL N. 14-20-862-3414 14-20-862-3414 S. HINDINGS LUCINITY 15. STATE Duches ne 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: WATER SHUT-OFF RACTURE TREATMENT ALTERING CASING ABANDONMENT* SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: NOT	DIVISION OF OIL, GAS AND MINING MAY 2	: 3 1990 🛂 · · · · · · · · · · · · · · · · · ·
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LOMBAY EXPLORATION COMPANY LOMBAY EXPLORATION P.O. BOX 1446, ROOSEVELT, Utah 84066 P.O. BOX 1446, ROOSEVELT, A.M. DA BLK. AND SULVEY OR AREA **** *** *** *** *** *** ** ** ** **	OIL GAS	T. UNIT AGREEMENT NAME
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APPROVED BY		

CONDITIONS OF APPROVAL, IF ANY:

June 15, 1990

Utah Division of Oil, Gas & Mining Mr. Ron Firth
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Sundry Notice
Brunage Canyon UteTribal 8-21

Gentlemen:

Please find attached a copy of Zinke & Trumbo LTD.'s filing of a "Sundry Notice "for well:

Brundage Canyon Ute Tribal 8-21 Lease Ute 14-20-H63-3414 Sec. 21, T.5 S., R.4 W.

If you require additional information please feel free to contact me at telephone number (801) 789-3983.

Yours Truly,

William A. Ryan Petroleum Engineer
Rocky Mountain Consulting
3101 West 1790 South
Vernal, Utah 84078

William a Ityo

cc: z&t

JUN 20 1990

ML 648 & BRIGHER

Form 3160-5 (December 1989)

inerations

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Budget Bureau No. 1004-0135 Expires September 30, 1990

5. Lease Designation and Serial No.

BIA-14-20-H62-3414

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FO	R PERMIT—" for such propo		UTE TRIBE
SUBMIT	IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		Jun 20 1990	8. Well Name and No.
2. Name of Operator ZINKE & TRUMBO LTD		the sign of	9. API Well No.
3. Address and Telephone No. 1202 EAST 33rd ST., TULS.			43-0/3-30829 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D., 2090 FNL, 722 FEL S.	11. County or Parish, State DUCHESNE, UTAH		
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back		Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing		Water Shut-Off Conversion to Injection VENT GAS FOR 30 DAY TEST sultiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice of the state of	cal depths for all smarkers and zones pertune PERMISSION TO VENT TARTING ON JULY 1, ENTLY BEING CURTAI RATIO. THE OPERA STEM IN THE BRUNDA LITY INFORMATION F O DETERMINE THE EC	THE DESIGNATION OF THE STATE OF	SUBJECT ING ON JULY 31, 1990. WELL DUE STED IN BUILDING A AND NEEDS CT WELL. A 30 DAY

WILLIAM A. RYAN ROCKY MOUNTAIN CONSULTING 3101 W. 1790 S. VERNAL, UTAH 84078 801-789-3983

IF YOU REQUIRE ADDITIONAL INFORMATION PLEASE CONTACT:

য়া, কান্ত্ৰিয়া কৰে। তাৰ প্ৰায়ে চাৰ্চিক কৰিব কৰে। আনুষ্ঠাই ক্ষেত্ৰ কৰিব কৰিব কৰিব কৰিব কৰিব কৰিব কৰিব কৰি	801-749-3983		
14. I hereby certify that the foregoing is true and co WILLIAM A. RYAN	orle Ly PETROLEU		JUNE 15, 1990
(This space for Federal or State office use; Approved by Conditions of approval, if any	Tatle		BY THE STATE HOIVING AND MINING
Title 18 U.S.C. Section 1001, makes it a crime for an or representations as to any matter within its jurisdict		an department of an incloding United	Sudes any task. lictitious or fraudulent statement
S required before a momentum.		Reverse Side	

	OR CHANGE W	ORKSHEET				7 1		Routi	
Attach al	Il documentati	on received by	the division reted. Write N/A			ble.		2-DT 3-R-F	VTS
•	ge of Opera gnation of	tor (well so Operator	old)	□ Designa □ Operato		Agent Change Only		5- r twi	1 RWM
The ope	rator of th	ne well(s) l	isted below	has change	d (EFFEC	TIVE DATE:	6/1/90_)	
TO (new			MBO, LTD. 3RD Street, 74105				LOMAX EXP	446	
) 743-5096 N 7295		100 - 1		phone <u>(801</u> account no) 722 . <u>N 0</u> 5	5103 580
Well(s)	(attach addi	tional page if	needed):						
Name:_ Name:_ Name:_ Name:_ Name:_	B.C. UTE TR SO. B.C. UT SO. B.C. UT SO. COTTONW SO. COTTONW	EIBAL 8-21 E TRIBAL 4-2 E TRIBAL 1-2 OOD RDG1-19 OOD RDG1-20	API: 43013308 API: 43013308 API: 43013311 API: 43013309 API: 43013309 API: 43013309	 29 Entit 31 Entit 64 Entit 33 Entit 66 Entit 	v:9845	Sec 21 Tw Sec 27 Tw Sec 29 Tw Sec 19 Tw Sec 20 Tw	p5S Rng 4W p5S Rng 4W p5S Rng 4W p5S Rng 4W p5S Rng 4W p5S Rng 4W p Rng —	Lease T Lease T Lease T Lease T Lease T	ype: ype: ype: ype:
		OCUMENTATION							
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TAS 2.		-8-10) Sundr this form).	y or other <u>J</u>	legal docur	mentatior	n has been	received f	rom <u>new</u>	operator
TAS 3.	operating	any wells i	nerce has bee n Utah. Is number:DBA	company r					
-N/A ⁴ .	(attach Te	elephone Doc section of t	ral Hells On cumentation this form. ce prior to c	Form to 1 Management	this rep review	ort). Mak of Federa	ke note of I and India	BLM	status in
<u>1955.</u>	Changes ha listed abo	ve been ente ve.	ered in the (Oil and Ga	s Inform	ation Systo	em (Wang/IB	M) for	each well
<u>게</u> 요56.	Cardex fil	e has been ι	updated for e	ach well l	isted ab	ove.			
<u>-1A5</u> 7.	Well file	labels have	been updated	for each	well lis	ted above.			
<u>1A</u> 58.	Changes ha for distri	ve been inc bution to Si	luded on the tate Lands ar	monthly '	'Operator Commissi	, Address, on.	and Accou	nt Char	iges" memo
1A59.	A folder h	as been set re for refer	up for the rence during	Operator (routing ar	Change fi nd proces	le, and a sing of th	copy of th e original	is page documer	has been

PERATOR	CHANGE WORKSHEET (CONTINUED) In each item when completed. Write N/ item is not applicable
YTITK	REVIEW
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) <u>NO</u> (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
if-2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A
EASE :	INTEREST OWNER NOTIFICATION RESPONSIBILITY
A 1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>/</u> 2.	Copies of documents have been sent to State Lands for changes involving State leases.
OND V	ERIFICATION (Fee wells only)
√A 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
√ <u>/</u> 4 2.	A copy of this form has been placed in the new and former operators' bond files.
HA 3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
ILMIN	G
Mr.	All attachments to this form have been microfilmed. Date:
ILING	
<u>q</u> 1.	Copies of all attachments to this form have been filed in each well file.
CF 2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMEN	TS
	4-35

Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

SUNDRY NOTICES AND Do not use this form for proposals to drill or to the control of the control	BIA-14-20-H62-3414 6. If Indian, Allottee or Tribe Name Ute Tribal	
SUBMIT IN T		7. If Unit or CA, Agreement Designation
1. Type of Well XX Oil Gas Well Other	JUN 2 6 1991	8. Well Name and No.
2. Name of Operator	DIVISION OF	Brundage Canyon Ute Trib
Zinke & Trubmo, Ltd.	OIL GAS & MINING	G ADI WALL NO
3. Address and Telephone No.	OIF GUO & MITHING	8-21 43-013-30829
1202 E. 33rd St., Suite 100, Tul	lsa, OK 74105	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 2090' FNL, 722' FEL	n)	11. County or Parish, State
Sec. 21, T5S, R4W SE_{4}^{1} , NE_{4}^{1}		Duchesne, UT
CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent	The amplitude	Change of Plans
Subsequent Report	$\begin{bmatrix} \frac{1}{2} & 0 \\ 0 & 0 \end{bmatrix} = 0 \text{for } 3$	New Construction Non-Routine Fracturing
Final Abandonment Notice	L_J Cusing Repair Aboring Cusing XX ¹ cong. Site	Water Shut-Off Conversion to Injection Security Diagram
		s of multiple completion on Well Completion or t and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertine give subsurface locations and measured and true vertical depth 		ing any proposed work. If well is directionally drilled,

Please find attached an amended Site Security Facilities diagram. The amended diagram is being supplied per your request on "Notice of Non Compliance" dated 6/4/91.

If you require additional information please contact:

William A. Ryan ROCKY MOUNTAIN CONSULTING 3101 West, 1790 South Vernal, UT 84078 (801) 789-3983 (801) 823-6152

Signed WILLIAM A. RYAN	Laber	PETROLEUM EN	NGINEER		6/20/91	=
(This space for Federal or State office use)				. T. N. 1.124 W. 127 N. 1. P. 1.1.1. 1		=
Approved by Conditions of approval, if any:	Fifte				Date	_

Form 3160-9 (January 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR

Number	DM-41-0010
Page	of
	Identification
Lease	14-20-462-3414
CA	
Unit	

	DEI AITTIEIT C	A THE INTERIOR	
Certified Mail-Return Receipt Requested	BUREAU OF LAN	ID MANAGEMENT	Lease 14-20-462-3414
P104 699 828	NOTICE OF INCIDENTS	S OF NONCOMPLIANCE	CA
Hand Delivered, Received	NOTICE OF INCIDENTS	3 OF NONCOMPLIANCE	Unit
" (DA)			PA
Bureau of Land Management Office		Operator	
Bureau of Land Manag	cment	ZINKE & TRUMBO	D
AddreVernal District Office		Address 3/1/ W.1790 50.	
178 South 580 East		Veral, UTAH	
Teleph Wernal, Utah C4078	801-784-1362	MR. William A.	RYAN
Site Name	Well or Facility Identification	1/4 1/4 Sec.	Township
UTE TRIBAL	8-21	SENE SOC. ZI	T5,5
Inspector Deve Me. etus		Range R4 W	Meridian
THE FOLLOWING VIOLATION	WAS FOUND BY BUREAU OF LAND MANA	GEMENT INSPECTORS ON THE DATE AND	AT THE SITE LISTED ABOVE.
Date	Time (24-hour clock)	Violation	Gravity of Violation
(e-04-91	1222	43 CFR 3/62.7-5 (d) (3)	minor.
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
Aug 10, 1991		\$	43 CFR 3163.1 ()
Remarks: You are required to cliagram Pursuant	Submit with 60 day	15 an amended 5:17 (3) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	e Socurity Factities
When violation is corrected, sign this notice	•	ምጽላ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ ለ	\ <i>\</i> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Company Representative Title		Signature	Date
Company Comments			
	WAF	INING	

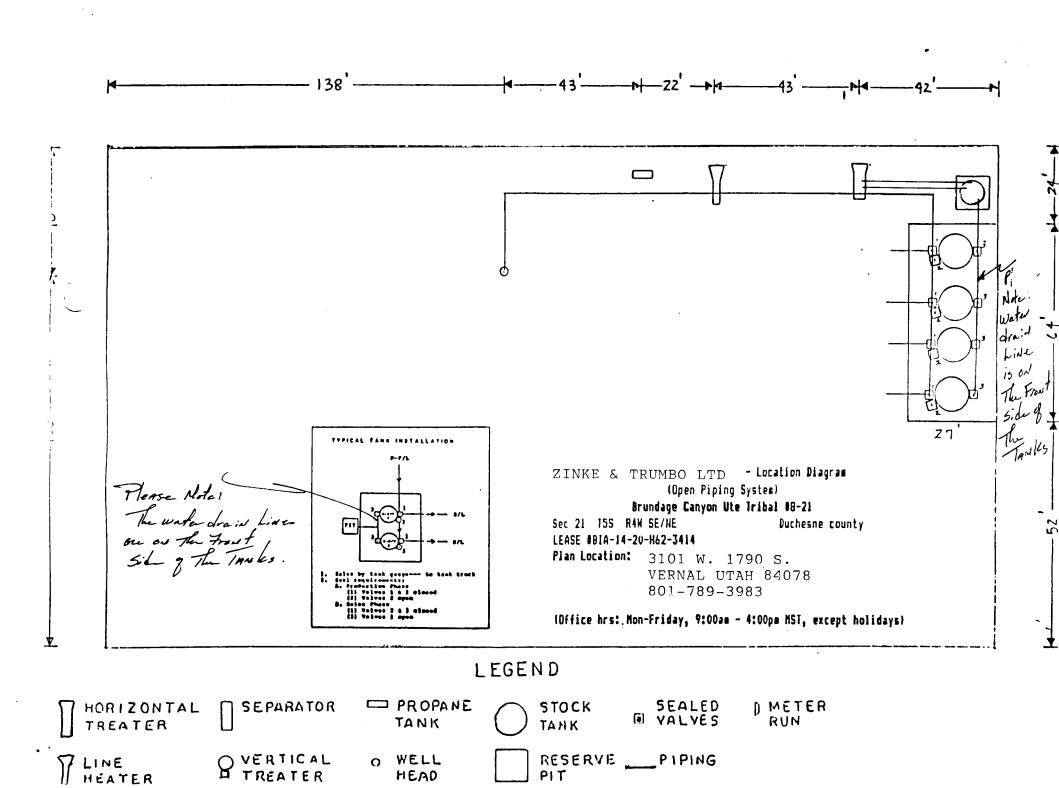
Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation mus: be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1) provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd Arlington, VA 22203 (see 43 CFR 3165 4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of	Land Management Authorized Off	licer	D	ate 4-04-91	Time 12:25 pm.
		FOR OFFICE USE	ONLY		
Number	Date	Assessment	Penalty	1	ermination



²orm **3160-5** December 1989)

1. Type of Well

2 Name of Operator

XX Oil Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

BIA-14-20-H62-3414

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

6. If Indian, Allottee or Tribe Name

Ute Tribal

	7. If Unit or CA	. Agreement I	Designati	on
	8. Well Name and	i No.	 .	
······································	Brundage	Canyon	Ute	Tribal

	Drandage Carryon C	JCE ILI
Zinke & Trubmo, Ltd.	9. API Well No.	
3. Address and Telephone No.	†	8–21
1202 E. 33rd St., Suite 100, Tulsa, OK 74105	10 Field and Pool, or Exploratory	Area
	-	

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Other

2090' FNL, 722' FEL Sec. 21, T5S, R4W

SEI, NEI

11. County or Parish, State

Duchesne, UT

!	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE C	F NOTICE, REPO	RT, O	R OTHER DATA		
	TYPE OF SUBMISSION		TYPE OF ACTION				
-	Notice of Intent	Abandonment			Change of Plans		
	Subsequent Report	Recompletion Plugaring Bar 3			New Construction Non-Routine Fracturing		
	Final Abandonment Notice	Casing Repair Altering Casing			Water Shut-Off Conversion to Injection		
		XX Other	EXTENSION OF		TO REMOVE OIL	PER	INC

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work is

Operator respectfully requests an extension on the time to remove oil from the disposal pit (tank) set per the attached "Notice of Incidents of Noncompliance."

This request is in response to the meeting held 6/19/91 between the BLM and operators on Ute Tribal Grounds. Pending the outcome of the Committee report and possible variance, there may not be a violation at the above listed well.

We respectfully request an extension on the deadline for removing the oil from the pit—until 30 days after the Committee report or variance has been placed into effect.

If you require additional information, please contact:

William A. Ryan ROCKY MOUNTAIN CONSULTING 3101 West, 1790 South

	1, UT 84078 789-3983 (801) 823-6152	
Signed WILLIAM A. RYAN	Inte PETROLEUM ENGINEER	Date 6/27/91
(This space for Federal or State office use)		
Approved by	Little	Date

the INUSC Section 1001 makes it a crime for any person knowledge and other larger and are a section fund of the funded Star cause talks, he throughout translations as to any matter within its jurisdiction.

Form 3160-9 (January 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR

Number	D	n1-	91-	005
0	3		4	

Identification				
Lease /4.	20- HGZ-3414			
CA				
Unit				

Certified Mail-Return Receipt Requested	BUREAU OF I	LAND MANAGEMENT	Lease 14. 20 - AGE - 3414
P 104 699 507	NOTICE OF INCIDE	NTS OF NONCOMPLIANCE	CA Unit
Hand Delivered, Received by:	1101102 01 1110102	TO OF HONOOM EINIOE	PA
Bureau of Land Management Office		Operator	
bureau of carro management office		ZINKE & TRUM	BOLTO,
Address Ecreau of Land Mana	egement	Address 3101 W. 1790 5	5.
Vernal District Office		VERNAL UT	
Telephone O COUM 500 EDD2		Attention	
Vernal, Utah 84078	801-189-13	MR. WILLIAM A	RYAN
Site Name	Well or Facility Identification	1/4 1/4 Sec.	Township
BC UTE TRIBAL	8-2/	SE-NE SECTION ZI	T5\$
Inspector DAVE MESTAS		Range R 4 W	Meridian
	N WAS FOUND BY BUREAU OF LAND N	MANAGEMENT INSPECTORS ON THE DATE A	ND AT THE SITE LISTED ABOVE.
Date	Time (24-hour clock)	Violation	Gravity of Violation
		43 CF 12.	
6-03-91	1420	3162.7-1 (6)	minor
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
42 hrs AFTER ReceipT		•	40 OFD 0100 1 /
OF This Notice		\$	43 CFR 3163.1 ()
43 CFR 3162.7-1			
When violation is corrected, sign this notice	e and return to above address.		
Company Representative Title		Signature	Date
Company Comments			
		WARNING	
be corrected within the prescribed time from have been assessed for noncompliance (see	reporting time frames begin upon receipt receipt of this Notice and reported to the amount under "Assessment for Noncom 43 CFR 3163.1) and may also incur Civil F	of this Notice or 7 business days after the date it is Bureau of Land Management office at the address pliance") If you do not comply as noted above un Penalties (43 CFR 3163.2) All self-certified corre	s shown above. Please note that you already m der "Corrective Action To Be Completed By," y
provides that any person who "knowingly	or willfully" prepares, maintains, or sub	iplemented by the applicable provisions of the o omits false, inaccurate, or misleading reports, n er violation for each day such violation continue	otices, affidavits, records, data, or other writ-
	REVIEW A	ND APPEAL RIGHTS	
A person contesting a violation shall reques Noncompliance with the appropriate State D Arlington, VA 22203 (see 43 CFR 3165.4).	it a State Director review of the Incidents of Director (see 43 CFR 3165.3). The State D	of Noncompliance. This request must be filed wi irector review decision may be appealed to the In	thin 20 working days of receipt of the Incidents terior Board of Lands Appeals, 4015 Wilson Bh

z: RS p.n	5. 41	(, -03		tae	Deve Mez
		NLY	FOR OFFICE USE		
n	Termin	Penalty	Assessment	Date	umber
n	Termin	Penalty	Assessment	Date	Number Type of Inspection.

∠INKE & TRUMBO, LTD.

1202 EAST 33PO STREET . SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE DAVID B. TRUMBO (918) 743-5096 FAX (918) 743-5159

September 26, 1991

007 0 2 1991

DIVISION OF

OIL GAS & MINING

17-22

10 - 21

16-21

State of Utah
Department of Natural Resources
Division of Oil Gas and Mining
Oil and Gas Conservation Division
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Ronald J. Firth

Associate Director

Re: Z&T Brundage Canyon Field

Casinghead Gas Venting Issue

8-21 Z= TUte Jubal 2-21 55-4W 2-216 4-21

Gentlemen:

On behalf of Zinke & Trumbo, Ltd., I want to thank you and Mr. Frank Mathews for meeting with Mr. Tom Concannon and me on September 24, 1991 regarding the above captioned field and the current status of our efforts to secure gas gathering facilities for the subject area.

As I explained, Zinke & Trumbo, Ltd. and its partners purchased these properties from Lomax Operating Company early last year. Immediately upon assumption of operations, we began attempting to obtain the installation of the necessary gas gathering facilities. This effort has involved the pursuit of many avenues including detailed and lengthy negotiations with Koch Hydrocarbon Company, Coors Energy Company, Sevco Pipeline Company, Questar Pipeline Company and the Ute Indian Tribe.

As we discussed, the entirety of these producing properties are located on Ute Tribal Lands. This has presented a special and extraordinary set or circumstances which have resulted in additional delays. However, I believe that as a result of our discussions this past week with Mr. Rob Thompson, the Ute Tribal Attorney, and other tribal and BIA officials and representatives from Questar Pipeline Company that a economically acceptable arrangement is on the verge of being worked out to everyone's satisfaction. This arrangement would involve our installation of the necessary gathering facilities from the Brundage Canyon Field area to a mutually acceptable tap point on Questar's Mainline #47. The tap point would probably be located in the Monument

State of Utah September 26, 1991 Page 2 of 2

Butte Field area. It is our intention to have said facilities in service no later than January 1, 1992. I have enclosed a map reflecting the preliminary route of this proposed gathering system. I also would invite you to contact the tribe's legal representative, Mr. Rob Thompson (303-444-2549) and/or the Director of Business Development for Questar Pipeline Company, Mr. Brice E. Bergquist (801-530-2033), in order to confirm the current status of our discussions and the subject project.

In light of all our efforts, as outlined above, and the complications of the situation, I respectfully request the continued patience of the State of Utah in regards to the venting of casinghead gas from the subject field. I feel any punitive action taken at this juncture, especially in the form of stringent gas flaring rule enforcement, would ultimately be detrimental to the successful outcome of this project. It would also be detrimental to the State of Utah, the royalty owners, and Zinke & Trumbo, Ltd. et al, via the reduction of revenues and could reduce the amount of total amount of the ultimate recoverable reserves. Zinke & Trumbo, Ltd. pledges its continued all out effort to secure the necessary facilities and to keep your office informed as to the status of our efforts.

If you have any questions regarding any aspect of this matter, please do not hesitate to contact me.

Sincerely yours,

Robert M. Zinke

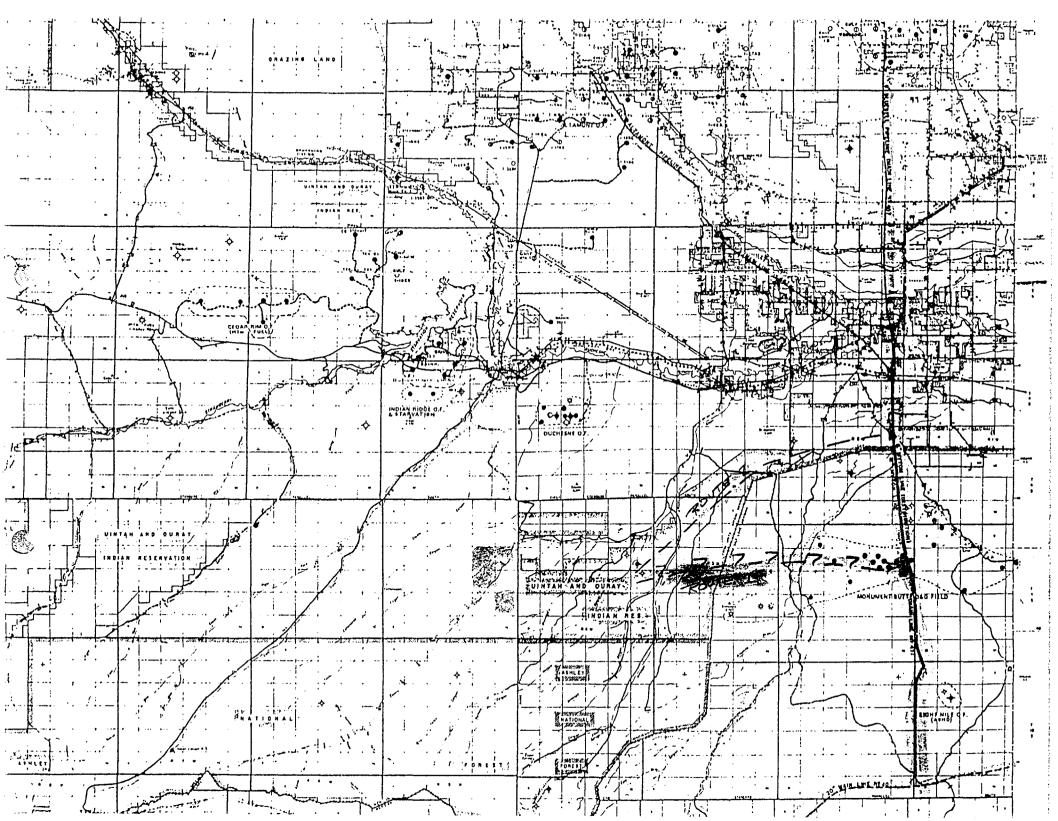
RMZ/krf Enclosures

cc: Working Interest Owners

Whiteing & Thompson

Attn: Mr. Rob Thompson Questar Pipeline Company

Attn: Mr. Brice Bergquist





Division Director

State of Utah DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING



355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE TRANSMISSION COVER SHEET

DATE:	10-10-91
FAX #	1-789-3634
ATTN:	Ed Foresman
COMPANY	BLM
FROM:	Frank Matthews
DEPARTMENT:	DOGM
NUMBER OF PAG	ES BEING SENT (INCLUDING THIS ONE):
If you do not please call (receive all of the pages, or if they are illegible, 801) 538-5340.
We are sendin number is (80	g from a Murata facsimile Machine. Our telecopier 1) 359-3940.
MESSAGES:	





355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ●(801-538-5340)

Page $\frac{1}{2}$ of $\frac{2}{2}$

MONTHLY OIL AND GAS PRODUCTION REPORT

AUG - 8 1991

Operator name and address:

● ZINKE & TRUMBO, LTD. 1202 E. 33RD ST., #100

TULSA

ΟK

74105

ATTN: WAYNE K. TAYLOR

SEP 0 4 1931

DIVISION OF OIL GAS & MINING Utah Account No. N7295

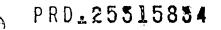
Report Period (Month/Year)

Amended Report

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h/Year)	2 7_	1	91	_}	
iii/ (Cai)	NAT.	ALC: N	-		

API Number Entity Location	7000	ا ما			
	ZONE	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
BC_UTE_TRIBAL_4-22 4301330755 02620 05S 04W 22	GRRV	30	400		8
S. BRUNDAGE UTE TRIBAL 1-29	GREV	20	400_	766	<u> </u>
4301330964 02621 05S 04W 29	GRRV	31	141	279	
B C UTE TRIBAL #8-21					
4301330829 08414 05S 04W 21	GRRV	31	752	4650	0
B.C. UTE TRIBAL 16-16		į.			
4301330841 09489 05S 04W 16	GRRV	31	496	1579	. 0
T.C. UTE TRIBAL 9-23X	00011	211	, ,,	, 7770	
4301330999 09720 05S 05W 23	GRRV	27	552	739	<u> </u>
TABBY CYN UTE TRIBAL 1-25	1				
4301330945 09722 05S 05W 25	GRRV	27	852	1975	
S. COTTONWOOD RIDGE UTE TRIBA		200	1 21 -	1	
4301330933 09845 05S 04W 19	GRRV	27	902	1204	0
S BRUNDAGE CYN UTE TRIBAL 4-2 4301331131 09851 05S 04W 27	GRRV	31	1042	1 2449	10
S. COTTONWOOD RIDGE UTE TRIBA	,	101	1012	- ATTI	1
4301330966 09925 05S 04W 20	GRRV	29	388	796	
UTE TRIBAL 5-13	ļ	<i>'</i> -	,	1.	
4301331152 10421 058 05W 13	GRRV	31	1 86	279	
SOWERS CYN UTE TRIBAL #3-26			,		
4301330955 10423 05S 05W 26	GRRV	31	538	1423	
Z & T UTE TRIBAL 2-21		2,	1 / ~ ~	11	~
4301331280 11130 05S 04W 21	GRRV	31	678	4858	55
Z & T UTE TRIBAL 7-19		١, .		11.10	~~
4301331282 11131 05S 04W 19	GRRV	31	1569	1643	50
	,	TOTAL	8396	22,640	123

Comments (attach separate sheet if necessary)	
I have reviewed this report and certify the information to be accurate and complete.	Date 9/4/91
WILLIAM A. RYAN William William Alay on	Telephone (801) 789-0968





DOGM 56-an equal opportunity em;

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:		Tr	DIE CIRTURAL		
		F. 7. 2.	The same and the s		
•ZINKE & TRUMBO, LTD. 1202 E. 33RD ST., #10	00	•	SEP 0 4 1591	Utah Account No	N7295
TULSA OK	74105		DIVISION OF	Report Period (Mon	th/Year 7 / 91
ATTN: WAYNE K. TAYLOF	}		OIL GAS & MINING	Amended Report	
		·	······································		
Well Name API Number Entity Location			Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
API Number Entity Location Z & T UTE TRIBAL 10-21			, _	,	1.63
4301331283 11133 05S 04W 21 Z & T UTE TRIBAL 13-19	GRRV	3/	339	/230_	 /8
4301331284 11134 05S 04W 19	GRRV	31	4587	2335	
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	Т	OTAL	4926	3565	18
Comments (attach separate sheet if nece	ssarv) ——				
	, . –				
:					
have provided this warmer and provide Al-	informati		acquirate and according	Date 9/4	
I have reviewed this report and certify the				vale ————————————————————————————————————	L. & . &
	llione		/ Lyon	Telephone (801)	789-0968
Authorized signature			(/		



Office (801) 789-0968 Cellular (801) 823-6152

350 S. 800 E. Vernal, UT 84078

BC Ute Tribal 8-21 Sal Toss Royu 43-013-30839

BUREAU OF LAND MANAGEMENT Ms. Joy Wehking Vernal District Office 170 South, 500 East Vernal, UT 84078

Re: UTU-65190

Start Construction July 22, 1992

Dear Joy:

Zinke & Trumbo Ltd. wishes to confirm verbal report made to Mr. Ed Forsman on July 20, 1992.

Operator has chosen Flint Construction to install the 6" steel pipe line on operator right-of-way UTU-65190 and associated temporary use permit UTU-65190-01.

Flint Construction will move equipment to the field on July 21, 1992 and start construction on July 22, 1992.

The operator plans to have first gas sales on September 15, 1992.

If you have additional questions, please feel free to contact me at the above numbers.

Sincerely,

William A. Ryan

Operations Manager

Agent for Zinke & Trumbo

WAR/dmr

JUL 2 3 1992

DIVISION OF OIL GAS & MINING

form 3160-5 December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR RUPEAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

BUREAU OF LA	AND MANAGEMENT	5 Lease Designation and Serial No
Do not use this form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	BIA-14-20-H62-3414 6 H Indian, Allottee or Tribe Name Ute Triba1
SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well XX Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Brundage Canyon Ute Triba
Zinke & Trubmo, Ltd.		9 API Well No 8-21
3. Address and Telephone No. 1202 E. 33rd St., Suite 100, Tulsa, OK 74105		43-013-30829 10 Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	ription)	
2090' FNL, 722' FEL	,	11. County or Parish, State
Sec. 21, T5S, R4W SE¼, NE	14 Table 1	Duchesne, UT
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non Routine Fracturing
	Casing Repair	Water Shut Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	XX Other GAS SA	
	(Note: Report results of Recompletion Report :	of multiple completion on Well Completion or and Log form.)
Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including estimated date of startin	ig any proposed work. If well is directionally drilled,

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator wishes to report that first gas sales occurred on October 1, 1992, at 10:00 a.m. Operator has connected the subject well to a gas gathering system and newly installed transmission line.

If you require additional information, please contact:

William A. Ryan ROCKY MOUNTAIN CONSULTING 350 South, 800 East Vernal, UT 84078 (801) 789-0968



OCT 0 7 1992

DIVISION OF

Signed WILL TARBONN AND REPORTS	Inte_OPERATIONS_MANAGER	10/6/92
(This space for Federal or State office use)	יים אינו אינו היו היו המשמינים לי היו היו היו היו היים מה מהיים היו היו היו היו היו היו היו היו היים היים	•
Approved by Conditions of approval, if any:	Fitte	Due

de 18 U.S.C. Section 1901, makes it a crime for any person bookingly and willfully to make to my department or agent, of the United Section 1901, file there in a middlent statements representations as to any matter within its jurisdiction.

ZINKE & TRUMBO, LTD.

1202 EAST 33RD STREET - SUITE 100 TULSA, OKLAHOMA 74105

(918) 743-5096

ROBERT M ZINKE DAVID B TRUMBO

October 26, 1992

DIVISION OF OIL GAS & MINING

State of Utah Department of Natural Resources Division of Oil, Gas & Mining 355 West North Temple Three Triad Center, Suite 350 Salt Lake City, UT 84180-1203

VIA CERTIFIED MAIL #P756501008

Attn: Mr. R.J. Firth

Re: Utah Conservation Tax and Utah Occupation and Severance Tax on Natural Gas Sales Ute Tribal #16-16, 1-19, 1-20, 8-21,

4-27, 1-25, 13-19, 2-21, 7-19 & 10-21 Duchesne County, Utah

43-013-30829 Sec 21 TSS RYW

Gentlemen.

Zinke & Trumbo, Ltd. operates a number of wells on Ute Tribal Land in Duchesne County, Utah. Historically, only oil has been sold. However, a natural gas gathering system has now been installed. First flows commenced October 1, 1992, by one of the working interest owners (lessees) in the well, New Jersey Natural Resources Company, who is taking and marketing one hundred percent (100%) of the ga's production from the referenced wells for their own account.

Reporting and payment of the referenced taxes on oil sales will continue as in the past. However, please look to New Jersey Natural Resources Company for tax reporting and payment on natural gas sales as lessee and sole producer of the natural gas. Their address is 100 West Fifth Street, Suite 400, Tulsa, OK 74103.

Yours very truly,

C.L. Carter Treasurer

/clc

Utah Tax Commission cc:

160 East 300 S

Salt Lake City, UT 84134

Attn: Marci Perkes

Via Certified Mail #P756501009

Forz. 3160-5 (Dec. mbc/ 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires. September 30, 1990

5. Lease Designation and Serial No.

BIA-14-20-H62-341-

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

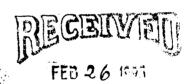
Ute Tribal

SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1 Type of Well		
XX Wei [~] Wei [] Outer		8 Well Name and No
2 Name of Operator		Brundage Canyon Ute '11
Zinke & Trubmo, Ltd.		9 API Well No
3 Address and Telephone No		43-013-30829
1202 E. 33rd St., Suite 100,	Tulsa, OK 741 0 5	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri-	ription)	
2090' FNL, 722' FEL		11. County or Parish, State
Sec. 21, T5S, R4W SE_4 , NE	1.4	Duchesne, UT
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE (DF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non Routine Fracturing
	[] Casing Repair	Water Shut Off
Lina Abandonment Notice	Altering Casing	Conversion to Injection
		e Security Diagram
	(Note	Report results of multiple completion on Well Completion or pletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state all pervive subjurdage locations and measured and true vertical controls.)		

Please find attached operator's amended site security diagram for the subject well. Operator has removed two of the four production tanks.

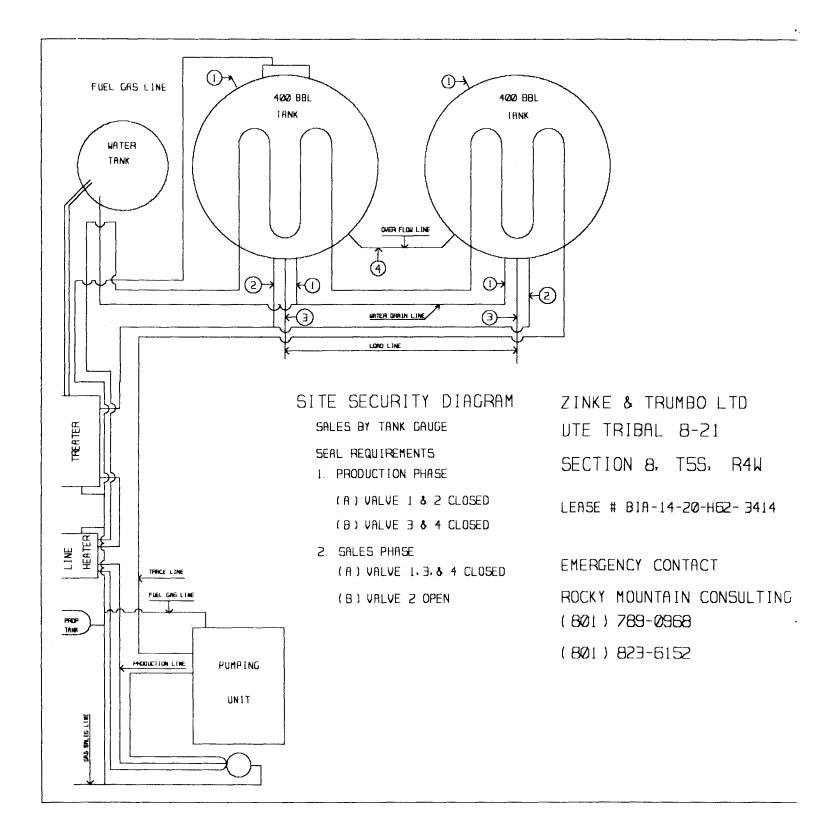
If you require additional information, please contact:

William Ryan ROCKY MOUNTAIN CONSULTING 350 South, 800 East Vernal, UT 84078



DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and direct	Line OPERATIONS MANAG	ER Date 2/25/93
(This space for Federal or State office use) Approved by Conditions of approval. If any.	Fitte	Date
Line for Children Sangara and a comment of the comm	tsocial whigh and withfifty to make compare; accumum or agen-	or one cameo States any farity fication or fraudulent statetis



Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5 Lease Designation and Serial No.

BTA-14-20-H62-3414

b. If Indian, Allottee or Tribe Name

SOURCE NO	HCES AND	HEPORIS	ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

Ute Tribal

SUBMIT IN TRIPLICATE	1. If Ome or CA: Agreement Designation
1 (spa of Well	
W. Wei I will I one	8 Well Name and No.
2. Name of Operator	Brundage Canyon Ute Tril
Shore Carportic No.	9 API Well No 8-21 .13-013-30829 10 Field and Pool, or Exporatory Area
2090' FNL, 722' FEL Scc. 21, 755, RdW SE ₄ , NE ₄	TE County or Parish, State Duchesrie, UT
	r, OR OTHER DATA

| See to q let the | New Construction | Non-Routine Fracturing | Castra Report | Water Shat Off | Conversion to Injection | Conversion to Injection

Octo Report results of malaple completion on Well's completion or Recompletion Report and Log form.)

TYPE OF ACTION

1. Decision to produce the control of the all performed details, and prepared to the starting any proposed work. It well is directionally drilled, yet the orbit of the control of principles for all markets and consequentiation for the work.

In light of the issuance of Onshore Oil and Gas Order No. 7: DISPOSAL OF PRODUCED WATER, the operator would like to confirm that produced water is being disposed of off lease. Water is stored in production tanks on lease and trucked to disposal pits or wells off lease. The off lease disposal site used is dependent upon which is the shortest trucking distance, as determined by the water hauler. Produced water will be disposed of at one of the following locations:

Hansen Disposal Pit (Gary Hansen, op) Sec. 7; T3S, R3W, Arcadia West Hazmat Oilfield Services (Rooney Operating Co, op)
Sam Williams #1-21B3 Welf; Sec. 21; T2S, R3W
R.N Industries, (Niie Chapman, op) Sec. 9; T2S, R2W, Bluebell

The operator proposes to remove dirt from two sides of the underground fiberglass tank used to store oil and produced water. The removal of the dirt is intended to negate the requirement of a leak detection system for the tank under Onshore Oil and Gas Order No. 7, DISPOSAL OF PRODUCED WATER. The removal of the dirt around the tank will be performed the next time the operator has a back hoe working in the area.

If you require additional information, please contact:

TYPE OF SHEMINGION

William A. Ryan ROCKY MOUNTAIN CONSULTING 350 South 800 Fast

· · · · · · · · · · · · · · · · · · ·	Vernal, UT	84078	801 789-0968			
Pherety certify the the low you come as few sames. WIT I Williams to the state of the affect of the same of the same of the affect of the same of the affect of the same of the same of the affect of the same of the sa	Kyon	ia OPE	RATIONS MANAGER		Date 2/11/9	4
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So particularly Computerous on approximately and		Lis.			Date	

From the Control of Section 1999

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STATE OF UTAH FORM 10

DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

n-	1		2	
Page	1	of	4	

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:				UTAH ACCOUNT NUMBER: N7295			
WAYNE K TAYLOR ZINKE & TRUMBO LTD 1202 E 33RD ST #100				REPORT PERIOD (MONTH/YEAR). 11 / 94			
TULSA OK 74105			AMENDED REPORT (Highlight Changes)				
Well Name	Producing	Well	Days		Production Volumes		
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
BC UTE TRIBAL 4-22 4301330755 02620 058 04W 22	GRRV		-	-1420Hb23415			
5. BRUNDAGE UTE TRIBAL 1-29 4301330964 02621 058 04W 29	GRRV			1420Hb23416			
B C UTE TRIBAL 8-21 4301330829 08414 055 04W 21	GRRV			1420Hb23414			
B.C. UTE TRIBAL 16-16 4301330841 09489 05S 04W 16	GRRV			1420Hb23413			
T.C. UTE TRIBAL 9-23X 4301330999 09720 05S 05W 23 VTABBY CYN UTE TRIBAL 1-25	GRRV			- HL2-20-3443			
4301330945 09722 05S 05W 25	GRRV		1	- 1420Hb23537			
4301330933 09845 05S 04W 19 S BRUNDAGE CYN UTE TRIBAL 4-27	GRRV		-	- 1420 Hb 23528			
4301331131 09851 05S 04W 27	GRRV -20			- 1420Hb23375			
4301330966 09925 05S 04W 20 UTE TRIBAL 5-13	GRRV			- 1420H623529			
4301331152 10421 05S 05W 13	GRRV			- 14204623422			
SOWERS CYN UTE TRIBAL #3-26 4301330955 10423 05S 05W 26	GRRV			- 1420Hb23537			
Z & T UTE TRIBAL 2-21 4301331280 11130 05S 04W 21	GRRV		_	14204623414			
Z & T UTE TRIBAL 7-19 4301331282 11131 055 04W 19	GRRV		_	- 1420Hl-23528			
			TOTALS				
•							
OMMENTS:							
hereby certify that this report is true and complete to	the best of m	y knowledge	.	Da	te:		
ame and Signature:		-20-4-4		T	elephone Number:		



December 9, 1994

Division of Oil & Gas Mining Three Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Attn:

Lisha Cordova

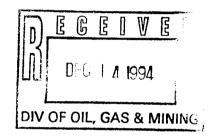
Re:

Sundry Notices and Reports on Wells

Form 3160-5

Dear Ms. Cordova:

VIA CERTIFIED MAIL



Enclosed please find the Sundry Notices for certain properties located in Duchesne County, Utah that New Jersey Natural Resources Company recently purchased from Zinke & Trumbo, Ltd. Should you have any questions or need further information, please advise.

Sincerely,

Melissa R. Causby

Engineering Technician

Enclosures

MC120694

SUBSIDIARIES:

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

BIA-14-20-H62-3414

6. If Indian, Allonee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

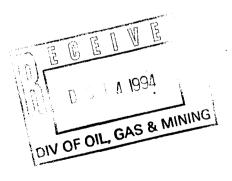
Use "APPLICATION FOR PERMIT—" for such proposals

Ute

SUBMI	7. If Unit of CA, Agreement Designation	
1. Type of Well Oil Gas Other		8. Well Name and No. Jte Tribal 8-21
2. Name of Operator New Jersey Natural Resou 3. Address and Telephone No.	9. API Well No. 13-013-30829	
2400 Bank IV Center, 15 4. Location of Well (Footage, Sec., T., R., M., or Survey	W. 6th Street, Tulsa, OK 74119 Description)	10. Field and Pool, or Exploratory Area
2090' FNL, 722' FEL Sec. 21-T5S-R4W SE1, NE1		11. County or Parish, State Duchesne, Utah
12. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator all pertinent details, and give pertinent dates, including estimated date of starting and starting a	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please be advised effective December 1, 1994 New Jersey Natural Resources

Please be advised effective December 1, 1994 New Jersey Natural Resources Company took over operations of the above well from Zinke & Trumbo, Ltd. New Jersey Natural Resources Company operates under a Letter of Credit for Surety.



14. I hereby certify that the foregoing is true and correct Signed Signed	Tile Vice President E&P	Date 11/30/94
(This space for Federal or State office use)		
Approved by	Title	Date

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135
Expires: March 31, 1993
ase Designation and Serial No.

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
011100111000	AND DEDOCTO ON WELLO	BIA-14-20-H62-3414
SUNDRY NOTICES Do not use this form for proposals to dr	6. If Indian, Alionee or Tribe Name	
Use "APPLICATION FO	Ute	
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
I. Type of Well Gas Oil Gas		
Well Gas Well Other 2. Name of Operator		S. Well Name and No. Ute Tribal 8-21
Zinke & Trumbo, Ltd.		9. API Well No.
3. Address and Telephone No.		43-013-30829
1202 E. 33rd Street Suit		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D 2090 FNL, 722 FEL	escription)	
Sec. 21-T5S-R4W SE NE		11. County or Parish, State
500. 21 135 NAM 554 N54		Duchesne, Utah
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	BT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
\Box	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
Final Adandonment Notice	☐ Altering Casing K Other Change of Operator	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state a	ll pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) Frank proposed work. If well is directionally drilled.
Please be advised that Zi interest in this well to herein resigns as operate	inke & Trumbo, Ltd. has sold the New Jersey Natural Resources Coor effective December 1, 1994, a roces Company be named successor	ompany and therefore and requests that
		DEG 1 A 1994
	DIV O	FOIL, GAS & MINING.
14. I hereby constry that the foregoing is true and correct		
Signed Sully	Title PRESION	Date
(This space for federal of State office use)		
Approved by Conditions of approval, if any	Title	Date

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou	(Location) SecTwpRng(API No.)	[] Suspense (Return Date) _ (To - Initials) _		Other Open Cla.					
1.	. Date of Phone Call: 12-15-9	7 Time: _	9:43						
2.	. DOGM Employee (name) Talked to:	L. Cordove	(Ini	tiated Call [糸					
		Name M. Misse Causby (Initiated Call []) - Phone No. (9/8) 585-103 pof (Company/Organization) New Jersey Nat. les.							
3.	. Topic of Conversation:								
	. Highlights of Conversation:								
	* Mail monthly prod &	E' disp. reports	Wernal	N. Consulting Uf.					
	(already set up on system	a (1) well)		·					
	:	•							
				·					

memorandum

DATE:

January 5, 1995

REPLY TO

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

JAN THE WAR

Bureau of Land Management, Vernal District Office

TO: Attention:

Attention: Sally Gardiner, Division of Minerals and Mining

We have received a copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM:

Zinke & Trumbo, Ltd.

TO:

New Jersey Natural Resources Company

TWN	RGE	SEC	WELL NAME	LEASE NO.
5S	4W	16	Ute Tribal 16-16	14-20-H62-3413
5S	4W	19	Ute Tribal 1-19	14-20-H62-3528
5S	4W	19	Ute Tribal 7-19	14-20-H62-3528
5S	4W	19	Ute Tribal 13-19	14-20-H62-3528
5S	4W	20	Ute Tribal 1-20	14-20-H62-3529
5S	4W	21	Ute Tribal 2-21	14-20-H62-3414
5S	4W	21	Ute Tribal 2-21G	14-20-H62-3414
5S	4W	21	Ute Tribal 8-21	14-20-H62-3414
<i>5</i> S	4W	21	Ute Tribal 10-21	14-20-H62-3414
5S	4W	22	Ute Tribal 4-22	14-20-Н62-3415
5S	4W	22	Ute Tribal 12-22	14-20-H62-3415
5S	4W	25	Ute Tribal 1-25	14-20-H62-3537
5S	4W	27	Ute Tribal 4-27	14-20-H62-3375
5S	4W	29	Ute Tribal 1-29	14-20-H62-3416
5 S	5W	13	Ute Tribal 5-13	14-20-H62-3422
5S	5W	23	Ute Tribal 9-23X	14-20-H62-3443
5S	5W	25	Ute Tribal 7-25	14-20-H62-3537
5S	5W	26	Ute Tribal 3-26	14-20-Н62-3444

This office recommends approval for the Change of Operators for all wells listed above.

All operations will be covered under a \$75,000 Letter of Credit filed with this office for New Jersey Natural Resources Company

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc:

Ed Forseman, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Acting Stenna Harper Superint OPTION.

OPTIONAL FORM NO. 10 (REV. 1-80) GSA FPMR (41 CFR) 101-11.6 5010-114

*U.S.GPO:1990-0-262-081/20165

Form 3160-5

UNITED STATES

JAN	I	2	1235
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FORM APPROVED Budget Bureau No. 1004-0135

(June 1990)		NT OF THE INTI LAND MANAGE		M 1 S 1530.	Expires: March 31, 1993 5. Lease Designation and Serial No.
			<u> </u>	OU CAS & MAIN	ВІА-14-20-Н62-3414
Do not use this	SUNDRY NOTICES form for proposals to di				6-1 Indian, Allonee or Tribe Name
Do not use tins	Use "APPLICATION FO			referit feservoir.	Ute
					7. If Unit or CA, Agreement Designation
	SUBMIT	TIN TRIPLICAT	Έ		
1. Type of Well Top Oil Ga	s 🗀	•			
2. Name of Operator	ell Uther				8. Well Name and No. Ute Tribal 8-21
•	y Natural Resou	rces Compar	าง		9. API Well No.
3. Address and Telephor		rees compar	<u>. 1</u>		4 3-013 - 30829
2400 Bank	IV Center, 15	W. 6th Stre	et, Tulsa,	OK 74119	10. Field and Pool, or Exploratory Area
4. Location of Well (Foo	otage, Sec., T., R., M., or Survey D	Pescription)			
•	, 722' FEL				11. County or Parish, State
Sec. 21-T5	SS-R4W SE1, NE1				Duchesne, Utah
12. CHECH	K APPROPRIATE BOX	s) TO INDICAT	E NATURE OF N	NOTICE, REPOR	<u> </u>
	OF SUBMISSION			TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·
Notice	ce of Intent		Abandonment		Change of Plans
	te or amen		Recompletion		New Construction
Subse	equent Report		Plugging Back		Non-Routine Fracturing
		<u> </u>	Casing Repair		Water Shut-Off
L_ Final	Abandonment Notice		Altering Casing	of Operator	Conversion to Injection
		-	Other CHANGE	or operator	(Note: Report results of multiple completed or 12
13. Describe Proposed or	Completed Operations (Clearly state a	ll pertinent details, and gi	ve pertinent dates, including	estimated date of starting	any proposed work. If well is directionary de-
	locations and measured and true verti				•••
Please be	advised effect:	ive Decembe	er 1 1994 i	New Jersey	Natural Resources
					e & Trumbo, Ltd.
New Jerse	y Natural Resou				
for Surety	у.			-	
•				************	
				VERN	VAL DIST.
					WPB 1/10/95
		•		GEOL	
		•		1	
				E.S	
				PET.	
				A.M	
					The state of the s

Date 11/30/94 JAN 1 0 135 Approved by Condition of approval, if any Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudules 200 or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining OPERATOR CHANGE HORKSHEET Attach all documentation received by the division regarding this change. 3- DP2 8-SJ Initial each listed item when completed. Write N/A if item is not applicable. 4- VLQ 9-FILE 5- RJF V **XXX** Change of Operator (well sold) ☐ Designation of Agent ☐ Designation of Operator ☐ Operator Name Change Only 6- LWP L The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-94 (I) (new operator) NEW JERSEY NATURAL RES CO FROM (former operator) ZINKE & TRUMBO LTD (address) C/O ROCKY MTN CONSULTING (address) 1202 E 33RD ST #100 350 S 800 E **TULSA OK 74105** VERNAL UT 84078 phone (**801**) **789–0968** phone (918) 743-5096 account no. N **7565** account no. N 7295 Hell(s) (attach additional page if needed): Name: **SEE ATTACHED** API:013-30829 Entity: Sec__Twp_Rng_Lease Type: Name: _____ API: ____ Entity: ___ Sec__ Twp __Rng __ Lease Type: ___ Name: API: Entity: Sec_Twp_Rng_Lease Type: Name: Sec_Twp_Rng_Lease Type: Name: _____ API: ____ Entity: ___ Sec __Twp __Rng __Lease Type: OPERATOR CHANGE DOCUMENTATION المُوثِ 1. (Rule R615-8-10) Sundry or other <u>legal</u>documentation has been received from <u>former</u> operator (Attach to this form) (Red 12-14-94) 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new operator</u> (Attach to this form). 16.1/ 12-14-94) 1. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____. 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. \mathcal{N} 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above 1-17-95 Lade 6. Cardex file has been updated for each well listed above. 1-18-95 7. Well file labels have been updated for each well listed above. 1-18-95 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (1.13.45) $\cancel{R^c}$ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR	CHANGE WORKSHIET (CONTINUED) fortral each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEH
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Werentity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6. Entity Action Form).
N/A 2 . S	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only)
N/4/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
	copy of this form has been placed in the new and former operators' bond files.
3. I I d	he former operator has requested a release of liability from their bond (yes/no) oday's date
LEASE IN	TEREST OHNER NOTIFICATION RESPONSIBILITY
n ク ク	Rule R615-2-10) The former operator/lessee of any fee lease w ell listed above has been otified by letter dated19, of their responsibility to notify any erson with an interest in such lease of the change of operator. Documentation of such otification has been requested.
′ /	opies of documents have been sent to State Lands for changes involving State leases.
FILMING	
1. A	11 attachments to this form have been microfilmed. Date: January 24 1995.
FILING	
1. Co	opies of all attachments to this form have been filed in each well file.
	he <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator hange file.
COMMENTS	
75011	5 BIR Tops
9561	16 Chn lyrv
	,

NE71/34 35

1000 1000 5 - 1₀₀ 1000 5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Buttau No. 1084-0135

Expires March 31, 1993

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		DT 4 3 4 00
SUNDRY NOTICES	AND REPORTS ON WELLS	BIA-14-20-H62-3414
Do not use this form for proposals to dri	6. If Indian, Allonee of Tribe Name	
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USE ATTEICATION TO	TT ETIMIT — TOT SUCH proposals	l'te
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i Type of Well		
well Gas Well Other		E. Well Name and No.
2. Name of Operator		Ute Tribal 8-21
Barrett Resources Corporation		9. API WEII No.
3. Address and Telephone No.		43-013-30829
1515 Arapahoe Street Tower 3 Su	ite 1000 Denver, CO 80202	10. Field and Pool, or Exploratory Area
2. Location of Well (Footage, Sec., T., R., M., or Sunity De	scriptioni	
2090' FNL, 722' FEL		11. County or Parish, State
SEł NEł Sec. 21-T5S-R4W		Duchama
		Duchesne, Utah
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
TIPE OF SUBMISSION	TIPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	_ Dispose Water
	•	(Note: Report much of multiple completion on Well Completion or Recompletion Report and Log form.)
	pertinent details, and give pertinent dates, including estimated date of starting	
give subsurface locations and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	
· · · · · · · · ·		
Place he adviced that offered	Docombon 20 1005	_
took over operations of the sha	e December 29, 1995 , Barrett Resou	rces:Corporation
took over operations of the abo	ve well from New Jersey Natural Resou	rces Company.
	-	<u>.</u>
Printed Art Supplies (1995)	and the second of the second o	•
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14. I hereby certify that the foregoing is true and correct	N. C. 11 P. 1. D.	10/00/55
14. I hereby certify that the foregoing is true and correct Signed	Time Executive Vice President - Profuce	500 Date 12/29/95
O LATIN	True Executive Vice President - Produce	Date 12/29/95
(This space for Federal or State office use)		
Signed O. A. Alla	Tive Executive Vice Parident - Produce	Date

or representations as to any moner within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictuous or fraudulent statement

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UNITED STATES

FORM APPROVED			F.D			
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DEPARTME:	NT OF THE INTERIOR	Expires States 31, 1003
BUREAU OF	LAND MANAGEMENT	S. Least Designation and Serial No.
		BIA-14-20-H62-3414
	AND REPORTS ON WELLS	t. If Indian. Shonee or Tribe Name.
	rill or to deepen or reentry to a different reservoir.	!
Use "APPLICATION FO	PR PERMIT—" for such proposals	l'te
SUBMI	T IN TRIPLICATE	7. If Control CA, Agreement Designation.
i Type of Well Swell Gas Well Other		E. Well Name and No.
Name of Operator		Ute Tribal 8-21
New Jersey Natural Resources	Company 7 1005	S. API Well No
Adoress and Telephone No.		43-013-30829
2400 Bank IV Center 15 W. 6th	Street Tulsa, OK 74]]0	10. Field and Fool, or Exploratory Area
2 Location of Well (Footage, Sec., 7., K., M., or Survey)		7
2090' FNL, 722' FEL		11. County of Parish, Stair
SE! NE! Sec. 21-T5S-R4W		Duchesne, Utah
: CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Nouse of Intent	Abandonmen;	Change of Plans
	Recompleuon	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	_ Dispose Water
		(Note, Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Please be advised that New Jersey Natural Resources Company has sold their entire working interest in this well to Barrett Resources Corporation and therefore herein resigns as operator effective <u>December 29, 1995</u>, and requests that Barrett Resources Corporation be approved successor operator effective the same date.

14. I hereby certify that the company true and correct Signed	Truc Vice President	Date 12/29/95
(This space for Front of State office use)		
Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to am maner within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

3162.3 UT08438

March 4, 1996

Barrett Resources Corporation 1515 Arapahoe Street Tower 3 #1000 Denver CO 80202

Re:

Well No. Ute Tribal 8-21 SENE, Sec. 21, T5S, R4W Lease 14-20-H62-3414 Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant District Manager for

Minerals Resources

cc: New Jersey Natural Resources Co.

BIA

Division Oil, Gas, & Mining

Form 3160-5 - June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPR	OVED
Budger Buri	rau No	1004-0135
Expires	March	31, 1003

ELLANDENT OF THE	IN EXICK	Expites	March 31, 1993
UREAU OF LAND MAN	NAGEMENT	Lease Designat	ion and Serial N

OUNDRY NOTIOES	AND DEDOCTO ON WELLS	BIA-14-20-H62-3414
	AND REPORTS ON WELLS	6 If Indian, Allonee or Tribe Name
	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	Ute
		If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	The Children Cat Agreement Designation
i Type of Well		- i
∑ Oil Gas Well Other		E. Well Name and No.
2. Name of Operator		Ute Tribal 8-21
Barrett Resources Corporation		9. API Well No.
3. Address and Telephone No.		43-013-30829
1515 Arapahoe Street Tower 3 Su	ite 1000 Denver, CO 80202	10. Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., or Survey De 	scription)	7
2090' FNL, 722' FEL		11. County or Parish, State
SE		Duchassa
		Duchesne, Utah
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonmeni	Change of Plans
Modice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Sobsequal Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	Dispose Water
	•	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
took over operations of the abo	ve December 29, 1995 , Barrett Resouve well from New Jersey Natural Resou	rces Corporation orces Company.
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4. I hereby certify that the foregoing is true and correct		
Signed O. A. HOLA	Time Executive Vice Paride + - Profue	Apa Date 12/29/95
(This space for Federal or State office use)		
	ASSISTANT DISTRICT MANAGER MOVED ALC	MAR 6 4 1000
Conditions of approval, if any:	Tide MANAGER MINERALS	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Form 3160-5 June 100(t)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE The dr Wcl	BUREAU OF	LAND MANAGEMENT	
Do not use this form for proposals to drill of to deepen or reently to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Ute		AND DEPOSITO ON MENTO	BIA-14-20-H62-3414
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SUBMIT IN TRIPLICATE Type of Not	Use "APPLICATION FO	R PERMIT—" for such proposals	Ute
Type of Well Well Other S Well Name and No.			7. If Unit or CA, Agreement Designation
Swell Since and No. Utc. Tribal 8—21	SUBMIT	IN TRIPLICATE	
Swell Since and No. Utc. Tribal 8—21	1 Type of Well		
2. Name of Operator New Jersey Natural Resources Company 3. Address and Telephone No. 2400 Bank IV Center 15 W. 6th Street Tulsa, OK 74119 10. Feld and Peal, or Exploratory Area Lexising of Well Roduce, Sec. T. R. M. or Survey Descriptions) 2090' FNL, 722' FEL SEE NEE Sec. 21-T55-R4W 11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Insent Abandonment Recomplision Recomplision Recomplision Now. Recomber Freeding Atterfag Casing Atterfag Casing Atterfag Casing Atterfag Casing Atterfag Casing Conversion to Injection Dispose Water Sub-Off Conversion to Injection To			8. Well Name and No.
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2 Address and Telephone No. 2400 Bank IV Center 15 W. 6th Street Tulsa, OK 74119 10 Field and Peol. or Exploratory Area 2090 'FNL, 722' FEL Set. NEt. Sec. 21—T55—RAW 11 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Recompletion No. Recompletio	New Jersey Natural Resources (Ompany	
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TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans New Construction New Constructing New Construction New Constructing New Construction New Constructing New Construction New Constructing New Constructing New Constructing New Constructing New Construction New Construction	SET NET Sec. 21-T5S-R4W		Ducheshe, Utan
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Subsequent Report Final Abandonment Notice Plugging Back Water Shut-Off Water Shut	Total of Their		
Casing Repair	Subsequent Report	, <u>, , , , , , , , , , , , , , , , , , </u>	
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(Note: Report resulted multiple completion on Weil) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Please be advised that New Jersey Natural Resources Company has sold their entire working interest in this well to Barrett Resources Corporation and therefore herein resigns as operator effective: December 29, 1995., and requests that Barrett Resources Corporation be approved successor operator effective the same date. VERNAL TO BENEVICE TO BE AND TO BE	· ·		
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GEGI. E.S. PET. A.V. 14. I hereby certify that the largeoing is true and correct Signed Title Vice President Date 12/29/95 (This space for Federal of State office use) ASSISTANT DISTRICT	working interest in this well resigns as operator effective Resources Corporation be appro	to Barrett Resources Corporation and December 29, 1995, and requested successor operator effective the successor operator effective	therefore herein s that Barrett
14. I hereby certify that the large single is true and correct Signed Title Vice President Date 12/29/95 (This space for Federal or State office use) ASSISTANT DISTRICT		ING. Edit	
Title Vice President A.K. Date 12/29/95		GEGL:	
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Signed Title Vice President Date 12/29/95 (This space for Federal & State office use) ASSISTANT DISTRICT		A.M. A.	A CONTRACTOR OF THE CONTRACTOR
(This space for Federal or State office use) ASSISTANT DISTRICT	14. I hereby certify that the foregoing is true and correct		
(This space for Federal or State office use) ASSISTANT DISTRICT	Signed	Title Vice President	Date 12/29/95
Approved by fluid family Title MANAGER MINERALC Date MAS 0 4 1996 Conditions of approval of any:			
Conditions of approval of any: Date 110e RECUPERCE OF SAMPLE AND INC. Date 1980		ASSISTANT DICTOINT	
		Assistant District	MAS Q A sone
	Approved by	Assistant district Tibe MANAGER MINERALS	Date #AS 0 4 1996

memorandum

DATE:

February 12, 1996

ATTN OF

superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

Bureau of Land Management, Vernal District Office

To: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM:

New Jersey Natural Resources Co.

TO:

Barrett Resources Corp.

TOWNSHIP 4 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
12	Ute Tribal 16-12	14-20-H62-4531

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M

Sec	Well Name/No.	Lease No.
27	Ute Tribal 4-27	14-20-H62-3375
16	Ute Tribal 16-16	14-20-H62-3413
21	Ute Tribal 2-21	14-20-H62-3414
21	Ute Tribal 2-21G	14-20-H62-3414
21	Ute Tribal 8-21	14-20-H62-3414
21	Ute Tribal 10-21	14-20-H62-3414
22	Ute Tribal 4-22	14-20-H62-3415
22	Ute Tribal 12-22	14-20-H62-3415
29	Ute Tribal 1-29	14-20-H62-3416
19	Ute Tribal 1-19	14-20-H62-3528
19	Ute Tribal 7-19	14-20-H62-3528
19	Ute Tribal 13-19	14-20-H62-3528
20	Ute Tribal 1-20	14-20-H62-3529
25	Ute Tribal 7-25	14-20-H62-3537
30	Ute Tribal 1-30	14-20-H62-4659

TOWNSHIP 5 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
13	Ute Tribal 5-13	14-20-H62-3422
23	Ute Tribal 9-23X	14-20-H62-3443
26	Ute Tribal 3-26	14-20-H62-3444
25	Ute Tribal 1-25	14-20-H62-3537

Page 2 Change of Operator

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles & Cameron

cc: Jerry Kenczka, BLM/Vernal
 Energy & Minerals, Ute Tribe
 Ute Distribution Corporation, Roosevelt, UT
 Lisha Cordova, State of Utah
 Theresa Thompson, BLM/State Office

-- -- -- -- --

Division of Oil, Gas OPERATOR CHANGE H					Routing.
	ion received by the division tem when completed. Write				2-D75-8-FILE 3-VLD 4-RJF
XXX Change of Opera	ator (well sold)	□ Designation o	of Agent		5-LE019
□ Designation of	<u>Operator</u>	☐ Operator Name	Change (Only	6-SJ V
The operator of t	he well(s) listed held	ow has changed (EFFI	ECTIVE DA	TE: 12-29	9-95
	BARRETT RESOURCES CO 1515 ARAPAHOE ST T3 DENVER CO 80202		er operat (addre	or) NEW JEI ss) 350 s 8 VERNAL	
	BARBARA HUTCHINS				
	phone <u>(303)</u> 606–4259 account no. <u>N 9305 (</u>				(801) 789-0968 t no. <u>N</u> 7565
Well(s) (attach addi	itional page if needed):				
Namo . **SEE ATTAC	CHED**	Fntity:	Sac	Twn Dna	lease Type:
Name:	CHED** API:API:	Entity:	Sec		Lease Type:
Name:	API:	Entity:	Sec	_TwpRng_	Lease Type:
Name:	API:	Entity:	Sec	_TwpRng_	Lease Type:
	API:				
Name:	API:	Entity:	Sec	_IwpRng_	Lease Type:
name:	API:	Entity:	26c	_IWPKNG_	rease Type:
Acc 2. (Rule R615-(Attach to operating a yes, show of the 4. (For Indian (attach Te	5-8-10) Sundry or other Attach to this form). -8-10) Sundry or other this form). (held 1-8-ment of Commerce has been wells in Utah. It company file number: n and Federal Hells lephone Documentation	(Led 1-8-96) legal documentation legal documentat	on has be ne new op ed with 2-95) been cor port).	en receive erator abo the state? ntacted reg Make note	d from <u>new</u> operator ve is not currently (yes no) If garding this change of BLM status in
comments se changes sho	ection of this form. ould take place prior	Management review to completion of st	of Fede eps 5 thr	ral and Incomplete in the contract of the cont	ndian well operator ow.
Lic 5. Changes have listed above	ve been entered in the	e Oil and Gas Inform	mation Sy	stem (Wang	/IBM) for each well
£6. Cardex file	has been updated for	each well listed a	bove.		
17	abels have been updat				ı
for distrib	ve been included on the oution to State Lands	he monthly "Operato and the Tax Commiss	r, Addre	ss, and Ac 15-967	count Changes" memo
Lc 9. A folder ha placed ther	as been set up for the e for reference durin	e Operator Change f g routing and proce	ile, and ssing of	a copy of the origin	this page has been al documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applic	Cable.
ENTITY REVIEW	
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed entity changes made? (yes/no) (If entity assignments were changed, att Form 6, Entity Action Form).	above. Were ach <u>copies</u> of
N/# 2 State Lands and the Tax Commission have been notified through normal pentity changes.	rocedures of
BOND VERIFICATION (Fee wells only)	
MA/1. (Rule R615-3-1) The new operator of any fee lease well listed above has proper bond.	furnished a
2. A copy of this form has been placed in the new and former operators' bond fi	les.
3. The former operator has requested a release of liability from their bond (Today's date	
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed ab notified by letter dated	o notify any
2. Copies of documents have been sent to State Lands for changes involving State	e leases.
FILMING	
All attachments to this form have been microfilmed. Date: March 13	<u> </u>
FILING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in Change file.	the Operator
COMMENTS	
960215 BIH/BUM April 2-12-96.	
·	

WE71/34-35

		PORM APPROVED
FORM 3160-5 (JUNE 1990) UNITED STATES	:	FORM APPROVED Budget Bureau No. 1004-0135
(JUNE 1990) UNITED STATES DEPARTMENT OF THE IN		Expires: March 31, 1993
BUREAU OF LAND MAN		S. Lease Designation and Serial No.
		BIA-14-20-H62-3414
SUNDRY NOTICES AND REPO		6.If Indian, Alottee or Tribe Name UTE
Do not use this form for proposals to drill or t Use "APPLICATION FOR PEI	• -	UIE
- VIII COMMON TO THE COMMON TH	mi. Jordan proposed	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICAT	E	
1. Type of Well		
Oil Gas Well X Well Other		8. Well Name and No. UTE TRIBAL 8-21
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORATION		43-013-30829
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAIIOE ST., TOWER 3, #1000, DE		11. County or Parish, State
 Location of Well (Footage, Sec., T., R., M., or 2090' FNL 722' FEL. 	Survey Description)	DUCHESNE COUNTY, UTAH
SE NE SECTION 21 - TSS-R4W		
	TO INDICATE NATURE OF NOTICE, REPORT	
TYPE OF SUBMISSION	TYPE OF AC	
X Notice of intent	Abandonment X Recompletion	Change of plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Skut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
14. I hereby certify that the foregoing is true and Signed Lucy Cauca	correct TITLE PRODUCTION SERVICE	ES SUPERVISOR Date 05/31/96 √
(This space for Pederal or State office use)		
Approved by		
Conditions of approval, if any:	Title	Date
	Title	Date
	Title	Date
	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any pers		Date The concept of the United States any Ialse, fictitious or fraudulen statements
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.		

Ute Tribal No. 8-21 SE NE Sec. 21, T5S-R4W Duchesne County, Utah Brundage Canyon Field

The following intervals are recommended for evaluation and possible re-completion in the referenced well, and are listed in sequential order of testing and completion:

Fm. Basal Douglas Crk	<u>Depth</u> 5060 - 74'	Remarks Correlates to producing "interval" in #10-21, #4-22, & # 2-21
Lwr Douglas Crk	4924 - 30' 4934 - 40'	Correlatable interval in #10-21 was perf'd, tstd wet w/ drlg mud, & was sqz'd w/ 50 sks
Upr Douglas Crk	4658 - 70'	Correlates to producing sand in #10 - 21, tstd 3MMCFD

Because of the need to determine potential communication with zones in offsetting wells, it is important that bottom hole pressure data be obtained following perforating and breakdown of individual zones.

Recommended Workover Procedure

- 1) Catch sample of emulsified produced oil prior to shutting pumping unit down. Send to Halliburton lab for analysis.
- 2) MIRU well service unit. RU to pull rods/pump. RU hot oil truck and pump approx. 40 bbls heated 3% KCl water down annulus. Unseat pump and flush tbg w/ approx. 50 bbls heated 3% KCl water. POH and LD rods/pump, repeat flush down tbg if necessary. NU BOPE Unseat TA. POH w/ tbg.
- RU wireline. RIH & set RBP above perfs @ +/- 5300'. Dump approx. 2sks sd on top of RBP w/ bailer. RIH w/ perf gun & tag sd fill. Perf Basal Douglas Creek Interval w/ 4" csg gun (19 gm charges, 0.43" dia. holes) as follows: 5060-74' @ 4 jspf, total 60 holes. Correlate to Gearhart Compensated Density Compensated Neutron log, dated 12/30/83.
- 4) PU pkr & RIH to +/- 5035'. RU Halliburton pump truck. Circ csg volume w/ heated 3% KCl, clay stabilizer and de-emulsifier. Use ball injector to pump 100 (1.3 density) Perfpac ball sealers. Displace to end of tbg and set pkr. Breakdown\treat perfs w/ 25-30 bbls @ +/- 5 BPM. Surge balls off perfs. If necessary, rel pkr & TIH to knock balls off perfs. PU and reset pkr above perfs. Swab/test perfs through tbg for cleanup and est. fluid entry. Catch oil samples for lab analysis and frac fluid compatability tests. Send to Halliburton lab in Vernal.
- RU slickline. RIH & set bottom hole pressure recorder in SN. SI well for 72 hour build-up. Retrieve pressure recorder taking static gradient readings @ 500' stations coming up hole. Record FL and evaluate BHP for possible depletion from offsetting production.

- If test (pressure/swab) results are positive, proceed w/ frac down csg as per Halliburton recommendation for Interval No. 1. (If frac is not recommended proceed to step 8). Heat fluid to crude oil sample pour pt. as indicated f/ lab analysis. RU Halliburton. Rel pkr and circ hole with heated 30ppg linear gel. POH w/ tbg & pkr. Breakdown perfs w/ 20 bbls gel @ 20 bpm. SD for ISDP and leak-off. Adjust pad design and stim rate for frac as necessary. Preliminary frac design (subject to change w/ final Halliburton design): 3,800 gals. Boragel (35 lbs) pad(30%), 1,700 gals. w/ 2-4 ppg 20/40 sd, 5,100 gals. w/ 4-8 ppg 20/40 sd, 2,200 gals. w/ 8 ppg 20/40 sd. Flush w/ slick wtr. Total proppant 51,000 lbs. Total fluid 12,800 gals Boragel w/ 4 lbs/M Optiflo-II encapsulated breaker. AIR 20 bpm. Start forced closure procedure immediately following shutdown @ 3-4 bpm. Flow well for cleanup until well dies. RIH w/ tbg and notched collar. Tag sd fill & circ hole clean f/ sd and gel @ 1-2 BPM, pump press not to exceed 1000 psi. CO below btm perf if necessary.
- 7) RU swab & swab/flow well for cleanup and testing. Target recovery of approx. 50-60% of load prior to moving to next interval.
- 8) CO to top of RBP. POH w/ tbg. PU retrieving head & RIH. Latch on RBP & rel. PU & reset RBP@+/- 5035'. PU dump bailer & drop approx. 10 gal. sd on top of plug. RIH w/ perf guns & tag sd. PU and perf Lower Douglas Creek intervals w/ 4" csg gun (19 gm charge, 0.46" dia. holes) as follows: 4924-30' and 4934-40, @ 4 jspf, total 56 holes. Correlate to Gearhart Compensated Density-Neutron log as above.
- Pay close attention to water recoveries. Correlatable sand in #10-21 was wet. Run 72 hour BHPBU following evaluation of swab results. If results warrant proceeding, frac as per step 6. Repeat perf and testing of third interval as listed below.

<u>Interval</u>	Perf Interval	#Holes	<u>Remarks</u>
3	4658-70'	48	Correlates to gas zone in # 10-21

Evaluate BHP data prior to making decision to frac. If frac is pumped, evaluate swab/flow results as per step 7. Retrieve & re-set RBP above 2nd perf intervals prior to proceeding uphole to last interval.

10) RIH w/ tbg, CO to top of 1st RBP and retrieve. Circ hole clean w/ htd wtr. RIH w/ TA & prod tbg. ND BOPE. Flush tbg (htd wtr) w/ hot oiler. RIH w/ rebuilt pump and rods. Hang off rods & return well to pumping. Rel rig.

(July 1993)				D STATE		טע או דואגעט	IFLICATE*	1 0	MB NO	. 1004-0137 onany 28, 1995
			RTME T UREAU OF L) H G 12 FR	1	· P		TIUN AND BEREAL NO.
		8	UREAU OF L	AND MIND			11))	14-20		3414
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L TYPE OF		אסו:			00.	0 1,500				
· WRI.I.		<u>* □3</u> ?.	S BACK	EL REPVR. L						SE NAME, WELL NO.
2 MANE OF OF Barret		urces	Corporation	,n DI\	I. OF OIL,	GAS & MIN	IING	Ute Ti		8-21
J. ADDRESS						(303) 57	72-3900	43-01		29
1515 Arapa	ahoe St	Tow	er 3, #100	00. Denver	, co. 80		72-3900	10. FIELD A	ND 700L	OR WILDCAT
			ver 3, #100	accordance wit.	h any State re	quirements)*		Brund		
At surface			_					IL MEU., T.,		IN BLOCK AND BURYET
At top prod.	. interval r	reported b	elow Same					SENE 2	1-5S-	4W
At total dep	≌ Same									
				14. PERMIT	×0.	DATE IRRUE	D	12. COUNTY PARIEN	OR	13. STATE
5. DATE SPUDDE	D 16. D	ATE T.D. B	EACHED 17. DA	TR CONTL (Read	y to prod.)	13. ELEVATION	- /	Duchesn		Utah
12/21/83	1	2/29/8:	1	/27/84		6497		AL, UK, AFC.]	1	497
D. TOTAL DEPTH.			Q MACX T.D., XD A	TYD 22, 17 h	CULTIFIE COM		INTERVALS DEILLED BT	ROTART TOO	LE	CABLE TOOLS
6150 '			6018'				<u> </u>	O-TD		
Green Riv			1385'	F. BOTTON, NAME	(ND AND TY	>)*			25.	BUXYET MADE
Green Krv	er rop			roducing <u>I</u>	-+- 1 -	- 1.651 51	9 N T			No
. TYPE ELECTRI	C AND OTH	IR LOGE I		roducting 1.	iitervar -	- 4054-54	00		27. WA	WELL COLED
CDL - C	NL, DLI	L-MSFL	, CBL-GR							No
CASING SIZE/GRAL		CRT, Lx./		ING RECORD IA	Report all strip			ENTING RECORD		AMOUNT PULLED
8-5/8"		2 <i>4#</i>	280		1.2	210		CONTROL AZEGNA	-	
5- 1 "		17#	6150		7-7/8"	355			-	
			<u> </u>	i		<u> </u>		CINCIA DROG		
MIZE	TOP ()		INER RECORD	SACKE CIMENT®	SCREEN (30. HD) 312		UBING RECO		ACKER BRI (MD)
						2-7	!	5038.29'		
PERPORATION A		ervai, sure	and number)		32.		· · · · · · · · · · · · · · · · · · ·	RE CEMENT		
5441-80 5060-74		shots			5441-8	CTERTAL (MD)	115,00	ON! 20//	$\frac{\text{or xa}}{0 \text{ sd}}$	
4924-49			squeezed v	7/80 sxs	5060-7		70,30			517 Bbls Gel
4654-46		shots	•							
			·····		- Diamen					
TIME PRODUCT	TION	PRODUCT	CION METHOD (FI		DICTION	and type of p	ump)			Producing or
8/4/96			Pumping					zhut-i Pi	n) roduc	ing
N OF TART	HOURS 7		CHOKE SIZE	FROD'N. FOR	01LBEL.	GAS-2	ucr.	WATER-BEL		-OIL EATIO
9/20/96	24		Open		<u> </u>					00:1
C. TURNS FRANC.	CARING 1	PRESSURE	24-HOUR RATE	011 881	45		WATERH	EL O	IL GRATI	TI-AFI (CORE.)
DISTOSTION OF O	l LE (Bold, w	ued for Ju	el, vented, ctc.)	!	7.7	18	42	TEST WITNESS	D NT	
Sold		-	•							
LIST OF ATTACK	RYTE			•						
T \$12.52.5										
T percent centrical	ipat the f	oreroing	nd attached info	rmation is comp	iete and corre	ct as determin	sed from all	available reco	rde	
SIGNED	rig ()	aus		TITLE Pr	oduction	Services	Supvr.	_ pare_	10/	10/912
	<i>U</i>	-/C :		5 , ,	1 30.0				<u>'</u>	1.11
		(See In	structions and	Spaces for A	dditional D	iata on Revi	ense Side)	VTIXE	Odi	K 15/12/961

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or kgency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoverles):

38. GEOLOGIC MARKERS

FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. NAME TRUE MEAS, DEPTH VERT. DEPTH Green River 13851 2670' Mahogany Bench 37081 Tgr₃ 44761 Douglas CR. 5114' Black Shale Facies 5834 Basal Green Rivet 6000¹ Wasatch

-0100 F156

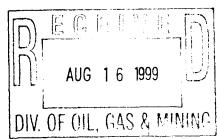
E OF UTAH DIVISION OF OIL, GAS, AND MINING

		5. Lease Designation and Serial Number:			
SUNDRY NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name:			
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-entended use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such	7. Unit Agreement Name:				
1. Type of Well: OIL GAS OTHER:	Type of Well: OIL GAS OTHER:				
2. Name of Operator:		9. API Well Number:			
BARRETT RESOURCES CORPORATION 3. Address and Telephone Number:		43/013/30829			
30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325		BRUNDAGE CANYON			
4. Location of Well:		JANUARY ON TON			
Footages:		County: DUCHESNE			
QQ, Sec., T., R., M.:		State: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT, OR O	THER DATA			
NOTICE OF INTENT	SUBSEQUENT REPO	RT :			
(Submit in Duplicate)	(Submit Original Form C				
Abandon New Construction					
	Abandon	New Construction			
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing			
Change of Plans Recomplete	Change of Plans	Reperforate			
Convert to Injection Reperforate	Convert to Injection	Vent or Flare			
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off			
Multiple Completion Water Shut-Off Worker PRODUCTION WATER DISPOSAL	Other				
X Other PRODUCTION WATER DISPOSAL	Date of work completion				
	-				
Approximate date work will start AUGUST, 1999	Report results of Multiple Completions and Recomple COMPLETION OR RECOMLEPTION REPORT AS				
	* Must be accompanied by a cement verification report.	200 101111			
	The second and second s				
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)	nent dates. If well is directionally drilled, give subsurface loca	tions and measured and true			
BARRETT RESOURCES CORPORATION IS TRANSPORTING WAT BRUNDAGE CANYON FIELD TO PETROGLYPH OPERATING COM IS REINJECTED INTO THE GREEN RIVER FORMATION FOR A SI AT THIS TIME APPROX. 50 - 55 BBLS DAILY IS BEING TRANSFER	PANY'S ANTELOPE CREEK FIELD FECONDARY OIL RECOVERY PROGRARED TO PETROGLYPH.	ACILITIES AND THE WATER			
Name & Signature: GENE MARTIN Coule Wanter Title	PRODUCTION FOREMAN	Date: 8/13/99			

(This space for Federal or State office use)

FORM 3160-5 (JUNE 1990) DEPARTMENT OF THE IN BUREAU OF LAND MAN	TERIOR	FORM APPROVED b
SUNDRY NOTICES AND REPO Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PEI	en or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICAT	E	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator BARRETT RESOURCES CORPORATION	DN .	9. API Well No.
3. Address and Telephone No. 30 WEST 425 SOUTH (330-5), ROOSEV		10. Field and Pool, or Exploratory Area BRUNDAGE CANYON
4. Location of Well (Footage, Sec., T., R., M., or Surve	y Description)	11. County or Parish, State
12. CHECK APPROPRIATE BOX(s) TO I	NDICATE NATURE OF NOTICE, REPORT, OR OT	DUCHESNE, UTAH
TYPE OF SUBMISSION		DE ACTION
X Notice of Intent	Abandonment	Change of plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	X Dispose Water
	·. —————	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
		ed date of starting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical d	epins for all markers and zones pertinent to this work.)*	
BRUNDAGE CANYON WATER PRODU	CTION IS DISPOSED OF BY JIM NEBEKE	R TRUCKING AND HAULED TO:
PETROGLYP	H OPERATING COMPANY	
HTE TOID AT	24 4002	
UTE TRIBAL		
	34, T4S, R3W	
DUCHESNE (CNTY, UTAH	
LEASE # 14-2	20-H62-4650TL	

SEE ATTACHED SHEET



		DIV. OF OIL, GAS & MINING
4. I hereby certify that the foregoing is true and correct		
Signed GENE MARTIN Care /	Keela TIPLE PRODUCTION FOREMAN	Date 6/30/99
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowle	ngly and willfully to make to any department or agency of the I	Inited States any faise, fictitious or fraudulen statements
or representations as to any matter within its jurisdiction.	*See Instruction on Reverse Side	

BRUNDAGE CANYON FIELD

	* Well Name	API (A	1,2,3(3)2.3	111160	24e(e,	: Stele	, 6i6; ".
1	Ute Tribal 14-15	43-013-30842	14-20-H62-4661	5\$	4W	15	SESW
2	Ute Tribal 15-16	43-013-31648	14-20-H62-3413	58	4W	16	SWSE
3	Ute Tribal 16-16	43-013-30841	14-20-H62-3414	58	4W	17	SESE
4	Ute Tribal 13-17	43-013-31546	14-20-H62-4731	58	4W	17	SWSW
5	Ute Tribal 15-17	43-013-31649	14-20-H62-4732	5S	4W	17	SWSE
6	Ute Tribal 16-18	43-013-31650	14-20-H62-4739	5S	4W	18	SESE
7	Ute Tribal 1-19	43-013-30933	14-20-H62-3528	5S	4W	19	NENE
8	Ute Tribal 3-19	43-013-31830	14-20-H62-3528	5S	4W	19	NENW
9	Ute Tribal 7-19	43-013-31282	14-20-H62-3528	5S	4W	19	SWNE
10	Ute Tribal 9-19	43-013-31831	14-20-H62-3528	58	4W	19	NESE
11	Ute Tribal 11-19	43-013-31547	14-20-H62-3528	5S	4W	19	NESW
12	Ute Tribal 13-19	43-013-31284	14-20-H62-3528	5S	4W	19	swsw
13	Ute Tribal 15-19	43-013-31832	14-20-H62 - 3528	58	4W	19	SWSE
14	Ute Tribal 1-20	43-013-30966	14-20-H62-3529	5S	4W	20	NENE
15	Ute Tribal 5-20	43-013-31651	14-20-H62-3529	58	4W	20	SWNW
16	Ute Tribal 2-21	43-013-31280	14-20-H62-3414	58	4W	21	NWNE
17	Ute Tribal 2-21G	43-01 3-31313	14-20-H62-3414	58	4W	21	NWNE
18	Ute Tribal 8-21	43-013-30829	14-20-H62-3414	58	4W	21	SENE
19	Ute Tribal 10-21	43-013-31283	14-20-H62-3414	5S	4W	21	NWSE
20	Ute Tribal 4-22	43-013-30775	14-20-H62-3415	5S	4W	22	NWNW
21	Ute Tribal 12-22	43-013-31311	14-20-H62-3415	5S	4W	22	NWSW
22	Ute Tribal 13-22	43-013-31548	14-20-H62-3415	5S	4W	22	swsw
23	Ute Tribal 4-27	43-013-31131	14-20-H62-3375	5S	4W	27	NWNW
24	Ute Tribal 1-28	43-013-31549	14-20-H62-4659	5S	4W	28	NENE
25	Ute Tribal 1-29	43-013-30964	14-20-H62-3416	5S	4W	29	NENE
26	Ute Tribal 1-30	43-013-30948	14-20-H62-3417	5S	4W	30	NENE
27	Ute Tribal 4-30	43-013-31550	14-20-H62-3417	58	4W	30	NWNW
28	Ute Tribal 5-13	43-013-31152	14-20-H62-3422	5S	5W	13	SWNW
29	Tabby Canyon 1-21	43-013-31699	14-20-H62-4726	5S	5W	21	NENE
30	Tabby Canyon 8-22	43-013-31700	14-20-H62-4728	58	5W	22	SENE
31	Ute Tribal 9-23X	43-013-30999	14-20-H62-3443	58	5W	23	NESE
32	Ute Tribal 15-23	43-013-31671	14-20-H62-4659	58	5W	23	SWSE
3 3	Ute Tribal 11-24	43-013-31909	14-20-H62-4749	5S	5W	24	NESW
34	Ute Tribal 13-24	43-013-31910	14-20-H62-4749	58	5W	24	SESW
3 5	Ute Tribal 15-24R	43-013-31129	14-20-H62-4749	5S	5W	24	SWSE
36	Ute Tribal 1-25	43-013-30945	14-20-H62-3537	5S	5W	25	NENE
37	Ute Tribal 2-25	43-013-31833	14-20-H62-3537	5S	5W	25	NWNE
38	Ute Tribal 3-25	43-013-31834	14-20-H62-3537	58	5W	25	NENW
39	Ute Tribal 7-25	43-013-31310	14-20-H62-3537	58	5W	25	SWNE
40	Ute Tribal 11-25	43-013-31911	14-20-H62-3537	58	5W	25	NESW
41	Ute Tribal 3-26	43-013-30955	14-20-H62-3444	58	5W	26	NENW
42	Sowers Canyon 9-27	43-013-31701	14-20-H62-4728	58	5W	27	NESE

Page 1 8/13/99

,			LINE VOTATI					FORM APPROV	FD			
Form 3160-5	r	JEDAD.	UNI. STATE		DIOD.			OMB No. 1004-0135				
(November, 1996)	_		J OF LAND MAN					Expires: July 31, 1996				
	L	ONEA	OF LAND WAN	NAGE!	5. Lease Serial No.							
	SUNDR	Y NOT	ICES AND REP	ORTS	ON WELLS			See attacl	ned	Exhibit "A"		
	Do not i	use this f	orm for proposals to	drill or t	o re-enter an			6. If Indian, Allott	ee yor	Tribe Name		
	abandon	ed well. l	Jse Form 3160-3 (AF	PD) for s	such proposals			Ute Tribe				
SUBM	IT IN TR	RIPLICA	TE-Other Instruc	ctions (on the reverse si	ide		7. If Unit or CA.	Agreem	ent Designation		
1. Type of Well Oil Well		Gas Well	Other]				
Z On Wen	<u> </u>	Gas Well	Outlet				_	8. Well Name an	d No.			
2. Name of Operator Ba	rrett Res	sources	Corporation					See attach	ned I	Exhibit "A"		
3. Address 1515 Arana	hoe Stre	et Towe	er 3, Suite 1000		3b. Phone No	. (includ	le area code)	9. API Well No. See attach	ned l	Evhibit "A"		
Denver, Co			or o, outle 1000		(303)	572-	3900	10. Field and Poo				
4. Location of Well (Footage,			Description)		(000)	0.2		Brundage	Can	von		
								11. County or Pa				
See attached	Exhibit "	Α"						Duchesne	, Uta	ah		
12. CHE	CK APP	ROPRI	ATE BOX(S) TO	INDIC	ATE NATURE C			REPORT, C	RC	THER DATA		
TYPE OF SUBMI	SSION				TYP	E OF	ACTION					
X Notice of Intent			Acidize		Deepen		Production	(Start/Resume)		Water Shut-off		
			Altering Casing		Fracture Test	Г	Reclamatio	n	Π	Well Integrity		
Subsequent Rep	ort	Casing Repair		New Construction		Recomplete	,	X	Other Change of			
<u></u>			Change Plans		Plug and Abandon	F	Temporarily	ily Abandon Operator				
		<u> </u>	Convert to Injection		Plug Back	<u> </u>	Water Dispo	osal				
13. Describe Proposed or Con				-	-							
Attach the Bond under wh	ich the work b	e will perfor	med or provide the Bond N	lo. on file w	ions and measured and tru- rith the BLM/BIA. Required	subsequ	uent reports sh	all be filed within 3	0 days			
					eletion or recompletion in a i ments, including reclamation							
determined that the site is	ready for fina	il inspection.)									
Effective Augu	iet 2 200	34 \A/illi -	ame Production I	DMT (company purchas	cad E	Parrett Da	Seourcee				
_					shes operatorshi							
<u>=</u>				•	n) to Williams Pro	•						
	-		•		ctivities will conti							
					nwide bond, BLN					en ing Adalah Nasaran Sasaran		
									*			
									1 to 11	ricking the Party		
								Oil		TOKON OF S AKO MI MING		
								J (12)	C. 1	o mes minimo		
14. I hereby certify that the for	egoing is true	and correct										
Name (Printed/ Typed) Greg Davis	S				Title Permittin	na Su	pervisor					
Signature 1		// ·			Date							
/fu	< U	laus	/		8/2	23/0	7/					
Approved by					Title					Date		
Conditions of assessed #	are etter-	Annes et = *	this pation does and	1 00	Office							
Conditions of approval, if any a certify that the applicant holds					Once							
which would entitle the applica												
Title 18 U.S.C. Section 10	01, makes it	a crime fo	r any person knowingly	and willfu	ully to make any departn	ment or	agency of th	e United States	any fa	alse, fictitious		

fraudulent statements or representations as to any matter within its jurisdiction.

WILLIAMS PRODUCTION RMT C	UMPANY	<u> </u>	- 1	ļ		
UINTAH BASIN (BRUNDAGE)	- +		<u> </u>		5007105	
DUCHESNE CO, UTAH			444.444		FOOTAGE	
UTAH OPERATED OIL WELLS	API#	STATUS	1/4 1/4	SEC-TWP-RGE	LOCATION	UTE LEASE
UTE TRIBAL 10-21	43-013-31283	PRODUCING	NWSE	21-5S-4W	1506' FSL & 2242' FEL	14-20-H62-3414
UTE TRIBAL 11-17	43-013-32145	PRODUCING	NESW	17-5S-4W	1980' FSL & 1980' FWL	14-20-H62-4919
UTE TRIBAL 11-19	43-013-31547	PRODUCING	NESW	19-5S-4W	1764' FSL & 1796' FWL	14-20-H62-3528
UTE TRIBAL 11-20	43-013-32168	PRODUCING	NESW	20-5S-4W	2146' FSL & 1630' FWL	14-20-H62-3529
UTE TRIBAL 11-24	43-013-31909	PRODUCING	NESW	24-5S-5W	2005' FSL & 2557' FWL	14-20-H62-4749
UTE TRIBAL 11-25	43-013-31911	PRODUCING	NESW	25-5S-5W	1871' FSL & 1982' FWL	14-20-H62-3537
UTE TRIBAL 11-28	43-013-32192	PRODUCING	NESW	28-5S-4W	2322' FSL & 1920' FWL	14-20-H62-4740
UTE TRIBAL 1-19	43-013-30933	PRODUCING	NENE	19-5S-4W	521' FNL & 558' FEL	14-20-H62-4919
UTE TRIBAL 1-20	43-013-30966	PRODUCING	NENE	20-5S-4W	678' FNL & 736' FEL	14-20-H62-3529
UTE TRIBAL 12-15	43-013-32205	PRODUCING	NWSW	15-5S-4W	1997' FSL & 481' FWL	14-20-H62-4661
UTE TRIBAL 12-17	43-013-31246	PRODUCING	NWSW	17-5S-4W	2000' FSL & 600' FWL	14-20-H62-4731
UTE TRIBAL 12-22	43-013-31311	PRODUCING	NWSW	22-5S-4W	1977' FSL & 658' FWL	14-20-H62-3415
UTE TRIBAL 1-25	43-013-30945	PRODUCING	NENE	25-5S-5W	661' FNL & 520' FEL	14-20-H62-3537
UTE TRIBAL 1-26	43-013-31912	PRODUCING	NENE	26-5S-5W	500' FNL & 468' FEL	14-20-H62-3444
UTE TRIBAL 1-28	43-013-31549	PRODUCING	NENE	28-5S-4W	778' FNL & 592' FEL	14-20-H62-4740
UTE TRIBAL 1-29	43-013-30964	SI	NENE	29-5S-4W	652' FNL & 760' FEL	14-20-H62-3416
UTE TRIBAL 1-30	43-013-30948	PRODUCING	NENE	30-5S-4W	627' FNL & 542' FEL	14-20-H62-4662
UTE TRIBAL 13-17	43-013-31546	PRODUCING	SWSW	17-5S-4W	796' FSL & 645' FWL	14-20-H62-4919
UTE TRIBAL 13-19	43-013-31284	PRODUCING	swsw	19-5S-4W	612' FSL & 635' FWL	14-20-H62-3528
UTE TRIBAL 13-22	43-013-31548	SI	SWSW	22-5S-4W	715' FSL & 838' FWL	14-20-H62-3415
UTE TRIBAL 13-24	43-013-31910	PRODUCING	SWSW	24-2S-5W	520' FSL & 1051' FWL	14-20-H62-4749
UTE TRIBAL 13-25	43-013-32169	PRODUCING	SWSW	25-5S-5W	700' FSL & 501' FWL	14-20-H62-3537
UTE TRIBAL 1-32R	43-013-30872	PRODUCING	NENE	32-5S-4W	628' FNL & 635' FEL	14-20-H62-4659
UTE TRIBAL 13-20	43-013-31662	PRODUCING	SWSW	20-5S-4W	689'FSL & 909' FWL	14-20-H62-3529
UTE TRIBAL 1-33	43-013-32185	PRODUCING	NENE	33-5S-4W	720' FNL & 796' FEL	14-20-H62-4659
UTE TRIBAL 1-34	43-013-32186	PRODUCING	NENE	34-5S-4W	1150' FNL & 544' FEL	14-20-H62-4659
UTE TRIBAL 14-15	43-013-30842	PRODUCING	SESW	15-5S-4W	793' FSL & 1847' FWL	14-20-H62-4661
UTE TRIBAL 14-17	43-013-32147	PRODUCING	SESW	17-5S-4W	908' FSL & 1621' FWL	14-20-H62-4919
UTE TRIBAL 15-16	43-013-31648	PRODUCING	SWSE	16-5S-4W	1030' FSL & 1990' FEL	14-20-H62-3413
UTE TRIBAL 15-17	43-013-31649	PRODUCING	SWSE	17-5S-4W	660' FSL & 2080' FEL	14-20-H62-4731
UTE TRIBAL 15-18	43-013-32148	PRODUCING	SWSE	18-5S-4W	748' FSL & 1836' FEL	14-20-H62-4919
UTE TRIBAL 15-19	43-013-31832	PRODUCING	SWSE	19-5S-4W	477' FSL & 1868' FEL	14-20-H62-3528
UTE TRIBAL 15-23	43-013-31671	PRODUCING	SWSE	23-5S-5W	612' FSL & 1973' FEL	14-20-H62-3443
UTE TRIBAL 15-24R	43-013-31129	PRODUCING	SWSE	24-5S-5W	1048' FSL & 1364' FEL	14-20-H62-4749
UTE TRIBAL 16-16	43-013-30841	PRODUCING	SESE	16-5S-4W	733' FSL & 768' FEL	14-20-H62-3413
UTE TRIBAL 16-18	43-013-31650	SI	SESE	18-5S-4W	636' FSL & 586' FEL	14-20-H62-4919
UTE TRIBAL 2-21	43-013-31280	PRODUCING	NWNE	21-5S-4W	759' FNL & 1978' FEL	14-20-H62-3414
UTE TRIBAL 2-25	43-013-31833	PRODUCING	NWNE	25-5S-5W	760' FNL & 2000' FEL	14-20-H62-3537
UTE TRIBAL 2-27	43-013-32179	PRODUCING	NWNE	27-5S-4W	778' FNL & 2273' FEL	14-20-H62-3375
UTE TRIBAL 2-35	43-013-32187	PRODUCING	NWNE	35-5S-5W	951' FNL & 1566' FEL	14-20-H62-4659
UTE TRIBAL 23-3R	43-013-30886	PRODUCING	NENW	23-5S-4W	603' FNL & 2386' FWL	14-20-H62-4728
UTE TRIBAL 3-19	43-013-31830	PRODUCING	NENW	19-5S-4W	546' FNL & 2183' FWL	14-20-H62-3528
UTE TRIBAL 3-25	43-013-31834	PRODUCING	NENW	25-5S-5W	464' FNL & 2174' FWL	14-20-H62-3537
UTE TRIBAL 3-26	43-013-30955	PRODUCING	NENW	26-5S-5W	612' FNL & 2121' FWL	14-20-H62-3444
UTE TRIBAL 4-22	43-013-30755	Si	NWNW	22-5S-4W	749' FNL & 432' FWL	14-20-H62-3415
UTE TRIBAL 4-27	43-013-31131	PRODUCING	NWNW	27-5S-4W	736' FNL & 693' FWL	14-20-H62-3375
UTE TRIBAL 4-30	43-013-31550	PRODUCING	NWNW	30-5S-4W	751' FNL & 740' FWL	14-20-H62-4662
UTE TRIBAL 4-36	43-013-32188	PRODUCING	NWNW	36-5S-5W	860' FNL & 660' FWL	14-20-H62-4659
UTE TRIBAL 5-13	43-013-31152	PRODUCING	SWNW	13-5S-5W	1667' FNL & 905' FWL	14-20-H62-4845
UTE TRIBAL 5-19	43-013-32204	PRODUCING	SWNW	19-5S-4W	1940' FNL & 511' FWL	14-20-H62-3528
UTE TRIBAL 5-20	43-013-31651	PRODUCING	SWNW	20-5S-4W	1856' FNL & 683' FWL	14-20-H62-4919
UTE TRIBAL 5-28	43-013-32189	PRODUCING	SWNW	28-5S-4W	1940' FNL & 508' FWL	14-20-H62-4740
UTE TRIBAL 5-31	43-013-32190	PRODUCING	SWNW	31-5S-4W	1410' FNL & 585' FWL	14-20-H62-4659
UTE TRIBAL 6-21	43-013-32164	PRODUCING	SENW	21-5S-4W	1791' FNL & 1609' FWL	14-20-H62-3414
UTE TRIBAL 6-22	43-013-32163	PRODUCING	SENW	22-5S-4W	1710' FNL & 1850' FWL	14-20-H62-3415
UTE TRIBAL 6-25H	43-013-32143	PRODUCING	SENW	25-5S-5W	2127' FNL & 2218' FWL	14-20-H62-3537
UTE TRIBAL 7-19	43-013-31282	PRODUCING	SWNE	19-5S-4W	1824' FNL & 2023' FEL	14-20-H62-4919
UTE TRIBAL 7-25	43-013-31310	PRODUCING	SWNE	25-5S-5W	1973' FNL & 2106' FEL	14-20-H62-3537
UTE TRIBAL 7-28	43-013-32166	PRODUCING	SWNE	28-5S-4W	1711' FNL & 1949' FEL	14-20-H62-4740
UTE TRIBAL 7-20	43-013-32167	PRODUCING	+	30-5S-4W		
			SWNE		1811' FNL & 1818' FEL	14-20-H62-4662
UTE TRIBAL 8-21	43-013-30829	SI	SENE	21-5S-4W	2090' FNL & 722' FEL	14-20-H62-3414
UTE TRIBAL 9-18	43-013-32144	PRODUCING	NESE	18-5S-4W	1807' FSL & 1654' FEL	14-20-H62-4919
UTE TRIBAL 9-19	43-013-31831	PRODUCING	NESE	19-5S-4W	1797' FSL & 533' FEL	14-20-H62-3528
UTE TRIBAL 9-23X	43-013-30999 43-013-32191	SI PRODUCING	NESE NESE	23-5S-5W 26-5S-4W	1830' FSL & 665' FEL	14-20-H62-3443 14-20-H62-4728
UTE TRIBAL 9-26				76 AC AM	2118' FSL & 777' FEL	A 'AL ME'S A / 'SQ I

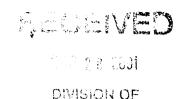
WILLIAMS PRODUCTION RMT C	OMPANY	1	Ī			
UINTAH BASIN (BRUNDAGE)			İ	1		
DUCHESNE CO, UTAH				†	FOOTAGE	
UTAH OPERATED OIL WELLS	API#	STATUS	1/4 1/4	SEC-TWP-RGE	LOCATION	UTE LEASE
UTAH OPERATED GAS WELLS			i			
UTE TRIBAL 2-21G	43-013-31313	SI	NWNE	21-5S-4W	760' FNL & 1982' FEL	14-20-H62-3414
UTAH OPERATED WATER SUPF	PLY WELLS			 	<u> </u>	
UTE TRIBAL 3-24WSW	43-013-	wsw	SENE	24-5S-5W	1410' FNL & 1415' FWL	14-20-H62-4659
UTE TRIBAL 9-23WSW	43-013-	WSW	NESE	23-5S-5W	1840' FSL & 715' FEL	14-20-H62-3443
UTAH OPERATED LOCATIONS	+		ļ			
UTE TRIBAL 16-12	43-013-30922	TO BE DRLD	SESE	12-4S-5W	522' FSL & 796' FEL	14-20-H62-4531
UTE TRIBAL 3-29	43-013-32193	DRLG	NENW	29-5S-4W	585' FNL & 1802' FWL	14-20-H62-3416
UTE TRIBAL 2-19	43-013-32140	WOC	NWNE	19-5S-4W	381' FNL & 1846' FEL	14-20-H62-3528
UTE TRIBAL 13-17-54TMM	43-013-32237	woc	SWSW	17-5S-4W	854' FSL & 671' FWL	14-20-H62-4731
UTE TRIBAL 5-28-54TMM	43-013-32236	WOC	SWNW	28-5S-4W	1992' FNL & 560' FWL	14-20-H62-4740
UTE TRIBAL 12-15-54TMM	43-013-32251	TO BE DRLD	NWSW	15-5S-4W	1991' FSL & 418' FWL	14-20-H62-4661
UTE TRIBAL 3-28-54	43-013-32261	TO BE DRLD	NENW	28-5S-4W	660' FNL & 1980' FWL	14-20-H62-4740
UTE TRIBAL 13-18-54	43-013-32270	TO BE DRLD	SWSW	18-5S-4W	656' FSL & 657' FWL	14-20-H62-4739
UTE TRIBAL 1-24-55	43-013-32259	TO BE DRLD	NENE	24-5S-5W	583' FNL & 852' FEL	14-20-H62-4749
UTE TRIBAL 9-24-55	43-013-32268	TO BE DRLD	NESE	24-5S-5W	2392' FSL & 486' FEL	14-20-H62-4749
UTE TRIBAL 1-7R-54	43-013-30925	RE-ENTRY	NENE	7-5S-4W	508' FNL & 792' FEL	14-20-H62-
UTE TRIBAL 5-18-54	43-013-32262	TO BE DRLD	SWNW	18-5S-4W	2029' FNL & 819' FWL	14-20-H62-4739
UTE TRIBAL 7-18-54	43-013-32266	TO BE DRLD	SWNE	18-5S-4W	2123' FNL & 1968' FEL	14-20-H62-4739
UTE TRIBAL 15-25-55	43-013-32271	TO BE DRLD	SWSE	25-5S-5W	693' FSL & 2021' FEL	14-20-H62-3537
UTE TRIBAL 6-36-55	43-013-32265	TO BE DRLD	SENW	36-5S-5W	2480' FNL & 1702' FWL	14-20-H62-
UTE TRIBAL 8-35-55	43-013-32267	TO BE DRLD	SENE	35-5S-5W	2464' FNL 7 552' FEL	14-20-H62-
UTE TRIBAL 16-14-55	43-013-32272	TO BE DRLD	SESE	14-5S-5W	379' FSL & 871' FEL	14-20-H62-
UTE TRIBAL 3-24R-55	43-013-30960	RE-ENTRY	NENW	24-5S-5W	619' FNL & 2035' FWL	14-20-H62-4749
UTE TRIBAL 5-24-55	43-013-32263	TO BE DRLD	SWNW	24-5S-5W	1911' FNL & 780' FWL	14-20-H62-4749
UTE TRIBAL 11-23-55	43-013-32269	TO BE DRLD	NESW	23-5S-5W	1875' FSL & 2187' FWL	14-20-H62-3443
UTE TRIBAL 5-26-55	43-013-32264	TO BE DRLD	SWNW	26-5S-5W	1810' FNL & 465' FWL	14-20-H62-3444



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



OIL, GAS AND MINIMO

In Reply Refer To: 3106 UTU-77321 (UT-924)

SEP 2 7 2001

NOTICE

Williams Production RMT Co.

Oil and Gas

Tower 3, Suite 1000

:

1515 Arapahoe Street

•

Denver, Colorado 80202

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Barrett Resources Corporation</u> into <u>Williams Production RMT Company</u> with <u>Williams Production RMT Company</u> being the surviving entity.

For our purposes, the name change is recognized effective August 2, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Barrett Resources Corporation</u> to <u>Williams Production RMT Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in New Mexico.

Robert Lope

Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DOGM, Attn. Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

UTU-77321

UTU-77322

UTU-77323

UTU-77324

UTU-77325

UTU-77326

UTU-77327

UTU-77328

UTU-77329

UTU-77330

UTU-60815

UTU-76965

UTU-76966

UTU-76967

UTU-76968

ORM APPROVED UNITED STATES Form 3160-5 DEPARTMENT OF THE INTERIOR (November, 1996 OMB No. 1004-0135 Expires: July 31, 1996 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee, or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals UTE TRIBE 7. If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE-Other Instructions on the reverse side X Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator Williams Production RMT Company UTE TRIBAL (formerly Barrett Resources Corporation) 9. API Well No. 3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory Area Denver, Colorado 80202 (303) 572-3900 4. Location of Well (Footage, Sec., T., R, M., or Survey Description) BRUNDAGE CANYON 11. County or Parish, State DUCHESNE COUNTY, UTAH 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Deepen Production (Start/Resume) Water Shut-off Altering Casing Fracture Test Reclamation Well Integrity ubsequent Report Casino Repair New Construction Recomplete X Other requesting approval Change Plans Plug and Abandon Temporarily Abandon change of operator Convert to Injection Plug Back Water Disposal SOP 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BARRETT RESOURCES CORPORATION RECEIVED APPROVAL OF THEIR REVISED STANDARD OPERATING PRACTICES COVERING DRILLING PLANS FOR ALL FUTURE UTE TRIBAL WELLS ON FEBRUARY 2, 2001. EFFECTIVE AUGUST 2, 2001 WILLIAMS PRODUCTION RMT COMPANY ASSUMED OPERATORSHIP OF ALL UTE TRIBAL WELLS DUE TO A MERGER OF WILLIAMS ENERGY SERVICES AND BARRETT RESOURCES CORPORATION. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR OPERATION ACTIVITIES WILL CONTINUE TO BE PROVIDED BY FLOOD AND PETERSON INSURANCE, INC. UNDER NATIONWIDE BLM BOND NO. 6101757342. WILLIAMS PRODUCTION RMT COMPANY WILL BE RESPONSIBLE FOR COMPLIANCE UNDER THE TERMS AND CONDITIONS OF THIS STANDARD OPERATING PRACTICES DOCUMENT. Greg Davis, Permitting Supervisor **Barrett Resources Corporation** 14. I hereby certify that the foregoing is true and correct Title Name (Printed/ Typed) Land Manager, Denver Joseph P. Barrett William Production RMT Company Signature Land Davil D 10/8/01 Approved by Date Title Office Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.



BUREAU OF INDIAN AFFAIRS Uintah and Oursy Agency P. O. Box 130

988 South 7500 East Fort Duchesne, Utab 84026-0130 Fax: (435) 722-2323 Phone: (435) 722-4300

United States Department of the Interior

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310 Fax: (435) 722-2809

January 16, 2002

Williams Production RMT Company Attn: Fritts Rosenberger 1515 Arapahoe St., T3-1000 Denver, CO 80202

Dear Mr. Rosenberger;

We are in receipt of the corporate documentation for the merger of Barrett Resources Corporation with and into Williams Production RMT Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases; and Exploration and Development Agreements from Barrett Resources Corporation with and into Williams Production RMT Company.

Approval of this name change is the date of this letter, but effective on August 2, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

Jim Shompson 801-359-3940 Jeon Pat Dalwerowicz

RECEIVED

FEB 2 0 2002

DIVISION OF OIL, GAS AND MINING

P.03

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

* "BARRETT RESOURCES CORPORATION", A DELAWARE CORPORATION, . WITE AND INTO "RESOURCES ACQUISITION CORP." UNDER THE NAME OF "WILLIAMS PRODUCTION RMT COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SECOND DAY OF AUGUST, A.D. 2001, AT 12:15 O'CLOCK P.M.



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Harries Smith Windson, Secretary of State

AUTHENTICATION: 1278982

DATE: 08-03-01

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STATE OF DEIMING CA2 SUCRETARY OF STATE DIVISION OF COMPORITIONS FILED 12:15 NO 04/02/2001 010376792 - 3388640

CERTIFICATE OF MERGER
OF
BARRETT RESOURCES CORPORATION
INTO
RESOURCES ACQUISITION CORP.

Pursuant to Section 251 of the General Corporation Law of the State of Dalawara

Resources Acquisition Cosp., a Delaware corporation ("Acquisition"), pursuant to Section 251 of the General Corporation Law of the State of Delaware (the "DGCL"), hereby certifies as follows:

FIRST: The name and state of incorporation of each of the countiteent corporations to the merges are as follows:

Barrett Resources Corporation

Delaware

Resources Acquisition Corp.

Delaware

SECOND: An Agreement and Plan of Merger (the "Marger Agreement"), dated as of May 7, 2001, by and among The Williams Companies, Inc., Acquisition and Barrett Resources Corporation ("Barrett") has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations in accordance with Section 251 of the DGCL.

THIRD: Acquisition shall be the corporation surviving the merger (the "Surviving Corporation").

FOURTH: The Certificate of Incorporation of Acquisition shall be the Certificate of Incorporation of the Surviving Corporation until thereafter changed or amended as provided therein or by applicable law; provided, however, that the following changes to the Certificate of Incorporation of Acquisition shall be effected as a result of the merger:

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1. Article FIRST shall be amended and restated to read as follows:

"The name of the corporation is Williams Production RMT Company,": and

2. Article SIXTH, peragraph 4, shall be amended and restand to read se follows:

"No director shall be personally liable to the Corporation or any of its stockholders for monetary demages for breach of fiduciary duty as a director, except for liability (i) for any breach of the director's duty of loyalty to the Corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) pursuant to Section 174 of the GCL or (iv) for any transaction from which the director derived an improper personal benefit. If the GCL is amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of directors of the Corporation shall be climinated or limited to the fullest extent permitted by the GCL, as an amended. Any repeal or modification of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions peculifier prior to such repeal or modification.*

3. The following paragraph shall be added to Article Sixth as paragraph 6 thereto:

"The Corporation shall fully honor and abide by the provisions set forth in Section 7.9 of the Agreement and Plan of Merger dated as of May 7, 2001 (the "Merger Agreement") by and among the The Williams Companies, Inc., the Corporation and Berrett Resources Corporation. Any repeal or modification of this paragraph 6 of this Article SIXTH by the studeholders of the Corporation shall not adversely affect any rights or protections afforded to the Indomnified Persons (as defined in the Merger Agreement) pursuant to this paragraph and Section 7.9 of the Merger Agreement."

FIFTH: The executed Merger Agreement is on file at the office of the Surviving Corporation, 1515 Arapahoe Street, Tower 3 Suite 1000, Denver, Colorado 80202.

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SIXTH: A copy of the Merger Agreement will be provided by the Surviving Corporation, upon request and without cost, to any stockholder of either constituent corporation.

SEVENTH: This Certificate of Merger shall be effective upon its filing with the Secretary of State of the State of Delaware.

IN WITNESS WHEREOF, Resources Acquisition Corp. has caused this Certificate of Merger to be executed in its corporate name this 2nd day of August, 2001.

RESOURCES ACQUISITION CORP.

By:

Name:

Staven J. Malcola

Title: President



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW 2 3. FILE

X Change of Operator (Well Sold)

The operator of the well(s) listed below has changed, effective:

Designation of Agent

Operator Name Change

Merger

08-02-2001

IAMS) ss: 151 /ER, CC : 1-(30) mt No. nit: NO 3-31649 3-32266 3-32276 3-31836 3-32276 3-31836 3-31284			r, ste 10	
SS: 151 VER, CO: 1-(30) Int No. Init: NO 3-31649 3-32260 3-32270 3-31830 3-32204 3-3183 3-31547 3-31286	5 ARAPAH O 80202 3)-572-3900 . N1945 ENTITY NO 9 11956 2 99999 6 99999 0 99999 0 12197	LEASE TYPE INDIAN INDIAN INDIAN	WELL TYPE OW	WELL STATUS
/ER, C9: 1-(30): ntt No. nit: NO 3-31644: 3-3226: 3-3226: 3-3226: 3-3183: 3-3154: 3-3128: 3-31	ENTITY NO 9 11956 2 99999 6 99999 0 12197	LEASE TYPE INDIAN INDIAN INDIAN	WELL TYPE OW	WELL
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	7 11920	INDIAN	ow	P
3-31832	4 11134	INDIAN	OW	Р
	2 12180	INDIAN	ow	P
3-30966	6 9925	INDIAN	ow	P
3-32168	8 12946	INDIAN	OW	P
3-31280	0 11130	INDIAN	ow	P
3-31313	3 11430	INDIAN	GW	S
3-32164	4 12994	INDIAN	GW	P
3-30829	9 8414	INDIAN	OW	S
3-31283	3 11133	INDIAN	GW	P
3-3075	5 2620	INDIAN	OW	P
3-32163	3 12974	INDIAN	ow	P
3-3131	1 11421	INDIAN	ow	P
3-312 3-313 3-321 3-308 3-312 3-307	8 1 6 2 8 6	68 12946 80 11130 13 11430 64 12994 29 8414 83 11133 55 2620 63 12974 11 11421	80 11130 INDIAN 13 11430 INDIAN 64 12994 INDIAN 29 8414 INDIAN 83 11133 INDIAN 55 2620 INDIAN 63 12974 INDIAN	80 11130 INDIAN OW 13 11430 INDIAN GW 64 12994 INDIAN GW 29 8414 INDIAN OW 83 11133 INDIAN GW 255 2620 INDIAN OW 63 12974 INDIAN OW

	or operator change for all wells listed on Federal or Indian leases on: <u>BLM-BIA-08/0</u> 2/01
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 08/02/2001
8.	Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9.	Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D .	ATA ENTRY: Changes entered in the Oil and Gas Database on: 02/21/2002
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 02/21/2002
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on: N/A
S	TATE WELL(S) BOND VERIFICATION:
1.	State well(s) covered by Bond Number: N/A
F)	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: N/A
IN 1.	NDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number: 6101757342
F	EE WELL(S) BOND VERIFICATION:
1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A
CC	DMMENTS:
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6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,

STATE OF UTAH STATE OF UTAH D? N OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Diverse are the tire to proposed to still are wells, deeper entropy wells, or one-care proposed and absorbed wells. (A. PERSONNOS OF PER	1 No. 3	FORM 9	STATE OF UTAH D' •• N OF OIL, GAS, AND N	AINING									
Desire of the first proposal visual law with, described with a six or one diagnosed advanced with. Lings of Well. Onl. Gal. Other. Lings of Well. Onl. Gal. Gal. Other. Lings of Well. Gal. Gal. Ga	j.		5. Lease Designation and Serial Number:										
LUTSPER TWICH. LTYPER TWICH. AND THE CONTROL OF CONTR		SU	SUNDRY NOTICES AND REPORTS ON WELLS										
A. AFF WILL CAME PRODUCTION PART COMPANY MILLIAMS PRODUCTION PART COMPANY MILLIAM			7. Unit Agreement Name:										
WILLIAMS PRODUCTION RMT COMPANY A finite and Trusts,		1. Type of Well: OIL	8. Well Name and Number:										
A Parl and Fried and Fried or Wildows 1515 ARAPANDE ST., TOWER 3, 41000, DENVER, CO 80202 1 Loodina of Wild. Findage. OO, New, T. R., N.: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSCOUNT AETOST (School to Deplace) Abandon New Construction New Construction New Construction Abandon New Construction New Construction Abandon New Construction New C		2. Name of Operator:	9. API Well Number:										
1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, ON OTHER DATA NOTICE OF NITH Indicate Construction Co			COMPANY		10. Field and Pool, or Wildcat:								
Foundation of the Continue of Plans Check APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			3, #1000, DENVER, CO 80202	(303) 572-3900	To the same of the								
DO., DO. CONTINUED WATER SHARE		4. Location of Well:											
H. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA NOTICE OF NEIDST (shown in Dickaria) Abandon Repair Caring					•								
SUBSEQUENT REPORT [Sicons in Diplication New Construction New Con		QQ, Sec., T., R., M.:			State: UTAH								
(Sidenti Fig. Experience (Sidenti Analysis) (Sidenti Criginal From Crigi		11. CHECK	APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT, O	OR OTHER DATA								
Abandon New Construction Abandon New Construction Repair Cading Pull or Alter C		TOM	ICE OF INTENT	SUBSEQUE	REPORT								
Repair Casing Poll or Alter Casing Recomplete Recomplete Change of Plans Reperforate Convert to Injection Vent or Flare Practure Treat or Acidize Water Shut-Off Mutuigle Completion Water Shut-Off Softer ANNUAL STATUS REPORT OF SHUT=IN WELLS Date of work completion Reperforate Date of work completion Reperforate Convert to Injection Reperforate Water Shut-Off W		(Sub	omit in Duplicate)	(Submit Origin	nal Form Only)								
Change of Plans Convert to Injection Convert Tract or Addition Convert Annual STATUS REPORT OF SHUT-IN WELLS CONFESTION OR RECOMBETION REPORT AND LOG form. ** Mount be accompanied by a convert striffication report. 12. DESCRIBE PROPOSED OR COMPLETIO OFERATIONS (Charly state all pertinent details, and give portioned dates. If wall is directionarly diffied, give subsurface headions and measured and true vertical depths for all markers and zones pertinent to this week.) **SEE ATTACHED LIST** **RECEIVED** JAN 3 1 2003* DIV. OF OIL. GAC & MINI. DIV. OF OIL. GAC & MINI.		Abandon	New Construction	Abandon	New Construction								
Convert to Injection Reperforate Vent or Flare Water Shut-Off Water Shut-Off Water Shut-Off Softer ANNUAL STATUS REPORT OF SHUT=IN WELLS Multiple Completion			Pull or Alter Casing	Repair Casing	Pull or Alter Casing								
Fracture Treat or Acidize					冯 :								
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Name & Signature: / Lucy (James Supervisor Permits Date: 1/29/03		13	2/ 0 .		1 /								
		Name & Signature:	reg Vaus	Title: SUPERVISOR PERMITS	Date: 1/29/03								

(This space for Federal or State office use)

<u>UTAH ANNUAL STATUS REP</u>	ORT	OF SHUT-IN WELLS	200	2				
	-		\dashv			LAST	REASON FOR	
WELL NAME	1	QTR QTR SEC-T-R		API NUMBER		PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 13-17-54 TMM	BC	SWSW 13-5S-4W		43-013-32237		DRILLED	WOC	Evaluating viability of production testing
UTE TRIBAL 2-21G	BC	NWNE 21-5S-4W		43-013-31313		N/A	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 8-21	BC	SENE 21-5S-4W		43-013-30829		Sep-00	PARTED RODS/UNECONOMIC	Lease HBP; reviewing t/ uphole recompletion
UTE TRIBAL 1-29	BC	NENE 29-5S-4W		43-013-30964		Apr-01	Need to resolve lease issue	recomplete uphole in Green River once lease resolved with tribe
UTE TRIBAL 3-29	BC	NENW 29-5S-4W		43-013-31652	321	73 DRILLED	Need to resolve lease issue	complete in Green River once lease resolved with tribe
JENSEN 7-15 DEEP	BC	SWNE 15-12S-10E		43-007-30786		Dec-01	UNECONOMIC PRODUCTION	reviewing for possible use as SWD well
	1							

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JAN 3 1 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH

	DIVISION OF OIL, GAS AND MI	rces Ining	5. LEASE DESIGNATION AND SERIAL NUMBER
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
O			7. UNIT OF CA AGREEMENT NAME:
Do not use this form for proposals to dri driff horizonta	It new wells, significantly deepen existing wells below out I talerats. Use APPLICATION FOR PERMIT TO DRILL I	frent bottom-note deptin, reenter plugged west, or to form for such proposals.	
. TYPE OF WELL OIL WELL	L GAS WELL OTHER	Water Injection Well	8. WELL NAME and NUMBER:
. NAME OF OPERATOR:			See Attached 9. APINUMBER:
Berry Petroleum Compa	nv		Attached
ADDRESS OF OPERATOR: 520	1 Truxtum Ave. Suite 30	O PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	Bakersfield STATE CA ZEE	93309-0640 (661)616-3900	Brundage Canyon
. LOCATION OF WELL FOOTAGES AT SURFACE: See 1	attached listing	, and a second s	COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RA	UNGE, MERIDIAN:		STATE: UTAH
1. CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	······································
· · · · · · · · · · · · · · · · · · ·	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	☐ WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:			<u> </u>
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: Change of Operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Effective 8/28/03 Berry Williams Production RM1	Petroleum Company will assume Company.	operatorship of the referenced w	ells (see attached list) from .
			-

SEP 0 4 2003

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	I		SION OF OIL, GAS AND MI			5. LEA	SE DESIGNATION AND SERIAL NUMBER:	
	SUNDRY	'NC	OTICES AND REPORTS	3 0	N WELLS		IOWN, ALLOTTEE OR TRIBE NAME: Tribe	
Do n	not use this form for proposals to drill n	ew well	s, significantly deepen existing wells below curr	rent bo	ttom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:		
	drill horizontal ta	8. WELL NAME and NUMBER:						
	OIL WELL		GAS WELL 🗹 OTHER _	Wa	ter Injection Well	1	Attached	
	ME OF OPERATOR:						NUMBER:	
	Iliams Production RMT		<u> </u>		PHONE NUMBER:		IChed ELD AND POOL, OR WILDCAT:	
	Suite 1000 cm	Ar. De	apahoe Street, Tower nver	802	02 (303) 572-3900		ndage Canyon	
	OCATION OF WELL		<u> </u>			<u> </u>		
FC	OOTAGES AT SURFACE: See at	tach	ed listing			COUN	ry: Duchesne	
Q1	TRYOTR, SECTION, TOWNSHIP, RAN	GE, ME	ERIDIAN:			STATE	: UTAH	
11.	CHECK APP	ROP	RIATE BOXES TO INDICAT	FN	ATURE OF NOTICE, REPO	RT O	R OTHER DATA	
	TYPE OF SUBMISSION	Ť	DONEO TO HIDIONT	1	TYPE OF ACTION	, 0	·	
		\sqcap	ACIDIZE	\Box	DEEPEN	$\neg \neg$	REPERFORATE CURRENT FORMATION	
	NOTICE OF INTENT (Submit in Duplicate)	后	ALTER CASING	П	FRACTURE TREAT	ī	SIDETRACK TO REPAIR WELL	
	Approximate date work will start:	后	CASING REPAIR	$\overline{\sqcap}$	NEW CONSTRUCTION	$\overline{\sqcap}$	TEMPORARILY ABANDON	
		后	CHANGE TO PREVIOUS PLANS		OPERATOR CHANGE		TUBING REPAIR	
			CHANGE TUBING		PLUG AND ABANDON		VENT OR FLARE	
	SUBSEQUENT REPORT		CHANGE WELL NAME		PLUG BACK		WATER DISPOSAL	
	(Submit Original Form Only)		CHANGE WELL STATUS		PRODUCTION (START/RESUME)		WATER SHUT-OFF	
	Date of work completion:		COMMINGLE PRODUCING FORMATIONS		RECLAMATION OF WELL SITE		отнея: Change of Operator	
			CONVERT WELL TYPE		RECOMPLETE - DIFFERENT FORMATION		,	
12.	DESCRIBE PROPOSED OR CO	OMPLE	ETED OPERATIONS. Clearly show all p	ertine	nt details including dates, depths, volum	es, etc.		
Eff	ective 8/28/03 Willian	ns Pi	roduction RMT Company will	reli	nguish operatorship of the re	ferenc	ed wells (see attached list) to	
	rry Petroleum Compan							
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NAM	E (PLEASE PRINT) Joseph I	<mark></mark> В	arrett		TITLE <u>Director - La</u>	nd		
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SIGN	IATURE	ء (ر	un X		DATE	US		
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Well Name	<u>Oil/Gas</u>	API#	Lease	E&D	Location
Ute Tribal 12-14-54	OIL	43-013-32369		14-20-H62-4728	NWSW 2056' FSL, 586' FWL SEC. 14, T5S, R4W
Ute Tribal 12-15	OIL	43-013-32205	14-20-H62-4661	N/A	NWSW 1997' FSL, 481' FWL SEC. 15, T5S, R4W
Ute Tribal 14-15	OIL	43-013-30842	14-20-H62-4661	N/A	SESW 793' FSL, 1847' FWL SEC. 15, T5S, R4W
Ute Tribal 15-16	OIL	43-013-31648	14-20-H62-3413	N/A	SWSE 1030' FSL, 1990' FEL SEC. 16, T5S, R4W
Ute Tribal 16-16	OIL	43-013-30841	14-20-H62-3413		SESE 733' FSL, 786' FEL SEC. 16, T5S, R4W
Ute Tribal 11-17 (CB)	OIL	43-013-32145	14-20-H62-4919		NESW 1980' FSL, 1980' FWL SEC. 17, T5S, R4W
Ute Tribal 12-17 (CB)	OIL			14-20-H62-4659	NWSW 2000' FSL, 660' FWL SEC. 17, T5S, R4W
Ute Tribal 13-17 (CB)	OIL		14-20-H62-4919		SWSW 796' FSL, 645' FWL SEC. 17, T5S, R4W
Ute Tribal 13-17-54 TMM	GAS		14-20-H62-4731		SWSW 854' FSL, 671' FWL SEC. 17, T5S, R4W
Ute Tribal 14-17 (CB)	OIL		14-20-H62-4919		SESW 908' FSL, 1621' FWL SEC. 17, T5S, R4W
Ute Tribal 15-17	OIL		14-20-H62-4731		SWSE 660' FSL, 2080' FEL SEC. 17, T5S, R4W
Ute Tribal 9-18 (CB)	OIL		14-20-H62-4919		NESE 1807' FSL, 654' FEL SEC. 18, T5S, R4W
Ute Tribal 15-18 (CB)	OIL		14-20-H62-4919		SWSE 748' FSL, 1836' FEL SEC. 18, T5S, R4W
Ute Tribal 16-18	INJ		14-20-H62-4919		SESE 636' FSL, 586' FEL SEC. 18, T5S, R4W
Ute Tribal 1-19	OIL		14-20-H62-4919	N/A	NENE 521' FNL, 558' FEL SEC. 19, T5S, R4W
Ute Tribal 2-19	INJ		14-20-H62-4919	N/A	NWNE 381' FNL, 1846' FEL SEC. 19, T5S, R4W
Ute Tribal 3-19	OIL		14-20-H62-3528	N/A	NENW 564' FNL, 2183' FWL SEC. 19, T5S, R4W
Ute Tribal 5-19	OIL		14-20-H62-3528	N/A	SWNW 1940' FNL, 511' FWL SE. 19, T5S, R4W
Ute Tribal 7-19	OIL		14-20-H62-4919	N/A	SWNE 1824' FNL, 2023' FEL SEC. 19, T5S, R4W
Ute Tribal 9-19	OIL		14-20-H62-3528	N/A	NESE 1797' FSL, 533' FEL SEC. 19, T5S, R4W
Ute Tribal 11-19	OIL		14-20-H62-3528	N/A	NESW 1764' FSL, 1796' FWL SEC. 19, T5S, R4W
Ute Tribal 13-19	OIL		14-20-H62-3528	N/A	SWSW 612' FSL, 635' FWL SEC. 19, T5S, R4W
Ute Tribal 15-19	OIL OIL		14-20-H62-3528	N/A	SWSE 477' FNL, 1868' FEL SEC. 19, T5S, R4W
Ute Tribal 1-20	OIL		14-20-H62-3529	N/A	NENE 678' FNL, 736' FEL SEC. 20, T5S, R4W
Ute Tribal 5-20	OIL		14-20-H62-4919	N/A	SWNW 1856' FNL, 683' FWL SEC. 20, T5S, R4W
Ute Tribal 11-20	OIL		14-20-H62-3529	N/A	NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W
Ute Tribal 13-20	OIL		14-20-H62-3529	N/A	SWSW 689' FSL, 909' FWL SEC. 20, T5S, R4W
Ute Tribal 2-21	OIL		14-20-H62-3414	N/A	NWNE 759' FNL, 1978' FEL SEC. 21, T5S, R4W
Ute Tribal 2-21G	GAS		14-20-H62-3414	N/A	NWNE 760' FNL, 1982' FEL SEC. 21, T5S, R4W
Ute Tribal 6-21	OIL		14-20-H62-3414	N/A	SENW 1791' FNL, 1609' FWL SEC. 21, T5S, R4W
Ute Tribal 8-21	OIL	43-013-30829	14-20-H62-3414	N/A	SENE 2090' FNL, 722' FEL SEC. 21, T5S, R4W
Ute Tribal 10-21	OIL	43-013-31283	14-20-H62-3414	N/A	NWSE 1506' FSL, 2247' FEL SEC. 21, T5S, R4W
Ute Tribal 4-22	OIL	43-013-30755	14-20-H62-3415	N/A	NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W
Ute Tribal 6-22	O!L	43-013-32163	14-20-H62-3415	N/A	SENW 1710' FNL, 1850' FWL SEC. 22, T5S, R4W
Ute Tribal 12-22	OIL		14-20-H62-3415	N/A	NWSW 1977' FSL, 658' FWL SEC. 22, T5S, R4W
Ute Tribal 13-22	OIL	43-013-31548	14-20-H62-3415		SWSW 715' FSL, 838' FWL SEC. 22, T5S, R4W
Ute Tribal 23-3R	OIL	43-013-30886	14-20-H62-4943	14-20-H62-4728	NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W
Ute Tribal 9-26	OIL	43-013-32191	14-20-H62-4954	14-20-H62-4728	NESE 2118' FSL, 777' FEL SEC. 26, T5S, R4W
Ute Tribal 2-27	OIL		14-20-H62-3375		NWNE 778' FNL, 2273' FEL SEC. 27, T5S, R4W
Ute Tribal 4-27	OIL	43-013-31131	14-20-H62-3375	N/A	NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W
Ute Tribal 1-28	OIL	43-013-31549	14-20-H62-4740	14-20-H62-4659	NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W
Ute Tribal 3-28-54	OIL	43-013-32261	14-20-H62-4740	14-20-H62-4659	
Ute Tribal 5-28	OIL	43-013-32189	14-20-H62-4740	14-20-H62-4659	
Ute Tribal 5-28-54 TMM	GAS	43-013-32236	14-20-H62-4740	14-20-H62-4659	SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W
Ute Tribal 7-28	OIL	43-013-32166	14-20-H62-4740	14-20-H62-4659	
Ute Tribal 11-28	OIL	43-013-32192	14-20-H62-4740	14-20-H62-4659	NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W
Ute Tribal 1-29	OIL			14-20-H62-4659	NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W
Ute Tribal 3-29	OIL			14-20-H62-4659	NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W
Ute Tribal 1-30	OIL	43-013-30948	14-20-H62-4662	14-20-H62-4659	NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W
Ute Tribal 4-30	OIL	43-013-31550	14-20-H62-4662	14-20-H62-4659	NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W
Ute Tribal 7-30	OIL			14-20-H62-4659	SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W
Ute Tribal 5-31	OIL			14-20-H62-4659	
Ute Tribal 1-32R	OIL			14-20-H62-4659	

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DIV. OF OIL, GAS & MINING

Well Name	<u>Oil/Gas</u>	API#	Lease	E&D	Location
Ute Tribal 1-33	OIL	43-013-32185	14-20-H62-4948	14-20-H62-4659	NENE 720' FNL, 796' FEL SEC. 33, T5S, R4W
Ute Tribal 1-34	OIL	43-013-32186	14-20-H62-4955	14-20-H62-4659	NENE 1150' FNL, 644' FEL SEC. 34, T5S, R4W
Ute Tribal 5-13	TOIL T	43-013-31152	14-20-H62-4845	14-20-H62-4659	SWNW 1667' FNL, 905' FWL SEC. 13, T5S, R5W
Ute Tribal 16-14-55	OIL		14-20-H62-5016		SESE 379' FSL, 871' FEL SEC. 14, T5S, R5W
Ute Tribal 5-15-55	OIL		14-20-H62-5017		SWNW 2050' FNL, 762' FWL SEC. 15, T5S, R5W
Ute Tribal 10-16-55	OIL	43-013-32345		14-20-H62-4728	NWSE 1802' FSL, 1970' FEL SEC. 16, T5S, R5W
Ute Tribal 15-17-55	OIL	43-013-32358		14-20-H62-4728	SWSE 179' FSL, 1733' FEL SEC. 17, T5S, R5W
Ute Tribal 7-20-55	OIL	43-013-32346	14-20-H62-5018	14-20-H62-4728	SWNE 2438' FNL, 2440' FEL SEC. 20, T5S, R5W
Ute Tribal 9-23WSW	WTR	WR#43-11041	14-20-H62-3443	N/A	NESE 1855' FSL, 715' FEL SEC. 23, T5S, R5W
Ute Tribal 9-23X	OIL	43-013-30999	14-20-H62-3443	N/A	NESE 1830' FSL, 665' FEL SEC. 23, T5S, R5W
Ute Tribal 11-23-55	OIL	43-013-32269	14-20-H62-3443	N/A	NESW 1875' FSL, 2187' FWL SEC. 23, T5S, R5W
Ute Tribal 15-23	OIL	43-013-31671	14-20-H62-3443	N/A	SWSE 612' FSL, 1973' FEL SEC. 23, T5S, R5W
Ute Tribal 1-24-55	OIL	43-013-32259	14-20-H62-4749	N/A	NENE 583' FNL, 852' FEL SEC. 24, T5S, R5W
Ute Tribal 3-24WSW	WTR	WR#43-10994	14-20-H62-4749	N/A	SENW 1430' FNL, 1425' FWL SEC. 24, T5S, R5W
Ute Tribal 5-24-55	OIL	43-013-32263	14-20-H62-4749	N/A	SWNW 1911' FNL, 780' FWL SEC. 24, T5S, R5W
Ute Tribal 9-24-55	OIL	43-013-32268	14-20-H62-4749	N/A	NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W
Ute Tribal 11-24	OIL	43-013-31909	14-20-H62-4749	N/A	NESW 2005' FSL, 2557' FWL SEC. 24, T5S, R5W
Ute Tribal 13-24	OIL		14-20-H62-4749		SWSW 520' FSL, 1051' FWL SEC. 24, T5S, R5W
Ute Tribal 15-24R	OIL	43-013-31129	14-20-H62-4749	N/A	SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W
Ute Tribal 1-25	OIL	43-013-30945	14-20-H62-3537	N/A	NENE 661' FNL, 520' FEL SEC. 25, T5S, R5W
Ute Tribal 2-25	OIL	43-013-31833	14-20-H62-3537	N/A	NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W
Ute Tribal 3-25	OIL	43-013-31834	14-20-H62-3537	N/A	NENW 464' FNL, 2174' FWL SEC. 25, T5S, R5W
Ute Tribal 6-25H	OIL	43-013-32143	14-20-H62-3537	N/A	SENW 2127' FNL, 2218' FWL SEC. 25, T5S, R5W
Ute Tribal 7-25	OIL	43-013-31310	14-20-H62-3537	N/A	SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W
Ute Tribal 9-25-55	OIL	43-013-32390	14-20-H62-3537	N/A	NESE 2083' FSL, 751' FEL SEC. 25, T5S, R5W
Ute Tribal 11-25	OIL	43-013-31911	14-20-H62-3537	N/A	NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W
Ute Tribal 13-25	OIL	43-013-32169	14-20-H62-3537	N/A	SWSW 700' FSL, 501' FWL SEC. 25, T5S, R5W
Ute Tribal 15-25-55	OIL	43-013-32271	14-20-H62-3537	N/A	SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W
Ute Tribal 1-26	OIL		14-20-H62-3444		NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W
Ute Tribal 3-26	OIL	43-013-30955	14-20-H62-3444		NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W
Ute Tribal 5-26-55	OIL	43-013-32264	14-20-H62-3444	N/A	SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W
Ute Tribal 14-28-55	OIL			14-20-H62-4728	
Ute Tribal 16-29-55	OIL	43-013-32349	14-20-H62-5020	14-20-H62-4728	SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W
Ute Tribal 2-32-55	OIL	43-013-32350		14-20-H62-4728	NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W
Ute Tribal 4-33-55	OIL	43-013-32357		14-20-H62-4728	
Ute Tribal 2-35	OIL			14-20-H62-4659	
Ute Tribal 8-35-55	OIL	43-013-32267	14-20-H62-4945	14-20-H62-4659	
Ute Tribal 10-35-55	OIL	43-013-32353	14-20-H62-4945	14-20-H62-4659	NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W
Ute Tribal 4-36	OIL	43-013-32188	14-20-H62-4944	14-20-H62-4659	NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W
Ute Tribal 6-36-55	OIL	43-013-32265	14-20-H62-4944	14-20-H62-4659	SENW 2480' FNL, 1702' FWL SEC. 36, T5S, R5W
Ute Tribal 12-36-55	OIL	43-013-32354	14-20-H62-4944	14-20-H62-4659	NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W

Ute Tribal 3-24R-55

43-013-30960

Permits Permits	Status		•
MOON TRIBAL 12-23-54	W/O RELEASE	43-013-32347 14-20-H62-4943 NWS	W 1899' FSL, 771' FWL SEC. 23, T5S, R4W
MOON TRIBAL 14-27-54	HAVE STATE APRVL	43-013-32408 14-20-H62-3375 SES	W 1073' FSL, 1928' FWL SEC. 27, T5S, R4W
MOON TRIBAL 6-27-54	HAVE STATE APRVL	43-013-32407 14-20-H62-3375 SEN	W 2041' FNL, 2101' FWL SEC. 27, T5S, R4W
STATE TRIBAL 1-7R-54	APPROVED	43-013-30925 14-20-H62-4728 NE	NE 508' FNL, 792' FEL SEC. 7, T5S, R4W
UTE TRIBAL 10-28-55	HAVE STATE APRVL	43-013-32419 14-20-H62-4728 NWS	SE 1783' FSL, 1879' FEL SEC. 28, T5S, R5W
UTE TRIBAL 11-20-55	HAVE STATE APRVL	43-013-32415 14-20-H62-4728 NES	W 1863' FSL, 1983' FWL SEC. 20, T5S, R5W
UTE TRIBAL 1-20-55	HAVE STATE APRVL	43-013-32474 14-20-H62-4728 NE	NE 923' FNL, 315' FEL SEC. 20, T5S, R5W
UTE TRIBAL 12-21-54	APPROVED		SW 1510' FSL, 366' FWL SEC. 21, T5S, R4W
UTE 1 RIBAL 13-18-54	APPROVED	43-013-32270 14-20-H62-4739 14-20-H62-4659 SW	SW 656' FSL, 657' FWL SEC. 18, T5S, R4W

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DIV. OF OIL, GAS & MINING

_	Well Name	<u>OiVGas</u>	API#	Lease	E&D	Location
[JTE TRIBAL 13-28-54	W/O RELEASE	43-013-32387	14-20-H62-4740		SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W
[JTE TRIBAL 13-30-54	HAVE STATE APRVL	43-013-32409	14-20-H62-4662		SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W
[JTE TRIBAL 14-21-54	W/O RELEASE	43-013-32384	14-20-H62-3414		SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W
	JTE TRIBAL 14-36-55	W/O LOC	43-013-32355	14-20-H62-4945		SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W
	JTE TRIBAL 15-20-54	W/O RELEASE	43-013-32386	14-20-H62-3529		SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W
L	JTE TRIBAL 15-28-54	W/O RELEASE	43-013-32389	14-20-H62-4740		SWSE 660' FSL, 1980' FEL SEC. 28, T5S, R4W
E	JTE TRIBAL 15-30-54	W/O LOC	43-013-32382	14-20-H62-4662		SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W
	JTE TRIBAL 16-21-54	W/O RELEASE	43-013-32381	14-20-H62-3414		SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W
- [JTE TRIBAL 16-35-55	W/O RELEASE	43-013-32352	14-20-H62-4945		SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W
- (JTE TRIBAL 16-36-55	W/O RELEASE	43-013-32356	14-20-H62-4945		SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W
U	JTE TRIBAL 2-36-55	HAVE STATE APRVL	43-013-32422	14-20-H62-4944		NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W
L	JTE TRIBAL 3-20-54	W/O RELEASE	43-013-32377	14-20-H62-3529		NENW 320' FNL, 2090' FWL SEC. 20, T5S, R4W
L		HAVE STATE APRVL	43-013-32410	14-20-H62-4947		NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W
	JTE TRIBAL 3-33-54	HAVE STATE APRVL	43-013-32412	14-20-H62-4948		NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W
	JTE TRIBAL 4-21-54	W/O SPUD	43-013-32378	14-20-H62-3414		NWNW 928' FNL, 898' FWL SEC. 21, T5S, R4W
	JTE TRIBAL 5-10-54	APPROVED	48-010-02262	14-20-H62-4739		SENW 2029' FNL, 819' FWL SEC. 18, T5S, R4W
	JTE TRIBAL 5-30-54	W/O SPUD	43-013-32380			SWNW 2100' FNL, 1020' FWL SEC. 30, T5S, R4W
	JTE TRIBAL 6-32-55	HAVE STATE APRVL	43-013-32420		14-20-H62-4728	SENW 1864' FNL, 1846' FWL SEC. 32, T5S, R5W
-	JTE TRIBAL 7-18-54	APPROVED	40 010 02266	14-20-H62-4739		SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W
L	JTE TRIBAL 7-32-54	HAVE STATE APRVL	43-013-32411	14-20-H62-4947		SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W
	JTE TRIBAL 7-33-54	HAVE STATE APRVL	43-013-32413	14-20-H62-4948		SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W
٠,	UTE TRIBAL 8 25 55	LOCATION BUILT	43 013 31835	14 20 H62 0587		SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W
	JTE TRIBAL 8-32-55	HAVE STATE APRVL	43-013-32421		14-20-H62-4728	SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W
<u> </u>	UTE TRIBAL 8-36-55	HAVE STATE APRVL	43-013-32423	14-20-H62-4944		SENE 2358' FNL, 956' FEL SEC. 36, T5S, R5W
- +	UTE TRIBAL 9-20-54	W/O SPUD	43-013-32379	14-20-H62-3529		NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W
- 1-	UTE TRIBAL 9-28-54	W/O LOC	43-013-32388	14-20-H62-4740		NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W
L	UTE TRIBAL 9-30-54	EXCEPTION LOCATION	43-013-32383	14-20-H62-4662		NESE 1848' FSL, 367' FEL SEC. 30, T5S, R4W

Permits with associated CA's

UTE TRIBAL 1-27-55	HAVE STATE APRVL	43-013-32416 UTU -	76967	NENE 501' FNL, 825' FEL SEC, 27, T5S, R5W
UTE TRIBAL 15-27-55	W/O LOC	43-013-32339 UTU -	76967 14-20-H62-4728	SWSE 413' FSL, 1346' FEL SEC. 27, T5S, R5W
UTE TRIBAL 3-27-55	HAVE STATE APRVL	43-013-32417 UTU -	76967	NENW 378' FNL, 1307' FWL SEC. 27, T5S, R5W
UTE TRIBAL 7-27-55	HAVE STATE APRVL	43-013-32418 UTU -	76967	SWNE 1799' FNL, 1983' FEL SEC. 27, T5S, R5W

Communitization Agreements

Tabby Canyon 1-21	OIL	43-013-31699	UTU 76965	14-20-H62-4728	NENE 613' FNL, 572' FEL SEC. 21, T5S, R5W
Tabby Canyon 8-22	OIL	43-013-31700	UTU 76966	14-20-H62-4728	SENE 1890' FNL, 840' FEL SEC. 22, T5S, R5W
Sowers Canyon 9-27	OIL	43-013-31701	UTU - 76967	14-20-H62-4728	
Foy Tribal 11-34-55	OIL	43-013-32351	UTU - 76968		NESW 1979' FSL, 2101' FWL SEC. 34, T5S, R5W

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DIV. OF OIL, GAS & MININ

OPERATOR CHANGE WORKSHEET

	ROUTING	G
ĺ	1. GLH	
	2. CDW	
	3. FILE	

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has	change	d, effec	8/28/2003					1	
FROM: (Old Operator):	TO: (New Operator):					1			
N1945 - Williams Production RMT Company	,			N2480 - Berry	-	Company			1
1515 Arapahoe St., Tower 3, #1000					Fruxtun Ave	- •)		
Denver, CO 80202					sfield, CA	•			
Phone: 1-(303) 572-3900				Phone: 1-(661)	616-3900				
CAN	0.			Unit:	······				1
WELL(S)					-		······································		1
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	1
	1020	•	10.10		NO	TYPE	TYPE	STATUS	
ST TRIBAL 1-7R-54	07	050S	040W	4301330925	99998		OW	PA	tc
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian ·	ow	P	\top
B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	ow	Р	\top
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	ow	Р	\top
UTE TRIBAL 1-20 -ก	20	050S	040W	4301330966	9925	Indian	OW	Р	\top
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW .	S	\top
Z & T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	OW	Р	\top
Z & T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	Р	\top
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	\top
UTE TRIBAL 23-3R	23	0508	040W	4301330886	9102	Indian	ow	Р	1
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	ow	Р	T
S BRUNDAGE UTE TRIBAL 1-29	29	0508	040W	4301330964	2621	Indian	low	s	\top
S BRUNDAGE UTE TRIBAL 1-30	30	0508	040W	4301330948	9850	Indian	ow	Р	\top
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	ow	Р	1
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	Р	\top
T C UTE TRIBAL 9-23X	23	050S		4301330999	9720	Indian	ow	Р	\top
UTE TRIBAL 3-24R-55	24			4301330960	99998		ow	PA	C
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	ow	Р	\top
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	ow	P	T
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	Р	
									П

OPERATOR CHANGES DOCUMENTATION

Ent	er date	aiter	eacn	listed	item is	s completed
1	(D 6 4 0	0 10)	Cund.			

4.	Is the new operator registered in the State of Utah:	YES	Business Number:	5307764-0143	
3.	The new company was checked on the Department of Con	mmer	ce, Division of Corporatio	ns Database on:	8/13/2003
2.	(R649-8-10) Sundry or legal documentation was received to	from t	he NEW operator on:	9/4/2003	
1.	(R049-8-10) Sundry of legal documentation was received i	irom ti	ne FURIMER operator on:	9/4/2003	

5. If NO, the operator was contacted contacted on:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE			
7.	Federal and Indian Lease Wells: The BLM and or or operator change for all wells listed on Federal or Indian le		oved the merger, 1 BLM N/A	name chan BIA	nge, not received
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit opera	tor for wells listed on:	not receiv	/ed	
9.	Federal and Indian Communization Agreemen The BLM or BIA has approved the operator for all wells li		n/a		***************************************
10	. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for	e Division has approve the water disposal wel		9/23/20	•
D	ATA ENTRY:	······································			
1.	Changes entered in the Oil and Gas Database on:	9/30/2003			
2.	Changes have been entered on the Monthly Operator Chan	ge Spread Sheet on:	9/30/200)3	
3.	Bond information entered in RBDMS on:	n/a			
4.	Fee wells attached to bond in RBDMS on:	n/a			
S]	State well(s) covered by Bond Number:	N/A		,	- 1 m21
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	N/A			
IN 1.	IDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB0005647			
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed cove	red by Bond Number	n/a		
2.	The FORMER operator has requested a release of liability from The Division sent response by letter on:	om their bond on: 9 10/2/2003	9/29/2003		
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this chan		ned by a letter from a	the Division	
CC	DMMENTS:				

Form 3160-5 (April 2004)

1. Type of We

3a. Address

Öil Well

TYPE OF SUBMISSION

✓ Notice of Intent

Subsequent Report

Final Abandonment Notice

2. Name of Operator Berry Petroleum Company

410 17th Street Suite 2440 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

Gas Well

2090' FNL x 722' FEL (SENE) Section 21 Township 5 South, Range 4 West

Acidize

Alter Casing

Casing Repair

Convert to Injection

Change Plans

	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007					
;	5. Lease Serial No. 14-20-H62-3414					
r an sais.	6. If Indian, Allottee or Tribe Name Ute Tribe					
side.	7. If Unit or CA/Agreement, Name and/or No.					
	8. Well Name and No. Ute Tribe 8-21-54					
ı code)	9. API Well No. 43-013-30829					
	10. Field and Pool, or Exploratory Area Brundage Canyon					
	11. County or Parish, State Duchesne County, Utah					
OF NOTICE,	REPORT, OR OTHER DATA					
F ACTION						
Production (S Reclamation	Well Integrity					
Recomplete Temporarily A Water Disposa						
	any proposed work and approximate duration thereof.					

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date o If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

303 825-3344

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

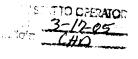
Please see the attached recompletion procedure for the Ute Tribe 8-21.

RECEIVED

MAR 1 5 2005

500 to 1 500 to 100

any department or agency of the United



14. I hereby certify that the foregoing Name (Printed/Typed)	g is true and correct							
Lauren Cartaya		Title Regulato	Title Regulatory Assistant					
Signature Lauren Cartaya	Digitally signed by Learns Carteys DN: CN = Learns Carteys, C = US, O = Berry Petrolem Date: 1005.43.04 13:46:53 - 0700*	Date	03/04/2005					
Т	HIS SPACE FOR FEDER		. I la At her con					
Approved by Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to conditions.	quitable title to those rights in the subje-	Title U	Itah San Ofbate 3/15/05	1.04.7.016				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to States any false, fictitious or fraudulent statements or representations as to anymatter with its jurisdiction.

Date

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

UTE TRIBAL #8-21

UTELAND BUTTE RECOMPLETION PROGRAM

February 11, 2005

Well Data:

Location:

2,090' FNL 722' FEL (SENE)

Sec. 21 T5S-R4W

Duchesne County, Utah

API No:

43-013-30829

Depth:

TD 6,150' PBTD: 6,018' (tag on 1/11/1984)

6,108' (float collar)

Elevation:

KB 6,508'; GL 6,497'

CSG:

8 5/8" 24# J-55 set @ 280' GL. cmt'd w/ 210 sx. Class G + 2% CaCl2 + $\frac{1}{4}$ #/sx CF. 5 $\frac{1}{2}$ " 17# J-55 set @ 6,150KB. cmt'd with

180 sxs LoDense lead + 275 sxs Gypseal Glass G.

TBG:

as of 9/20/1996

Jts	Detail	Length (ft)	Depth(ft)
153	2-7/8, 8rd J-55 6.5#/ft	5026.05	5037.05
1	Trico TAC 18,000# shear	2.85	5039.90
5	2-7/8, 8rd J-55 6.5#/ft	164.25	5204.15
1	SN	1.10	5205.25
9	2-7/8, 8rd J-55 6.5#/ft	296.65	5500.90
1	NC	.45	5501.35

Fm Tops:

Base Mahogany @ 2,759', Dgls Crk Mbr @ 4,476', Upr Blk

Shale @ 5,114', Cstl Pk Ls @ 5,402', Uteland Butte Ls @

5,835'

Top of good cmt:

2,718' per CBL 1/11/1984

Open Perforations: Douglas Creek

 Douglas Creek
 4,648' - 4,660' *

 Douglas Creek
 5,060' - 5,074'

 Castle Peak
 5,441' - 5,457'

 Castle Peak
 5,476' - 5,480'

* The perforations at 4,648'-4,660' in the Douglas Peek

were not fracture stimulated. There are some

discrepancies in the reported perforated interval. Perfs correlate to 4,654'-68' on bond log. Also reported as

4,658'-4,670' in another report.

Squeezed Perforations:

Douglas Creek

4,924' - 4,930'

Douglas Creek

4,934' - 4,940'

Correlate Depths to the Gearhart Compensated Density-Neutron log, dated 12/30/1983.

PROGRAM:

Recompleting both the Uteland Butte and Castle Peak intervals in this well.

- MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. PU 2 1/8" tbg & TIH to tag for fill. POH.
- 2) PU 2 %" tbg w/ bit. TIH and CO fill to 6,010'. TOOH.
- 3) PU scrapper. TIH with 2 1/8" tbg w/ bit and scrapper. Make a bit and scrapper run to 6,010'. TOOH.

UTE TRIBAL #8-21 UTELAND BUTTE RECOMPLETION PROGRAM Page 2

4) RU wireline unit. RIH w/ 4" csg gun(s). Perf the following **Uteland Butte** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

```
5,862' - 64' (2', 4 holes)
5,876' - 78' (2', 4 holes)
5,884' - 86' (2', 4 holes)
5,892' - 94' (2', 4 holes)
5,898' - 5,900' (2', 4 holes)
(Total 20', 40 holes)

5,902' - 06' (4', 8 holes)
5,916' - 18' (2', 4 holes)
5,938' - 40' (2', 4 holes)
5,955' - 57' (2', 4 holes)
```

5) RIH w/ 4" csg gun(s). Perf the following **Castle Peak** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

```
5,556' - 60' (4', 8 holes)
5,564' - 68' (4', 8 holes)
5,650' - 55' (5', 10 holes)
5,674' - 79' (5', 10 holes)
(Total 18', 36 holes)
```

- 6) PU DTTS packer. RIH via wireline with DTTS packer. Set DTTS at 5,820'. ROH. RD wireline unit.
- 7) PU 2 %" stinger (supplied by Halliburton), 5½" pkr, & 3½" workstring. RIH and sting into DTTS @ 5,820'. Load hole and breakdown Uteland perfs w/rig pump. Monitor annulus for communication during breakdown.
- 8) RU Halliburton & frac Uteland Butte perfs via 3½" tbg per Halliburton design. Drop Omega plug to sit into DTTS during flush stage as per Halliburton's design. Once plug is seated, sting out of DTTS and TOOH to set packer @ 5,500'.
- 9) Load hole and breakdown Castle Peak perfs w/rig pump. Monitor annulus for communication during breakdown.
- 10) RU Halliburton & frac Castle Peak perfs via 3½" tbg per Halliburton design. SD & record ISIP. RD frac equip f/ wellhead. Open well ASAP and force close frac. Leave well flowing to tank.
- 11) After well dies, rel pkr & POOH. LD pkr.
- 12) PU 2 %" bit and 3½" workstring. TIH to CO and drill up DTTS @ 5,500'. CO to PBTD. TOOH.
- 13) PU NC & SN & 5 ½" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand.
- Pull up & Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/pump & rod string. Seat pump & space out. Fill tbg & test to 500 psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-5 (April 2004)

UNI) STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY Do not use the abandoned we	5. Lease Serial No. 14-20-H62-3414 6. If Indian, Allottee or Tribe Name Ute Tribe					
SUBMIT IN TRA	Gas Well Other	tructions on rever	se side.	8. Well Name		
2. Name of Operator Berry Petrolo 3a. Address		3b. Phone No. (include	area code)	9. API Well No. 43-013-30829		
4. Location of Well (Footage, Sec., 2090' FNL x 722' FEL (SENE	T., R., M., or Survey Description)			Brundage 11. County or	<u>-</u>	
12. CHECK AI	PPROPRIATE BOX(ES) TO		E OF NOTICE, F	REPORT, OR (OTHER DATA	
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposal	E bandon	Water Shut-Off Well Integrity Other Recompletion History	
13. Describe Proposed or Complete	ed Operation (clearly state all pert	tinent details, including estin	mated starting date of a	iny proposed work	and approximate duration thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached recompletion history for the Ute Tribal 8-21-54

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1									
Stephanie Jenkins	Title	Regulatory								
Signature Stephanie Jenkins Pageth Opposite Justice Program Justice Program Justice Program Justice Program Justice Carlo (1) Berry Personan (4) - Regulatory Program (4) -	Date		02/28/2005							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by		Title		Date						
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.										
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for at States any false, fictitious or fraudulent statements or representations as to any mat	ny person Iter within	knowingly and will its jurisdiction.	Ifully to make to	any department or agency of the United						

(Instructions on page 2)

APR 2 0 2005

DATE AFE#	03/05/05	LOCATION		POOL # 820	<u>1-54</u>	_REPORT SUB	MITTED BY	Ralph Sa	
PBTD	6018	ie			ELAND BUT	TE & CASTLE	PEAK	ORIG TD	
PRESENT OPE		STRIPPING (.,
			DDES	ENT WELL	CTATUS				
ETD / DOI \		CHOKE	PRES	ENT WELL	. STATUS	ROPD	1	BWPD_	
FCP (PSI)		CHOKE CHOKE HRS SI		MCF/D		_ BOPD		BWPD	
SITP (PSI)		HRS SI			SI CONDUCTO	DR (PSI) 20"		HRS SI	
SI SURFACE C	P (PSI) 13 3/8		HRS SI		SHINTERMED	IATE CP 9-7/8"		HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI						
ORIGINAL LO	AD TO REC		BBLS OIL		BBLS WATER		SCF GAS	START U	
RECOVRED LA		****	BBLS OIL BBLS OIL		BBLS WATER		SCF GAS	TIME ON _ ITP-	
LOAD LEFT TO			BBLS OIL		BBLS WATER	Mary	SCF GAS	ICP-	
PROD LAST 24	HRS		BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH	
								TOTAL LOAD	
				PERFOR	ATIONS			LOAD LEFT	
FORMA		FROM	TO	NO. AI	ND SIZE OF HO	LES		STATUS	
	S CREEK	4,648	4,660					OPEN	
DOUGLA	S CREEK	5,060	5,074		· · · · · · · · · · · · · · · · · · ·		!	<u>OPEN</u>	
CASTI	E PEAK	5,441	5,457					OPEN	
	E PEAK	5,476	5,480					OPEN	
				* 11.00° 111.					
				PERATION		.s			
			(PRI	EVIOUS 24 H	OURS)				
7:00 AM	MOVE BIG T	TO LOCATION	DIC LID DI I	MD 20 DDI S	HOT WATE	P DOWN CS	2 DICK LIE	ON RODS, ON	I V WEIGHER
7.00 AIVI	MOVE KIG I	OLOCATION	. NIG OF. FO	IVIF 30 BBLS	HOT WATE	N DOWN CO	3. , FIOR OF	ON RODS, ON	LTWEIGHEL
-	4,000#, TRY	TO SCREW	INTO RODS,	PULL RODS,	FOUND BRO	OKEN 3/4" RC	DD BODY @	2200', MAKE U	JP OVER-
	SHOT DRES	SED FOR 3/4	BODY. RUN	I IN HOLE, LA	ATCH ONTO	FISH, TRY TO) UNSEAT F	PUMP WHILE PL	JMPING
	HOT WATER	R DOWN CSG	IAR ON PL	IMP FINALLY	/ IAR I 00SI	PULL ROD	S FISHING	TOOL PULLED	OFF RIGUE
	1101 11/12	(BOIIII GGG	., 0/11/ 0/1/ 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	07.117.12.00.01		0. 1 10111110	TOOL CLEED	011111001
	SAND LINE	& SWAB TBG.	DOWN. NIPI	PLE DOWN V	VELL HEAD	& NIPPLE UP	BOP. CHAN	NGE TOOLS & C	UIPMENT
	OVER TO H	ANDLE 2 7/8"	TBG. , RELEA	ASE A/C, PUL	L 1400' & HI	T FLUID, HO	ΓOIL CSG. (& SWAB DOWN	TO FISH TO
	FINISH PULI	LING TBG. TO	RODS, RAN	OUT OF DA	YLIGHT. SDF	N.			
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		aur a							
		-							
		- n · u ·						 -	
\			<u> </u>				DAILY		CUM
	RIG FUEL S	TART		GALLONS				_	
	FUEL ON HA				FLUID COS	<u>r</u>	\$0		\$0
	USED LAST	24 HRS	0	GALLONS		_	* = *		
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0.2910000/	TOTAL HOU	671			<u> </u>		n L	<u>ULIVEU</u>	

DATE AFE#	03/06/05	LOCATION	RIG#	TRIBAL 8-2 POOL # 820		REPORT SUB		Ralph Samuels DAYS 2
PBTD PRESENT OPE	6018 ERATION	ie RUNNING RI	RECOMPLET T TO CLEAN		ELAND BUTT	E & CASTLE	PEAK	ORIG TD 6,150
PRESENT OPE	-	KONINING DI	TO CLEAN	001		,		
			PRES	ENT WELL	_STATUS			
FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD
SITP (PSI)	0 P (PSI) 13 3/8"		12 1/2 HRS SI		SI CONDUCTO SI INTERMEDI			HRS SI
SI PROD CP (150			_ SIINTERMEDI	AIE CP 9-7/8		_ HRS SI
ORIGINAL LO	· ·		BBLS OIL	175	BBLS WATER		SCF GAS	START UP INFO
RECOVRED LA	-		BBLS OIL	0	BBLS WATER		SCF GAS	TIME ON
TOTAL LOAD	RECOVERED		BBLS OIL	0	BBLS WATER		SCF GAS	ITP-
LOAD LEFT TO	-		BBLS OIL	175	BBLS WATER		SCF GAS	ICP-
PROD LAST 24	4 HRS		BBLS OIL	0	BBLS WATER		SCF GAS	SPM X LNTH
				PERFOR	ATIONS			TOTAL LOAD
FORMA	TION	FROM	то			EC	T	LOAD LEFT
	S CREEK	4,648	4,660	NO. A	ND SIZE OF HOI		-	OPEN
	S CREEK	5,060	5,074	WF 244 7				OPEN

	E PEAK	5,441	5,457					OPEN
CASTL	E PEAK	5,476	5,480					OPEN
				·····				
							•••••	

		· · · · · · · · · · · · · · · · · · ·						
	1				·		<u> </u>	
				PERATION EVIOUS 24 H	IAL DETAIL	s		
			,		•			
HOURS								
7:00 AM	TBG. HAD SL	IGHT BLOW	<u>, CSG. FAD 1</u>	50 PSI. BLEE	D OFF PRES	SURE. LATO	H ONTO RO	DS, PUMP 50 BBLS.
	270 DEGREE	WATER DO	WN CSG TE	RY TO UNSE	AT PUMP JA	RRED ON PL	IMP FOR 1 1	/2 HOURS. WOULD NOT
	ZIO DEGICEE	WATEROO	VII 000., 11	VI TO ONOL	ATT OWN , OA	INICED ON TO	31011 1 010 1 1	72 HOOKS. WOOLD NOT
	UNSEAT. BAG	CK RODS OF	F, RECOVER	15 RODS, S	WAB TBG. D	OWN, PULL	TBG. TO ROI	DS, BACK RODS OFF
	AGAIN & REC	COVER 51 RO	DDS, SWAB T	BG. DOWN	& PULL TBG.	TO RODS. E	BACK RODS	OFF AGAIN & RECOVER
	44 RODS & 3	WEIGHT BA	RS. SWAB TE	BG. DOWN, I	PULL TBG. TO	RODS, LAY	DOWN LAS	T WEIGHT BAR & PUMP.

5:30 PM	CLEAN UP RI	IG & EQUIPM	MENT W/HOT	OILER, SDF	:N	·		
					····			
					- 1-1			***
								7
							- Traffic II	
		,						
							DAILY	CUM
	RIG FUEL ST			GALLONS				
	FUEL ON HAI				FLUID COST		\$0	\$0
	USED LAST 2	24 HKS	0	GALLONS	WELL COST		\$9,948	645 ED 4
1.02083333	TOTAL HOUF	RS			**LLL 0031		Ψ3,340	\$15,584

DATE	03/07/05 LOCATION UTE TRIBAL 8-21					3-21 REPORT SUBMITTED BY KEN AL			
AFE#				POOL # 820				DAYS	3
PBTD	6018			ION - UTELA	AND BUTTE -	CASTLE PEA	١K	ORIG TD	6,150
PRESENT OP	ERATION (CLEAN OUT	WELL						
				ENT WELL					
FTP (PSI)		CHOKE		MCF/D		BOPD		_ BWPD_	
FCP (PSI)				MCF/D		_ 8050		_ BWPU_	
SITP (PSI)		HRS SI				DR (PSI) 20"		_ HRS SI_	
	P (PSI) 13 3/8"_	EO DOL	HRS SI		SIINTERMED	NATE CP 9-7/8"		_ HRS SI_	
SI PROD CP (_	50 PSI		12				074071	
ORIGINAL LO	_		BBLS OIL	655	BBLS WATER		SCF GAS	STARTU	
RECOVRED L	_		BBLS OIL		BBLS WATER		SCF GAS	TIME ON_	
TOTAL LOAD	_		BBLS OIL	655	BBLS WATER		SCF GAS	ITP ICP-	
PROD LAST 2	_		BBLS OIL BBLS OIL	000	BBLS WATER BBLS WATER		SCF GAS	SPM X LNTH	
FROD LAST 2	• nks	<u> </u>	BBL3 OIL		BBLS WATER	` <u> </u>	- 30F GA3	TOTAL LOAD	
				PERFOR	PIONE			LOAD LEFT	
							T		
FORMA		FROM	TO	NO. AN	ID SIZE OF HO	LES		STATUS	
DOUGLA	S CREEK	4,648	4,660					OPEN	
0.4071	E DEAL	5,060	5,074					OPEN	
CASTE	E PEAK	5,441	5,457					OPEN	
		5,476	5,480					OPEN	
									
						····		***************************************	
								''' 	
			l				<u> </u>		
				PERATION EVIOUS 24 H		LS			
	,								
HOURS									
	RUN IN THE F	HOLE WITH	4 3/4" BIT ON	2 7/8" TBG.	TAG SAND	AT 5664'. MAI	KE UP POWE	ER SWIVEL AN	D
	INSTALL STR	IDDING DUD	DED EIL U	OLE WITH A	75 DDL C \A/A	TED: CIDCUI	ATE AND CL	EAN OUT	
	INSTALL STR	IPPING RUB	BER. FILL H	OLE WITH I	75 BBLS WA	TER, CIRCUL	ATE AND CL	EAN OUT	
	SAND TO 591	1' CIRCLIL	ATE HOLE CL	FAN DRAIN	I LIP PLIMP A	ND SHLIT WE	IL IN FOR N	JIGHT	
	OAND 10 331	T. OINOULF	TIL HOLL OL	LAN. DIVAII	101 10111 7	AND ONOT WE	LEE HAT OILT	10111.	
·	LOOSING 60 I	BBI S PER H	R WHILE CIE	RCULATING					
	20001110 00 1	BBEOT ERTI	II V. WITHELE OIL	toob tillo.		-			
	1								
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	1						·		
<u> </u>									
· · · · · · · · · · · · · · · · · · ·									
	-						—	***	
	DIO =: :=: ==	•		0.111.0115			DAILY	- -	CUM
	RIG FUEL STA			GALLONS		_	AA ===		00
	FUEL ON HAN			GALLONS	FLUID COS	<u> </u>	\$3,500		\$3,500
	USED LAST 2	4 HKS	0	GALLONS		_	A ===		400.055
	<u> </u>				WELL COS	<u>r</u>	\$10,775		\$26,359
0	TOTAL HOUR	S							

DATE	03/08/05	LOCATION	U1	TE TRIBAL 8-	21	REPORT SUBI	MITTED BY	KEN A	LLEN
AFE#				POOL # 820				DAYS	4
PBTD	6018	ie		TION - UTELA	ND BUTTE -	CASTLE PEA	١K	ORIG TD	6,150
PRESENT OPE	ERATION	PERFORATE							
			PRES	SENT WELL	STATUS				
FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD_	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD_	
SITP (PSI)	0 psi		12	•	SI CONDUCTO			_ HRS SI_	
	P (PSI) 13 3/8"		HRS SI		SIINTERMED	IATE CP 9-7/8"		_ HRS SI_	
SI PROD CP (_	20 psi	HRS SI		•				
ORIGINAL LO	-		BBLS OIL	905	BBLS WATER		SCF GAS	START U	
RECOVRED L	-		BBL\$ OIL		BBL\$ WATER		SCF GAS	TIME ON_	
TOTAL LOAD	_		BBLS OIL		BBLS WATER		SCF GAS	ITP	
LOAD LEFT TO	-		BBLS OIL	905	BBLS WATER		SCF GAS	ICP	
PROD LAST 2	• нк э		BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH	
				DEDEAD	ATIONS			TOTAL LOAD	
				PERFOR			r	LOAD LEFT	
FORMA		FROM	то	NO. AN	ID SIZE OF HO	LES		STATUS	
DOUGLA	S CREEK	4,648	4,660					OPEN	
		5,060	5,074					OPEN	
CASTL	E PEAK	5,441	5,457					OPEN	
		5,476	5,480					OPEN	
							ļ		
							ļ		
							<u> </u>		
	+								
				PERATION EVIOUS 24 H		LS			
HOURS	7								
	RIG UP PUM	AND FILL F	OLE WITH 1	25 BBLS WA	TER. CIRCU	LATE AND CL	EAN OUT S	AND TO 6010'.	
	CIRCULATE I	HOLE CLEAN	I. RIG DOWN	N SWIVEL AN	ID PULL 2 7/8	3" TBG. OUT (OF THE HOL	.E. PICK UP	
	<u> </u>								
	5 1/2" CSG S	CRAPER WIT	TH BIT AND F	RUN IN THE F	IOLE TO 601	0'. PULL TBG	AND SCRA	PER OUT OF T	HE
			······································						
	HOLE AND S	HUT WELL I	N FOR NIGH	T. DRAIN UP	PUMP AND	LINES.		····	
	ļ								
									
	-								
	1								
	1							****	
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	1								
	 								
	+						· · · · · · · · · · · · · · · · · · ·		
	 								
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				· · · · · · · · · · · · · · · · · · ·					
	<u> </u>								
	 								
	 								
· · · . · · · · · · · · · · · ·	 								
	!						DAILY		CUM
	RIG FUEL ST	ART		GALLONS					
	FUEL ON HAI				FLUID COS	т	\$2,000		\$5,500
	USED LAST 2		0	GALLONS	. 20.0 000	<u>-</u>	Ψ2,000		Ψ0,000
	10020 27012			J. 1220140	WELL COST	г	\$8,575		\$33,284
0	TOTAL HOUF					<u>.</u>	40,070	 -	\$55,254
•	1. 0 ./ L 11001				ı				4

DATE	03/09/05	LOCATION	UT	E TRIBAL 8	-21	REPOR	RT SUBMITTI	ED BY	KEN A	LLEN
AFE#				POOL # 820			. = ==		DAYS	5
PBTD PRESENT OPE	6018 PATION	ie WAIT ON FR	RECOMPLET AC CREW	ION - UTELA	AND BU	TTE - CASTI	LE PEAK		ORIG TD	6,150
PRESENT OFE	.KATION	WAIT OILLI	AO OREW							
			PRES	ENT WELI	_ STAT	us				
FTP (PSI)		CHOKE		MCF/D			BOPD		BWPD	
FCP (PSI)		CHOKE					BOPD		BWPD	
	0 psi		12			DUCTOR (PSI) 20"		HRS SI	
	P (PSI) 13 3/8"		HRS SI_		SIINTE	RMEDIATE CP	9-7/8"		HRS SI	
SI PROD CP (I		20 psi	_							
ORIGINAL LOA RECOVRED LA	-		-	930	•	ATER			START I	
TOTAL LOAD			BBLS OIL _		•	ATER		GAS	TIME ON	
LOAD LEFT TO			BBLS OIL	930	-	ATER		GAS	ICP-	
PROD LAST 24	HRS		BBLS OIL		BBLS W	ATER	SCF	GAS	SPM X LNTH	
					_				TOTAL LOAD	
				PERFOR	ATION	S			LOAD LEFT	
FORMAT		FROM	то			OF HOLES			STATUS	
	S CREEK	4,648	5,074			ITERVAL			BOVE PACKE	
	E PEAK E PEAK	5,441 5,556	5,480	GF		ITERVAL		Al	BOVE PACKE	R
CASIL	EPEAN	5,564	5,560 5,568		<u>8</u> 8	.51 .51			NEW NEW	
		5,650	5.655		10	.51			NEW	
		5,674	5,679		10	.51			NEW	
UTELAN	D BUTTE	5,862	5,864		4	.51		* * * * * * * * * * * * * * * * * * * *	NEW	
		5,876	5,878		4	.51			NEW	
		5,884	5,886		4	.51			NEW	
		5,892 5,898	5,894 5,900		4	.51 .51			NEW NEW	
		5,902	5,906		8	.51			NEW	
		5,916	5,918		4	.51			NEW	
		5,938	5,940		4	.51			NEW	
		5,955	5,957	***************************************	4	.51			NEW	
HOURS	RIG UP HALL	IBURTON W	(PRE	VIOUS 24 H			PERFS AS	S ABOVE	WITH 4" CSG	i
·			HARGES. SET							
			ABOVE WITH							
			GER FOR PAC							
,		***************************************	ING. RUN IN				***************************************			1 J1,
			TH ONE 10' A	***************************************						
			F WATER. BF							
	AT 1 BBL / MI	N, 2100 PSI.	ISIP 1600 PS	I. BLEED O	FF PRE	SSURE AND	SHUT WE	LL IN FO	R FRAC.	
							T-01700-0-			
			. "							
						·				
		, , ,								
	חור ביובי כד	ADT		2411.0210				DAILY		CUM
	RIG FUEL ST FUEL ON HAI			GALLONS GALLONS	ELLIID	COST		\$150		\$5.650
	USED LAST 2			GALLONS	FLUID	0031	_	ψ130		\$5,650
0	TOTAL HOUR				WELL	COST	\$	14,925		\$46,559
v		·			1					

DATE	03/12/05	LOCATION		E TRIBAL 8-	<u>21 </u>	_ REPORT SUBI	NITTED BY	KEN A	LLEN
AFE#			-	POOL # 820				_ DAYS_	6
PBTD	6018			ION - UTELA	ND BUTTE	- CASTLE PEA	<u>K</u>	ORIG TD_	6,150
PRESENT OPE	RATION	BAIL SAND I	N TBG.						
			PRES	ENT WELL	. STATUS				
FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD	-	BWPD	
SITP (PSI)	0 psi	HRS SI	60		SI CONDUCT	OR (PSI) 20"		HRS SI	
SI SURFACE C	P (PSI) 13 3/8"	•	HRS SI		SIINTERME	DIATE CP 9-7/8"		HRS SI	
SI PROD CP (F	PSI) 5-1/2"	410	HRS SI HRS SI	60	•			_	
ORIGINAL LOA	•		BBLS OIL	1962	BBLS WATER	2	SCF GAS	START U	PINFO
RECOVRED LA	-		BBLS OIL		BBLS WATER	2	SCF GAS	TIME ON	
TOTAL LOAD F			BBLS OIL		BBLS WATER	2	SCF GAS	ITP-	
LOAD LEFT TO			BBLS OIL	1962	BBLS WATER	_	SCF GAS	ICP-	
PROD LAST 24			BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH	
							•	TOTAL LOAD	
				PERFOR	ATIONS			LOAD LEFT	
50000		50014					T		
FORMAT		FROM	TO 5 074		ID SIZE OF HO		<u> </u>	STATUS BOVE PACKER	
	S CREEK	4,648	5,074		ROSS INTER				
	E PEAK	5,441	5,480	GF	ROSS INTER			BOVE PACKER	
CASTL	E PEAK	5,556	5,560		8 .51			BOVE PACKER	
		5,564	5,568		8 .51			BOVE PACKER	
		5,650	5,655		10 .51			BOVE PACKER	
		5,674	5,679		10 .51		Δ	BOVE PACKER	₹
UTELAN	D BUTTE	5,862	<u>5,864</u>		4 .51			NEW	
		5,876	5,878		4 .51			NEW	
		5,884	<u>5</u> ,886		4 .51			NEW	
		5,892	5,894		4 .51			NEW	
		5,898	<u>5,900</u>		4 .51			NEW	
		5,902	<u>5,906</u>		8 .51			NEW	
		5,916	<u>5,</u> 918		4 .51			NEW	
		5,938	5,940		4 .51			NEW	
		5,955	5,957		4 .51			NEW	
HOURS	PIG LIB HALL	IBLIDTON AN	`	EVIOUS 24 H	,	1/2" TBG AS FO	OLL OWS		
	KIG OF HALL	IBURTUN AN	ID FRAC UTE	LAND BUTT	E DOWN 3	1/2 1BG AS FC	JLLOWS.		
		DI IMP 1 RRI	SCALE INHIE	RATOR					
			GAL OF PAD						
			GAL OF 1 TO		RAMPED	16-30 SAND			
			AL OF 3 TO						
			AL FLUSH AN			0-30 OAI10			
		PUMP 2544 (D DIOI 1 L	 				
		1 OWI 2044 C	DAL I LOOK.						
	, , ,	AVC DATE 3	1.8 BBLS PE	D MINI MAN	DATE 36 0	DDM			
						WITH PIUG IN	HOLE		
						CROSSLINKE		ED OUT	
· • • • • • • • • • • • • • • • • • • •						URE INCREAS			
			IN PERFS 4		. TO TINE GO	ONE INONEAS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
		TOTAL SAINL	THE LINES 4	2,000 m					
	BLEED PRES	SURE OF TE	G. PLUG HE	LD OK. RIG	DOWN WEI	LLHEAD FRAC	VALVES AN	D PULL ON TB	Ğ
	TO UNSTING	FROM PACE	(ER. TBG W	AS STUCK. I	FILL CSG W	ITH WATER A	ND WORK TI	3G TO 55,000	# OVER
	STRING WT.	RIG UP HAL	LIBURTON T	O TBG AND	PRESSURE	UP TO 6500 P	SI SEVERAL	TIMES WITH	
	10 TO 40,000	# PULLED O	TBG. TBG	WOULD NOT	MOVE. RI	G UP WIRELIN	IE TRUCK AN	ID RUN FREE	
	POINT TOOL	. HIT FILL AT	воттом ог	PACKER, I	PULL UP AN	ID TAKE FREE	POINT 10' A	BOVE PACKER	₹.
	PIPE WAS 25	5% FREE. MO	OVE UP 30' AI	ND TAKE FR	EE POINT.	PIPE WAS 100)% FREE. SI	HUT WELL IN F	OR
	NIGHT WEI	L RUN SAND	LINE BAILER	IN MORNIN	G TO CI FAI	N OUT BELOW	PACKER		
						. COT DELOW	DAILY		CUM
	RIG FUEL ST			GALLONS	EL 185 555	· -	**		# 5 050
	FUEL ON HA				FLUID COS	<u>> 1</u>	\$0		\$5,650
	USED LAST	24 HKS	0	GALLONS	WELL COS	<u>ır</u>	\$6,425	_	\$51,334
0	TOTAL HOUF	RS							

DATE	03/13/05	LOCATION	UT	E TRIBAL 8-2	21	REPOR	T SUBM	IITTED BY	KEN A	LLEN
AFE#				POOL # 820					DAYS	
PBTD	6018	ie WORK STUĆ	RECOMPLET	ION - UTELA	ND BU	TTE - CASTL	E PEA	<u>K</u>	ORIG TD	6,150
PRESENT OPE	KATION _	WORK SIUC	IN TOU.							
			PRES	ENT WELL	STAT	us				
FTP (PSI)		CHOKE			• • • • • • • • • • • • • • • • • • • •		BOPD		BWPD	
FCP (PSI)				MCF/D			BOPD		BWPD	
SITP (PSI)		HRS SI	12 HRS SI		SI COND	UCTOR (PSI)	20"		HRS SI	
	P (PSI) 13 3/8"	20			SI INTER	RMEDIATE CP	9-7/8"		HRS SI	
SI PROD CP (F	· -		_		DDI 6 W	ATED		SCE CAS	STADT	1D INICO
ORIGINAL LOA RECOVRED LA	-		BBLS OIL _			ATER ATER			TIME ON	JP INFO
TOTAL LOAD F	-		BBLS OIL			ATER		SCF GAS	ITP-	
LOAD LEFT TO	RECOVER		BBLS OIL			ATER			ICP-	
PROD LAST 24	HRS		BBLS OIL		BBLS W	ATER		SCF GAS	SPM X LNTH	
				DEDEOD	TION	•			TOTAL LOAD	
	T			PERFORA					LOAD LEFT STATUS	
FORMAT	S CREEK	FROM 4,648	5,074			F HOLES TERVAL			STATUS BOVE PACKE	:D
	E PEAK	5,441	5,480			TERVAL			BOVE PACKE	
	E PEAK	5,556	5,560	<u> </u>	8	.51			/-ABOVE PAC	
		5,564	5,568		8	.51		NEW	-ABOVE PAC	KER
		5,650	5,655		10	.51		NEW	/-ABOVE PAC	KER
		5,674	5,679		10	.51		NEW	/-ABOVE PAC	KER
UTELAN	D BUTTE	5,862	5,864		4	.51 .51			NEW NEW	
		5,876 5,884	5,878 5,886		4	.51			NEW	
		5,892	5,894		4	.51			NEW	
		5,898	5,900		4	.51			NEW	
		5,902	5,906		8	.51			NEW	
		5,916	5,918		4	.51			NEW	
		5,938	5,940		4	.51			NEW	
		5,955	5,957		4	.51			NEW	
HOURS			(PRE	PERATION	OURS)					
	RIG UP WEA	THERFORD	AND RUN SAI	ND BAILER IN	NTBG.	1ST RUN R	ECOVE	RED NOTHII	NG. 2ND RUI	٧
	DECOVEDED	DIECES OF	RUBBER. RU	IN COLLABI	OCATO	OD ALONE T	O SEE	DACKED ON	I CCL I OG	
	RECOVERED	FIEUES OF	ROBBER. RO	JN COLLAR I	-OCATO	JK ALONE I	O SEL	PACKER OF	V CCL LOG.	
	BOTTOM WA	S 3' BELOW	PACKER. RL	IN PERFORA	TING S	TRIP AND S	ноот	3 HOLES 3' E	BELOW PACK	(ER
	IN BLAST JO	INT. RIG DO	WN WIRELIN	E AND RIG U	P PUM	P TO TUBIN	G. PU	MP DOWN T	BG 1/2 BBL/M	IN,
	AT 0000 BOL	WORK BIRE	14/1 W E DI 14/1	DINO 00 000	TO 40	0.000 DIII I	DIDE	CLID LID LIQ	E ADDDOY	41
	A1 2000 PSI.	WORK PIPE	WHILE PUM	PING, 20,000) 10 10	0,000 PULL.	PIPE	SLID UP HOL	E APPROX.	1,
	WHILE WOR	KING PIPE, A	AND WOULD F	ALL BACK V	VHEN V	VEIGHT WA	S SET	DOWN. HOL	E FILLED	
	WITH WATER	R AND WELL	CIRCULATED	D. ABLE TO II	NCREA	SED RATE 1	TO 1 BE	BL / MIN AT 1	000 PSI AFTE	R 3 HRS
	OF PUMPING	. RECOVER	RED A SMALL	AMOUNT OF	SAND	AND METAL	SHAV	INGS. RIGG	ED UP POWE	R SWIVEL
	AND WORKE	D PIPE WITH	HRIGHT TOR	QUE PULLIN	G UP, A	ND LEFT TO	ORQUE	GOING DOV	WN. PIPE WO	DULD
	ROTATE WI	TH 30,000 TC	0 40,000 # ON	WEIGHT INC	ICATO	R, AND WO	ULD S	TALL OUT W	HEN PULLED	
	HIGHER. ST	ILL FALLING	WHEN WT. S	ET DOWN. I	PIPE IS	2' HIGHER	THAN I	T WAS DURI	NG FRAC JO	В.
	DRAIN UP PU	JMP AND LIN	IES, SHUT WE	ELL IN FOR N	IIGHT.					
				T				DAILY		CUM
	RIG FUEL ST	ART		GALLONS				DAILI	•	00141
X	FUEL ON HA				FLUID	COST		\$ 0		\$5,650
	USED LAST			GALLONS					•	· ·
0	TOTAL HOUF	RS			WELL	COST		\$78,975	-	\$128,659

DATE	03/14/05	LOCATION		E TRIBAL 8-	<u>21</u>	_ REPORT SUBI	MITTED BY	KEN ALLEN
AFE#			RIG# POOL#820 ie RECOMPLETION - UTELAND BUTTE - CASTLE PEA					DAYS 8
PBTD	6018			ION - UTELA	ND BUTTE -	- CASTLE PEA	NK	ORIG TD 6,150
PRESENT OPE	RATION	WORK STUC	K IBG.		·			
			2050		CTATUC			
### (POL)		OHOUT.		ENT WELL		2022		DWDD
FTP (PSI)		CHOKE			<u> </u>	_ BOPD		BWPD
FCP (PSI) SITP (PSI)	O nei		14			_ BOPD OR (PSI) 20"		HRS SI
	P (PSI) 13 3/8"		HRS SI			DIATE CP 9-7/8"		HRS SI
SI PROD CP (F		50	HRS SI		OI IIV I EKWEE	INTE OF THE		
ORIGINAL LOA	· -		BBLS OIL		BRI S WATER	·	SCF GAS	START UP INFO
RECOVRED LA	-		BBLS OIL			R		TIME ON
TOTAL LOAD F	-		BBLS OIL		BBLS WATER		SCF GAS	ITP-
LOAD LEFT TO	RECOVER		BBLS OIL	2518	BBLS WATER	R	SCF GAS	ICP-
PROD LAST 24	HRS		BBLS OIL		BBLS WATER	R	SCF GAS	SPM X LNTH
								TOTAL LOAD
				PERFOR	ATIONS		_	LOAD LEFT
FORMAT		FROM	то		D SIZE OF HO			STATUS
	S CREEK	4,648	5,074		OSS INTER			BOVE PACKER
	E PEAK	5,441	5,480	GF	OSS INTER			BOVE PACKER
CASTL	E PEAK	5,556	5,560		8 .51			/-ABOVE PACKER
		5,564	5,568		8 .51			/-ABOVE PACKER
		5,650 5.674	5,655 5,679		10 .51 10 .51			/-ABOVE PACKER /-ABOVE PACKER
LITELAN	D BUTTE	5,862	5,864		4 .51		INEV	NEW NEW
OTELAN	BOTTE	5,876	5,878		4 .51			NEW
		5.884	5,886		4 .51			NEW
		5,892	5,894	······································	4 .51			NEW
		5,898	5,900		4 .51			NEW
		5,902	5,906		8 .51]	NEW
		5,916	5,918		4 .51			NEW
		5,938	5,940		4 .51			NEW
		5,955	5,957		4 .51			NEW
HOURS 7:00 AM	TBG. ON SLIG	GHT VAC C		EVIOUS 24 H		ROM 80.000#	TO 10.000#.	JAR UP ON TIGHT SPOT,
7.00744	120: 011 021	<u> </u>	00.001.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		110111 00,000	10 10,000,,	57 (1 0 1 0 1 0 1 0 1 0 7) ,
	JAR DOWN.	WILL NOT ST	ICK. FILLED	HOLE W/140	BBLS., CIR	CULATED IN F	REVERSE, DI	D NOT SEE ANYTHING
	IN RETURNS	. RIG UP WE	EATHERFORE	WIRELIN T	RUCK, RUN	FREE POINT.	TBG. AS 100	0% FREE 3' ABOVE PKR.
	RIG WIRELIN	DOWN, CO	NTINUE WOR	KING PIPE 8	JARRING F	OR 4 HOURS	S, NO PROGR	RESS. TRY TO SET PKR.
	AT TOP OF F	REE TRAVEI	L, COULD NO	T SEE ANY I	NDICATION	THAT PKR. W	AS SETTING	, STILL HAD SAME
4:00 PM	FREE TRAVE	L. SDFN, WA	AITING ON HA	LLIBURTON	PUMP TRU	CK		
	<u> </u>							
					·			
		······································						
	DIC FUEL CT	ADT		CALLONS	·		DAILY	CUM
	RIG FUEL ST FUEL ON HA			GALLONS GALLONS	FLUID COS	т	\$0	\$5,650
	USED LAST 2			GALLONS	. 2010 000	<u>-</u>		Ψ0,000
					WELL COS	<u>T</u>	\$76,240	\$133,399
0.95833333	TOTAL HOUP	RS						

DATE	03/15/05	LOCATION	**************************************			IITTED BY	RALPH S	SAMUELS		
AFE#	6010		RECOMPLET	POOL # 820	ND DIT	TTC CACTI	C DCA	1/	DAYS	
PBTD PRESENT OPE	6018	ie MAKING UP			טם טאוו	ITE - CASTL	E PEA	<u>N</u>	ORIG TD	6,150
I NEGERI OI E		110 11111111111111111111111111111111111	100201011	01111110.						
			PRES	ENT WELL	. STAT	US				
FTP (PSI)		CHOKE		MCF/D			BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D			BOPD		BWPD	
SITP (PSI)			14		SI CONE	UCTOR (PSI)	20"		HRS SI	
	P (PSI) 13 3/8"		HRS SI		SI INTE	RMEDIATE CP	9-7/8"		HRS SI	
SI PROD CP (F		50						I		
ORIGINAL LOA			BBLS OIL BBLS OIL	2938	BBLSW	ATER		SCF GAS SCF GAS	START TIME ON	<u>UP INFO</u>
TOTAL LOAD F			BBLS OIL		BBLS W			SCF GAS	ITP-	
LOAD LEFT TO			BBLS OIL	2938	BBLS W			SCF GAS	ICP-	
PROD LAST 24	HRS		BBLS OIL		BBLS W	ATER		SCF GAS	SPM X LNTH	
				55555		_			TOTAL LOAD	
				PERFOR		····			LOAD LEFT	
FORMAT		FROM	TO			F HOLES			STATUS	
	S CREEK E PEAK	4,648 5,441	5,074 5,480			TERVAL TERVAL			BOVE PACKE	
	E PEAK	5,556	5,560	<u>Gr</u>	8	.51			-ABOVE PACKE	
0,1012		5,564	5,568		8	.51			-ABOVE PAC	
		5,650	5,655		10	.51		NEW	-ABOVE PAC	CKER
		5,674	5,679		10	.51		NEW	-ABOVE PAC	CKER
UTELAN	D BUTTE	5,862	5,864		4	.51			NEW	
		5,876	5,878		4	.51			NEW	
		5,884 5,892	5,886 5,894		4	.51 .51			NEW NEW	
		5,898	5,900		4	.51			NEW	
		5,902	5,906		8	.51			NEW	
		5,916	5,918		4	.51			NEW	
		5,938	5,940		4	.51			NEW	
		5,955	5,957		4	.51			NEW	
HOURS 7:00 AM	TBG. ON VAC	C. , CSG. 50 F	(PRE	PERATION EVIOUS 24 H	OURS)		IX & Pl	JMP 50 BBLS	GEL PAD	FOLLOW
7.007.11	120, 01, 11,	., 	<u> </u>			77.007., 111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	3.V.II	02277.0,	. 022011
	W/290 BBLS.	PRODUCTIO	N WATER. H	IOLE START	ED CIR	CULATING V	V/140 E	BBLS. CHECK	KED RETURN	IS ALL
	T. IE TIME 140	<u> </u>			DE-115			554 41/5	205201125	
	THE TIME W	E WERE PUM	IPING. SAW I	NOTHING IN	RETUR	NS. AVE. R	AIE 3	BPM, AVE. I	PRESSURE: 3	3,000 PSI.
	RIG HALLIRI	JRTON DOWN	NORK PIE	PE STILL STI	ICK R	IG UP WEAT	THERE	ORD WIRELI	NE TRUCK &	RUNIN
	NO HALLIBO	DICTOR BOWN	4. WORKET II	L, OTILL OT	3011. 11	IO OI WEAT	ITILIXI	OND WINLEIN	NE MOON a	KONTIN
	HOLE W/CHE	MICAL CUTT	ER FOR 3 1/2	2" TBG CU	T TBG.	OFF @ 5677	' , 15' A	BOVE TOP F	KR. , RIG WI	RELINE
	TRUCK DOW	/N. TRANSFE	R ALL 2 7/8"	TBG. TO ONI	SIDE	OF DERRICK	K. PULI	OUT OF HO	LE WITH 3 1	/2" TBG.
5.20 DM	LAV DOMALA	IN OUT OFF	T DDAINLL	D 0 CDEN						
5:30 PM	LAY DOWN 1	18' CUT OFF J	II., DRAIN U	P & SUFN						
									·	
									,	
<u> </u>								· · · · · · · · · · · · · · · · · · ·		
								DAILY		CUM
	RIG FUEL ST			GALLONS			•			
	FUEL ON HA				FLUID	COST		\$540		\$6,190
	USED LAST 2	24 HRS	0	GALLONS		200=		000 100		A45 0 == :
4.00000000	TOTAL LIGHT	20			WELL	COST		\$26,132		\$159,531
1.02083333	TOTAL HOUP	C.T								

DATE	03/16/05	LOCATION	UT	E TRIBAL 8	-21	REPORT SUBI	MITTED BY	RALPH SAMUELS
AFE#			-	POOL # 820				DAYS10
PBTD	6018	_			AND BUTTE	- CASTLE PEA	AK	ORIG TD 6,150
PRESENT OPE	RATION	PULLING IB	G. & OVERSH	101	 			
			555	ENT WELL	OTATU			;
				ENT WELI				
FTP (PSI)		_ CHOKE		MCF/D		BOPD		BWPD
FCP (PSI) SITP (PSI)		CHOKE HRS SI		MCF/U		BOPD TOR (PSI) 20"		HRS SI
	P (PSI) 13 3/8		HRS SI			EDIATE CP 9-7/8"		HRS SI
SI PROD CP (F	• •	60	HRS SI		- 01 1141 E131111	DIA 12 01 3-110		71K3 31
ORIGINAL LOA	•		BBLS OIL	2938	- BBLS WATE	ER .	SCF GAS	START UP INFO
RECOVRED LA			BBLS OIL		-	R	_	TIME ON
TOTAL LOAD F			BBLS OIL		BBLS WATE		SCF GAS	ITP-
LOAD LEFT TO	RECOVER		BBLS OIL	2938	BBLS WATE		SCF GAS	ICP-
PROD LAST 24	HRS		BBLS OIL		BBLS WATE	R	SCF GAS	SPM X LNTH
								TOTAL LOAD
		,		PERFOR	ATIONS			LOAD LEFT
FORMAT		FROM	то		ND SIZE OF H			STATUS
	S CREEK	4,648	5,074		ROSS INTE			BOVE PACKER
	E PEAK	5,441	5,480	G	ROSS INTE			BOVE PACKER
CASIL	E PEAK	5,556	5,560		8 .5			-ABOVE PACKER
		5,564	5,568 5,655		8 .5 10 .5	<u>1</u> 51		-ABOVE PACKER -ABOVE PACKER
		5,650 5,674	5,679		10 .5			-ABOVE PACKER
LITEL AN	D BUTTE	5,862	5,864		4 .5		1454	NEW
OTELAN	D DOTTE	5,876	5,878		4 .5		 	NEW
		5,884	5,886		4 .5			NEW
		5,892	5,894		4 .5			NEW
		5,898	5,900		4 .5	1		NEW
		5,902	5,906		8 .5	1		NEW
		5,916	5,918		4 .5	1		NEW
·		5,938	5,940		4 .5	1	<u> </u>	NEW
		5,955	5,957		4 .5	1		NEW
HOURS 7:00 AM	CSG. PRES	SURE: 60 PSI,		OOLS & EQU		VER TO HANDL	.E 2 7/8" TBG.	, PICK UP & MAKE UP
	4.5/8" OVER	SHOT DRESS	ED W/3 1/2" /	SDADDIE B	I IMPED SI	IR HYDRALIC	IADS 1 - 3 1/9	B" DRILL COLLARS,
	14 3/0 OVER	OHO! BILLOC	JED 44/3 1/2 (SIVAL LE, D	OIVII LIVOC	D, TIT DIVALIO	3A(0, 4 - 0 1/C	DIVILL COLLAIVO,
	SLINGER, R	UN IN HOLE	ON 2 7/8" TBC	3. , LATCH C	NTO FISH.	START JARRII	NG @ 10:00 A	AM, JAR UP AND DOWN
	INTERMITTE	ENTLY FOR 6	HOURS. MAI	DE NO PRO	GRESS. RE	LEASE OVERS	HOT, PULL 1	STAND , CLOSE IN
5:00 PM	WELL FOR	NIGHT.				· · · · · · · · · · · · · · · · · · ·		
								
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					Τ		DAILV	01114
	RIG FUEL S	TADT	····	GALLONS	-		DAILY	CUM
	FUEL ON H			GALLONS	FLUID CO	ST	\$ 0	\$6,190
	USED LAST			GALLONS	1. 2010 00	<u> </u>	Ψ0	<u> </u>
	JOED LAST	271110	<u> </u>	ONLLONG	WELL CO	ST	\$11,465	\$170,996
1	TOTAL HOL	JRS						4170,000

DATE	03/17/05	LOCATION		TE TRIBAL 8		REPORT	SUBMITTED BY	RALPH SAMUELS
AFE#				POOL # 820				DAYS 11
PBTD	6018	ie PREPARING			AND BL	TTE - CASTLE	PEAK	ORIG TD 6,150
PRESENT OPE	RATION	PREPARING	TO WASH O	VER PKR.				
			DDES	ENT WELI	STA-	rue		
FTP (PSI)		CHOKE					IODO	DWDD
FCP (PSI)					-		OPD	BWPD
SITP (PSI)		HRS SI		1110175		DUCTOR (PSI) 2	20"	HRS SI
	P (PSI) 13 3/8"		HRS SI		SIINTE	RMEDIATE CP 9	-7/8"	HRS SI
SI PROD CP (60						
ORIGINAL LOA	AD TO REC		BBLS OIL	2938	BBLS V	ATER	SCF GAS	START UP INFO
RECOVRED LA	AST 24 HRS		BBLS OIL			ATER	SCF GAS	TIME ON
TOTAL LOAD I	RECOVERED	 -	BBLS OIL		BBLS V	ATER	SCF GAS	ITP-
LOAD LEFT TO	-		BBLS OIL	2938	-	/ATER	SCF GAS	ICP-
PROD LAST 24	HRS		BBLS OIL		BBLS V	/ATER	SCF GAS	SPM X LNTH
				DEDEOD	ATION	c		TOTAL LOAD
				PERFOR				LOAD LEFT
FORMAT	S CREEK	FROM	TO 5.074			OF HOLES NTERVAL		STATUS
	E PEAK	4,648 5,441	5,480			NTERVAL NTERVAL		BOVE PACKER BOVE PACKER
	E PEAK	5,556	5,560	Gr	8	.51		/-ABOVE PACKER
0/10/2		5,564	5,568		8	.51		/-ABOVE PACKER
		5,650	5,655		10	.51		/-ABOVE PACKER
		5,674	5,679	-	10	.51		/-ABOVE PACKER
UTELAN	D BUTTE	5,862	5,864		4_	.51		NEW
		5,876	5,878		4	.51		NEW
_		5,884	5,886		4	51		NEW
		5,892	5,894	·	4	.51		NEW
		5,898	5,900		4	.51		NEW
		5,902 5,916	5,906 5,918		8 4	.51 .51		NEW NEW
		5,938	5,940		4	.51		NEW
		5,955	5,940		4	.51		NEW
		0,900	3,937			.51		INC VV
HOURS 7:00 AM			AK OUT DC'S		AY DOW	/N OVERSHOT		WASH PIPE & WASH-COLLARS & 2 7/8"
	TRG STOP	@ 5600' SH	ILIT DOWN M	AITING ON	DIC DE	DAIDS HAD TO	O REPLACE BLOC	~KG
	100. 3101 (<u>@ 3000 . 31</u>	IOT DOWN V	ATTINO ON	NO NL	r AINO, HAD IN	J KLI LACE BLOC	JNO.
-								
								
								
								
								
								
								
 -								
			-					
								
							<u>.</u>	
								
	<u> </u>						DAILY	CUM
	RIG FUEL ST			GALLONS	F	COST	# 400	A
	FUEL ON HAI USED LAST 2			GALLONS GALLONS	FLUID	<u>0031</u>	<u>\$188</u>	\$6,378
	UGED LAGI Z	-711110	<u> </u>	OALLONS	WELL	COST	\$4,423	\$175,419
0.29166667	TOTAL HOUF	RS						<u>Ψ170, τ13</u>

DATE	03/18/05	LOCATION		E TRIBAL 8		REPORT	SUBMITTED BY	RALPH SAMUELS
AFE #				POOL # 820			DEAL	DAYS12
PBTD	6018		RECOMPLET			TE - CASTLE	PEAK	ORIG TD 6,150
PRESENT OPE	RATION	RUNNING O	VERSHOT TO	SHOOT OF	F PKK.			
			DDES	ENT WELL	CTATI	10		
ETD (DCL)		CHOKE		ENT WELL			000	SIMBS.
FTP (PSI) FCP (PSI)	****	CHOKE				— в	OPD	BWPD
SITP (PSI)	250		19	MCF/D		CTOR (PSI) 2	.OPD	_ BWPD
	P (PSI) 13 3/8		HRS SI				·7/8"	HRS SI
SI PROD CP (150	HRS SI		. 0	WEDIATE OF 5	***************************************	
ORIGINAL LOA			BBLS OIL	3472	RRISWA	TER	SCF GAS	START UP INFO
RECOVRED LA			BBLS OIL	0	BBLS WA		SCF GAS	TIME ON
TOTAL LOAD	RECOVERED		BBLS OIL	0	BBLS WA		SCF GAS	ITP-
LOAD LEFT TO	RECOVER		BBLS OIL	3472	BBLS WA		SCF GAS	ICP-
PROD LAST 24	HRS		BBLS OIL	0	BBLS WA	TER	SCF GAS	SPM X LNTH
								TOTAL LOAD
				PERFOR	ATIONS			LOAD LEFT
FORMA1	rion	FROM	то	NO. A	ID SIZE OF	HOLES		STATUS
	S CREEK	4,648	5,074		ROSS INT			ABOVE PACKER
	E PEAK	5,441	5,480	GF	ROSS INT			ABOVE PACKER
CASTL	E PEAK	5,556	5,560			.51		V-ABOVE PACKER
		5,564	5,568			.51		V-ABOVE PACKER
		5,650	5,655			.51		V-ABOVE PACKER
LITELANI	D. DUTTE	5,674	5,679			.51	NEV	V-ABOVE PACKER
UTELAN	D BUTTE	5,862	5,864		4	.51		NEW
		5,876	5,878			.51		NEW
		5,884 5,892	5,886 5,894			.51 .51		NEW NEW
		5,898	5,900		4	.51		NEW
		5,902	5,906			.51		NEW
		5,916	5,918			.51		NEW
		5,938	5,940			.51		NEW
		5,955	5,957			.51		NEW
				PERATION VIOUS 24 H		AILS		
HOURS								
7:00 AM	TBG. PRESS	SURE 250 PSI	CSG. PRESS	SURE 150 PS	SI. RUN 1	BG TO PKR.	TOP. RIG UP PC	OWER SWIVEL, PUMP
	AND LINES,	FILL HOLE W	/120 BBLS. , E	BREAK CIRC	ULATION	I, START MIL	LING @ 9:15 AM	, MILL FOR 5 HOURS,
	PKR. LOOKE	D LIKE IT WA	S DRILLING	BUT COULD	NOT MA	KE MUCH HO	OLE. QUIT MILLI	NG @ 2:30 PM, HANG
	5 4 6 1 4 6 1 4 1 1 1 1							
	BACK SWIVE	EL, PULL TBG	. & DC'S, BRE	AK OUT WA	ASH OVE	R SHOE. NO	WEAR, PKR. WA	AS TURNING. DRAIN UP,
4:20 DM	CDEN							
4:30 PM	SDFN							
		****					· vanu	
	· · · · · · · · · · · · · · · · · · ·							
	,							· · · · · ·
		· · · · · · · · · · · · · · · · · · ·						
						·····		
		P						
							DAILY	CUM
	RIG FUEL S	TART		GALLONS				
	FUEL ON HA			GALLONS	FLUID C	OST	\$363	\$6,471
-	USED LAST			GALLONS				- \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
					WELL C	OST	\$9,198	\$184,347
0.97916667	TOTAL HOU	RS			<u>-</u>			
							·	

DATE	03/19/05	LOCATION		E TRIBAL 8-	-21	_REPORT SUBM	IITTED BY	RALPH SAMUELS
AFE#				POOL # 820				DAYS 13
PBTD	6018			<u> </u>	AND BUTTE -	CASTLE PEA	K	ORIG TD 6,150
PRESENT OPE	RATION 5	JARRING ON	I PKR.					
			PRES	ENT WELL	. STATUS			
FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD
SITP (PSI)		HRS SI			SI CONDUCTO	OR (PSI) 20"		HRS SI
SI SURFACE C	P (PSI) 13 3/8"		HRS SI		SI INTERMED	IATE CP 9-7/8"		HRS SI
SI PROD CP (I	PSI) 5-1/2"	75	HRS SI	14	-	•		
ORIGINAL LOA	D TO REC		BBLS OIL	3497	BBLS WATER		SCF GAS	START UP INFO
RECOVRED LA	ST 24 HRS		BBLS OIL	0				TIME ON
TOTAL LOAD I	_		BBLS OIL	0	BBLS WATER		SCF GAS	ITP-
LOAD LEFT TO	RECOVER		BBLS OIL	3497	BBLS WATER		SCF GAS	ICP-
PROD LAST 24	-		BBLS OIL	0	BBLS WATER		SCF GAS	SPM X LNTH
	_		•		-			TOTAL LOAD
				PERFOR.	ATIONS			LOAD LEFT
FORMA	ION	FROM	то	NO. AN	ND SIZE OF HO	LFS		STATUS
	S CREEK	4,648	5.074		ROSS INTER			BOVE PACKER
	E PEAK	5,441	5,480		ROSS INTERV			BOVE PACKER
	E PEAK	5,556	5,560		8 .51			-ABOVE PACKER
0,1012		5,564	5,568		8 .51	/"		-ABOVE PACKER
		5,650	5,655		10 .51			-ABOVE PACKER
		5,674	5,679		10 .51			-ABOVE PACKER
LITELAN	D BUTTE	5,862	5,864		4 .51		11211	NEW
OTCLA	BOTTE	5,876	5,878		4 .51			NEW
		5,884	5,886		4 .51			NEW
		5,892	5,894	*****	4 .51			NEW
	·	5.898	5,900		4 .51			NEW
		5,902	5,906		8 .51			NEW
		5,916	5,918		4 .51			NEW
		5,938	5,940		4 .51	-		NEW
		5,955	5,957		4 .51			NEW
		5,955	5,957	<u> </u>	4 .51			IAEAA
HOURS	000 00500	UDE 75 DOI		EVIOUS 24 H		ED 14/0 40% OF	140015 DU	
7:00 AM	CSG. PRESS	URE: 75 PSI,	MAKE UP O	VERSHOT &	EXT. DRESS	ED W3 12" GF	RAPPLE. RUI	N IN HOLE ON 2 7/8"
	TBG. , LATCH	I ONTO 3 1/2	"FISH. RIG	UP WEATHE	RFORD WIR	ELINE, RUN IN	HOLE W/2 1	1/8" JET CUTTER, RUN
	INTO SOME I	HEAVY OIL, F	RIG UP HOT	OILER & PUN	MP 25 BBLS.	200 DEGREE	WTR. , RUN .	JET CUTTER TO PKR. ,
	JET CUTTER	SET DOWN	ON 2" ID BLA	ST JT. & GO	T HYDROST	ATICALLY STU	JCK, HAD TO	WAIT 1 HOUR FOR
	FLUIDS TO E	QUALIZE. F	IND 2 1/4" ID	X-OVER SUE	ON TOP OF	PKR., SHOO	T JET CUTTE	R 1.7' BELOW X-OVER.
4111	LAY DOWN V	VIRELINE. W	ORK PIPE, S	TILL STUCK	BUT LOST M	OST OF FREE	TRAVEL IN	PKR., RELEASE OVER-
	SHOT & PULL	TBG. LAY	DOWN OVER	SHOT. MAK	E UP NEW G	RAPPLE IN O	VERSHOT &	MAKE UP ON 3 1/8"
								. , LATCH ONTO FISH.
								LOOSE. SET DOWN ON
6:00 DM						TICK UP 10' & S		
6:00 PM	FISH AGAIN I	IN CASE GRA	AFFLE SCIFF	ED OFF, GO	T NO BITE. F	ick or to a c	SWII IV, DRAI	IV OF .
			*****	····				
	<u></u>							
						· · · · · · · · · · · · · · · · · · ·		
			 -					
								
					<u> </u>			
_					Γ .		DAILY	CUM
	RIG FUEL ST	ART	<u> </u>	GALLONS	1		DAILI	
	FUEL ON HAI				FLUID COS	т	\$ 158	\$6,629
\			0		- LOID COS	<u>.</u>	ψ100	\$0,029
	USED LAST 2	C711 #:	U	GALLONS	WELL COST	r	¢0.452	¢102.700
1.04166667	TOTAL HOUSE	<u> </u>			WELL COST	<u>.</u>	\$9,452	\$193,799

DATE	03/20/05	LOCATION		E TRIBAL 8		_REPORT SUBI	MITTED BY	RALPH SAMUELS
AFE#				POOL # 820				DAYS 14
PBTD	6018		RECOMPLET	ION - UTELA	AND BUTTE -	CASTLE PEA	NK	ORIG TD 6,150
PRESENT OP	ERATION	MILLING ON	PKR.					
			DDEC	CAIT WATEL I	CTATUC			
FT0 / DOL \		01101/5			STATUS	2000		
FTP (PSI) FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD
SITP (PSI)		HRS SI		MCF/D	SICONDUCTO	_ BOPD DR (PSI) 20"		
	P (PSI) 13 3/8"		HRS SI			IATE CP 9-7/8"		HRS SI
SI PROD CP (•	75	HRS SI	14	_ SI INTERNIED	IATE OF \$-116		. 183 51
ORIGINAL LO	-		BBLS OIL	3667	BBLS WATER		SCF GAS	START UP INFO
RECOVRED L			BBLS OIL	0	BBLS WATER		SCF GAS	TIME ON
TOTAL LOAD	-		BBLS OIL	0	BBLS WATER		SCF GAS	ITP-
LOAD LEFT TO	-		BBLS OIL	3667	BBLS WATER		SCF GAS	ICP-
PROD LAST 2	4 HRS		BBLS OIL	0	BBLS WATER		SCF GAS	SPM X LNTH
	-		_		•			TOTAL LOAD
				PERFOR.	ATIONS			LOAD LEFT
FORMA	TION	FROM	то	NO. AI	ND SIZE OF HO	LES		STATUS
	S CREEK	4,648	5.074		ROSS INTER		A	BOVE PACKER
	E PEAK	5,441	5,480		ROSS INTER			BOVE PACKER
CASTL	E PEAK	5,556	5,560	· · · · · · · · · · · · · · · · · · ·	8 .51		NEW	/-ABOVE PACKER
		5,564	5,568		8 .51		NEW	/-ABOVE PACKER
		5,650	5,655		10 .51			/-ABOVE PACKER
		5,674	5,679		10 .51		NEW	/-ABOVE PACKER
UTELAN	D BUTTE	5,862	5,864		4 .51			NEW
		5,876	5,878		4 .51			NEW
		5,884	5,886		4 .51			NEW
		5,892	5,894		4 .51		ļ	NEW
		5,898	5,900		4 .51			NEW
		5,902	5,906		8 .51			NEW
		5,916	5,918		4 .51			NEW
		5,938	5,940		4 .51			NEW
		5,955	5,957		4 .51			NEW
HOURS 7:00 AM			PRESSURE (BACK TO DO	<u> </u>		BG., STAND BACK DC'S, MAGNET & RUN IN HOLE
	ON SAND LIN	IE, RECOVEI	RED CUTTING	S & DEBRIS	S. RAN MAGN	NET AGAIN. N	O RECOVER	Y. LAY DOWN MAGNET.
	MAKE UP 4 1	/2" WASH PII	PE W/4 3/4" W	ASH SHOE,	BUMPER SU	JB, HYD. JAR	S, 431/8" DO	C'S, RUN IN HOLE ON
								REAK CIRCULATION.
				-				AS TORQUING AND
		JT AND WE \	WERE GETTIN	NG BACK GO	OOD CUTTIN	GS. MADE 5",	CIRCULATE	CLEAN & SDFN.
6:00 PM	DRAIN UP							
							· · · · · · · · · · · · · · · · · · ·	
			-				DAILY	CUM
	RIG FUEL ST	ART	(GALLONS			· · · · · · · · · · · · · · · · · · ·	
	FUEL ON HAI	ND		GALLONS	FLUID COST	<u></u>	\$0	\$6,629
	USED LAST 2	4 HRS	0 (GALLONS		- ·		
1 0416667	TOTAL HOUR	29		-	WELL COST	• •	\$14,119	\$207,918

DATE	03/21/05	LOCATION	UT	E TRIBAL 8	-21	REPORT SUBM	IITTED BY	KEN ALLE	N
AFE#				POOL # 820				DAYS	15
PBTD	6018			ION - UTEL	AND BUTTE -	CASTLE PEA	K	_ ORIG TD	3,150
PRESENT OP	ERATION	RUN TBG AN	ND BIT.						
			DDEC	CALT MELL	CTATUS				
				ENT WELI					
FTP (PSI)		CHOKE		MCF/D		_ BOPD		BWPD	
FCP (PSI) SITP (PSI)	0 psi	CHOKE	12	MCF/D	SLCONDUCTO	_ BOPD DR (PSI) 20"		BWPD HRS SI	
	P (PSI) 13 3/8"					IATE CP 9-7/8"		HRS SI	
SI PROD CP (20	HRS SI		_ SI IN LEKWIED	MATE CP 9-110			
ORIGINAL LO	· -		BBLS OIL	2480	- BRIS WATER		SCE GAS	START UP IN	ΕO
RECOVRED L	-		BBLS OIL	2400	_BBLS WATER		SCF GAS	TIME ON	
TOTAL LOAD	-		BBLS OIL		BBLS WATER		SCF GAS	ITP-	
LOAD LEFT TO	_		BBLS OIL	2480	BBLS WATER		SCF GAS	ICP-	
PROD LAST 2	4 HRS		BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH	
	_		•		_			TOTAL LOAD	
				PERFOR	ATIONS			LOAD LEFT	
FORMA	TION	FROM	то	NO. Al	ND SIZE OF HO	LES		STATUS	
DOUGLA	AS CREEK	4,648	5,074	GI	ROSS INTER	VAL		ABOVE PACKER	
CASTL	E PEAK	5,441	5,480	GF	ROSS INTER	VAL		ABOVE PACKER	
CASTL	E PEAK	5,556	5,560		8 .51		NE	W-ABOVE PACKER	
		5,564	5,568		8 .51			W-ABOVE PACKER	
		5,650	5,655		10 .51			W-ABOVE PACKER	
	<u> </u>	5,674	5,679		10 .51		NE	W-ABOVE PACKER	₹
UTELAN	ID BUTTE	5,862	5,864		4 .51			NEW	
		5,876	5,878		4 .51 4 .51			NEW NEW	
		5,884 5,892	5,886 5,894		4 .51		<u></u>	NEW	
		5,898	5,900	· · · · · · · · · · · · · · · · · · ·	4 .51			NEW	
		5,902	5,906		8 .51			NEW	
		5,916	5,918		4 .51			NEW	
		5,938	5,940		4 .51			NEW	
		5,955	5,957		4 .51			NEW	
								PACKER TO CUT	
								HE HOLE. LAY DOV	VN
	WASH PIPE	AND SHUE, A	AND PICK UP	SPEAR. RU	JN JARS ANL	COLLARS AN	10 2 1/0 TE	IG IN THE HOLE.	
	SET DOWN C	ON FISH, ANI	D PULLED UP	ONE TIME.	COULD NO	GO BACK DO	OWN. PULI	. 1 JT., STILL COUL	D NOT
	GO DOWN. (I	BOTTOM PA	CKER SLIPS	STOPING PI	PE FROM GO	DING DOWN.)	TRIP OUT	OF THE HOLE, RE	COVERE
	PACKER, BLA	AST JOINT, A	AND STINGER	R. LAY DOW	N FISH AND	FISHING TOO	LS AND SH	UT WELL IN FOR	
	NIGHT. TBG.	PLUG IS ST	UCK IN BLAS	T JOINT, 2' F	ROM BOTTO	DM.			
~				 -					

~~									
	DIO ELE: C	ADT		04110110			DAILY		CUM
	RIG FUEL ST			GALLONS		-	e o	•	6 600
	FUEL ON HAI			GALLONS	FLUID COS	≛ .	\$0		6,629
	USED LAST 2	Chil #	U	GALLONS	WELL COS	т	\$9,575	¢α	17 302
0	TOTAL HOUF	25			11LLL 003	<u>.</u> .	φο,σισ		17,393
J	TIGINE HOUR								

DATE	03/22/03	LUCATION		E I RIBAL O		KEPORI SUBI	MILIED BT	KEN ALLEN
AFE#				POOL # 820				
PBTD	6018			<u>ION - UTELA</u>	AND BUT	TE - CASTLE PEA	NK	ORIG TD 6,150
PRESENT OPE	RATION	TRIP IN WIT	H PLUG					
			DDEC	ENT WELL	CTATI	IC.		
FTP (PSI)		CHOKE		MCF/D		BOPD		_ BWPD
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD
SITP (PSI)		HRS SI			SI CONDU	JCTOR (PSI) 20"		HRS SI
	P (PSI) 13 3/8'		HRS SI		SI INTER	MEDIATE CP 9-7/8"		HRS SI
SI PROD CP (I		50	HRS SI_	12	•			
· ·	· ·			2050				0740711011150
ORIGINAL LOA				2650	BBL2 MA		SCF GAS	START UP INFO
RECOVRED LA	AST 24 HRS		BBLS OIL		BBLS WA	TER	SCF GAS	TIME ON
TOTAL LOAD I	RECOVERED		BBL\$ OIL			TER	SCF GAS	ITP
LOAD LEFT TO	RECOVER		BBLS OIL	2650	BBLS WA	TER	SCF GAS	ICP-
PROD LAST 24	4 HRS		BBLS OIL		BBLS WA		SCF GAS	SPM X LNTH
			-		•		•	TOTAL LOAD
				PERFOR	ATIONS			
			· · · · ·				,	LOAD LEFT
FORMA	TION	FROM	TO	NO. AN	ND SIZE OF	HOLES		STATUS
DOUGLA	S CREEK	4,648	5,074	GF	ROSS INT	ERVAL		OLD
CASTL	E PEAK	5,441	5,480	GF	ROSS INT	ERVAL		OLD
	E PEAK	5,556	5,560			.51		NEW
OAGIL	LILAN					.51		NEW
		5,564	5,568				ļ	
		5,650	5,655		10	.51	ļ	NEW
		5,674	5,679		10	.51		NEW
UTELAN	D BUTTE	5,862	5,864	-	4	.51		NEW
		5,876	5,878		4	.51		NEW
		5,884	5,886		4	.51	 	NEW
	·							
		5,892	5,894			.51	 	NEW NEW
		5,898	5,900			.51		NEW
		5,902	5,906			.51		NEW
		5,916	5,918		4	.51		NEW
		5,938	5,940		4	.51		NEW
		5,955	5,957		4	.51		NEW
		0,000	0,00.				1	
HOURS] 	OUDE OFF	•	EVIOUS 24 H	<u>, , , , , , , , , , , , , , , , , , , </u>	NIN TUE HOLE	WITH DDILL	0011 470 4110
	BLEED PRES	SSURE OFF I	WELL MAKE	UP 4 3/4" BI	I AND RU	JN IN THE HOLE	WITH DRILL	COLLARS AND
	2 7/8" TBG. 1	MAKE UP PO	WER SWIVEL	AND FILL H	IOLE WIT	H WATER. CIRC	ULATE AND	DRILL UP DTTS
				-				
	PACKER AT	5700' CIRCI	JUATE HOLE	CLEAN LAY	/ DOWN I	POWER SWIVEL	AND PULL 2	7/8" TBG OUT
	T TORLETT	0.00. 00	JETTI LITTLE	OLL: III. L. II.			7.1.10 1 0222	
	OF THE HOL	E DDAINLU	2 DUIND AND	DILLET VALET	IN FOR	WOUT		
	OF THE HOL	E. DRAIN U	PUMP AND	SHUT WELL	IN FOR I	NIGHT.		
	†							

			Mar.					

	 			4.00				
	ļ							
	1					-44-241-0-		
	 							
· · · · · ·	 				т		DAULY	A:11-
					4		DAILY	CUM
	RIG FUEL ST			GALLONS	1			
	FUEL ON HA	ND		GALLONS	FLUID C	OST	\$0	\$6,629
	USED LAST	24 HRS	0	GALLONS				
	1				WELL C	OST	\$5,625	\$223,018
0	TOTAL HOU	RS			† 			+-25,515
<u> </u>	1.0.75 HOU				1			

DATE	03/23/05	LOCATION	UT	E TRIBAL 8	-21	REPORT SU	JBMITTED BY	KEN ALLEN
AFE#			_	POOL # 820				DAYS 17
PBTD	6018			ION - UTELA	AND BU	TTE - CASTLE P	EAK	ORIG TD 6,150
PRESENT OPE	RATION	FRAC CASTI	E PEAK					
			2250		07.47			
				ENT WELL				
FTP (PSI)		CHOKE		MCF/D		во	PD PD	BWPD
FCP (PSI) SITP (PSI)		CHOKE		MCF/D	SICONE	BO	. ———	_ BWPD HRS SI
	P (PSI) 13 3/8"	וכ כאח	HRS SI		SILINTE	DUCTOR (PSI) 20'		HRS SI
SI PROD CP (F		75	HRS SI		. 31 1141 E	KWILDIATE OF 9-11	·	
ORIGINAL LOA			-	2674	BBISW	ATER	SCE GAS	START UP INFO
RECOVRED LA			BBLS OIL	2014		ATER	SCF GAS	TIME ON
TOTAL LOAD F	-		BBLS OIL		_	ATER	SCF GAS	ITP-
LOAD LEFT TO	-		BBLS OIL	2674	BBLS W		SCF GAS	ICP-
PROD LAST 24	HRS		BBLS OIL		BBLS W	ATER	SCF GAS	SPM X LNTH
	_		-					TOTAL LOAD
				PERFOR	ATION	S		LOAD LEFT
FORMAT	ION	FROM	то	NO. At	ID SIZE C	OF HOLES		STATUS
DOUGLA	S CREEK	4,648	5,074	GF	ROSS IN	ITERVAL	Α	BOVE PACKER
CASTL	PEAK	5,441	5,480	GF	ROSS IN	TERVAL	Δ	BOVE PACKER
CASTL	E PEAK	5,556	5,560		8	.51		NEW
		5,564	5,568		8	.51		NEW
		5,650	5,655		10	.51	<u> </u>	NEW
		5,674	5,679		10	.51		NEW
UTELAN	D BUTTE	5,862	5,864		4	.51		BELOW PLUG
		5,876	5,878		4	.51		BELOW PLUG
		5,884	5,886		4	51		BELOW PLUG
		5,892 5,898	5,894		4	.51 .51		BELOW PLUG
		5,990	5,900 5,906		8	.51		BELOW PLUG BELOW PLUG
		5,916	5,918		4	.51		BELOW PLUG
		5,938	5,940		4	.51		BELOW PLUG
		5,955	5,957		4	.51		BELOW PLUG
		3,933	3,937		 -	.51		BELOW FEOG
HOURS	MAKE UP 5 1	/2" COMPOS	· · · · · · · · · · · · · · · · · · ·	VIOUS 24 H	,		E HOLE. SET I	BRIDGE PLUG AT
	5764'. TRIP 1	BG. OUT OF	THE HOLE.	CHANGE TO	OLS O	/ER TO 3 1/2" TI	BG. AND PICK I	UP HALLIBURTON
	E 110" DACKE	D. DUNUNT	HE HOLE WIT	11 2 4/0" TD	CAND	CET DACKED A	T EE 47' DIC LIE	2 DUMP AND
	5 1/2 PACKE	R. RUNIN I	HE HOLE WIT	H 3 1/2 1B	J. AND	SET PACKER A	1 5517. RIG UI	PUMP AND
	EU L TRC WIL	THOUBBLE	WATER BRE	AK DOWNI C	NOTIE	DEAK DEDEC A	TOFOO DOL AN	ID DUMD INTO
	FILL IBG. WI	III 24 BBLS	WATER. BRE	AK DOWN C	ASILE	PEAK PERFS A	1 2500 PSI., AN	ID POMP INTO
	FORMATION	AT 1 BPM AT	T 1000 PSL IS	IP 600 PSI	DRAIN	PUMP AND SHU	IT WELL IN FO	RNIGHT
		<u> </u>	-1000101. 10	000 1 01.	<u> </u>	7 GIVII 7 AIND GIVE	71 77 EEE 1141 01	***************************************
								
								
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						·····		
						···		
							DAILY	CUM
	RIG FUEL ST	ART		GALLONS				-
	FUEL ON HAI				FLUID	COST	\$0	\$6,629
	USED LAST 2	4 HRS	0 (GALLONS				-
					WELL (COST	\$4,625	\$227,643
0	TOTAL HOUR	RS				-		

DATE	03/24/05	LOCATION		E I KIBAL 8	·	REPORT SUBI	MITTED BY	KEN ALLEN
AFE#			_	POOL # 820				DAYS18
PBTD	6018			ION - UTELA	ND BUTTE	- CASTLE PEA	AK	ORIG TD 6,150
PRESENT OPE	RATION F	RUN MAGNE	T ON TBG.					
			PRES	ENT WELL	STATUS			
FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD
FCP (PSI)		CHOKE		MCF/D		— BOPD		BWPD
SITP (PSI)	0	HRS SI	12	10175	SICONDUCT	BOPD TOR (PSI) 20" DIATE CP 9-7/8"		HRS SI
			1/2		O INTERME	TOR (PSI) 20		
	P (PSI) 13 3/8"_		HRS SI_	40	SINIERME	DIATE CP 9-7/8"		HRS SI
SI PROD CP (P	_		-					
ORIGINAL LOA	D TO REC			3575	BBLS WATE	R	SCF GAS	START UP INFO
RECOVRED LA	ST 24 HRS		BBLS OIL	20	BBLS WATE	R	SCF GAS	TIME ON
TOTAL LOAD R	ECOVERED _		BBLS OIL	20	BBLS WATE	R	SCF GAS	ITP-
LOAD LEFT TO	RECOVER _		BBLS OIL	3555	BBLS WATE		SCF GAS	ICP-
PROD LAST 24	HRS _		BBLS OIL		BBLS WATE	R	SCF GAS	SPM X LNTH
								TOTAL LOAD
				PERFOR/	ATIONS			LOAD LEFT
FORMAT	ION	FROM	то	NO. AN	ID SIZE OF H	OLES		STATUS
DOUGLA		4,648	5.074		ROSS INTER			OLD
CASTLE		5,441	5,480		ROSS INTER			OLD
CASTLE		5,556	5,560		8 .5			NEW
CASTL	FEAR							
		5,564	5,568		8 .5		-	NEW
		5,650	5,655		10 .5		ļ	NEW
		5,674	5,679		<u>10 .5</u>			NEW_
UTELANI	BUTTE	5,862	5,864		4 .5			BELOW PLUG
		5,876	5,878		4 .5		Ļ	BELOW PLUG
		5,884	5,886		4 .5			BELOW PLUG
		5,892	5,894		4 .5	<u> </u>		BELOW PLUG
		5,898	5,900		4 .5	1		BELOW PLUG
		5,902	5,906		8 .5	1		BELOW PLUG
		5,916	5,918		4 .5°	1		BELOW PLUG
		5,938	5,940		4 .5	1		BELOW PLUG
		5,955	5,957		4 .5		<u> </u>	BELOW PLUG
HOURS	RIG UP HALLI	IBURTON AN	,	VIOUS 24 H		AS FOLLOWS		
	F	PUMP 8390	GAL PAD			· ·		
	F	PUMP 5025	GAL 2 LB / GA	AL 16-30 SAN	1D			
	F	PUMP 4504	GAL 4 LB / GA	AL 16-30 SAN	1D			
***	F	PUMP 4508	GAL 5 LB / GA	AL 16-30 SAN	1D			
	F	PUMP 7217	GAL 6 LB / GA	AL 16-30 SAN	1D			
	F	PUMP 2068 C	SAL FLUSH.					
		VG RATE 3	0.4 BPM, MA	X RATE 37.6	BPM.			
						8 PSI, ISIP 3874	PSI	
· - ·			IN PERFS: 9					
· •								
	RIG DOWN H	ALLIBURTO	N AND FLOW	WELL BACK	. TUBING	PR. 250 PSI. F	LOWED BAG	CK 20 BBLS AND
	DIED. RELEA	SE PACKER	AND LAY DO	WN 11 JTS	3 1/2" TBG.	PACKER HAN	IGING UP. (CIRCULATE WELL
	AND WORK T	BG. PIPE C	AME FREE. (CIRCULATE	FOR 1/2 HR	R AND LAY DO	VN REMAIN	ING 3 1/2" TBG
	AND PACKER	. SLIPS (6) V	VERE GONE	FROM PACK	ER. SHUT	WELL IN FOR	NIGHT.	
				.				
		··						
							DAILY	CUM
	RIG FUEL STA	ART		GALLONS				
	FUEL ON HAN				FLUID COS	ST	\$0	\$6,629
	USED LAST 2			GALLONS		_		
					WELL COS	<u> </u>	\$59,725	\$287,368
0	TOTAL HOUR	S						

DATE _ AFE#	03/25/05	LOCATION	UT	E TRIBAL 8-	21 R	REPORT SUBMI	TTED BY	KEN A	
-	6018	ie	RECOMPLET	ION - UTELA	ND BUTTE - C	ASTLE PEAK	(ORIG TD	6,150
PRESENT OPE	RATION	MILL ON JUN	ik						
			PRFS	ENT WELL	STATUS				
FTP (PSI)		CHOKE				BOPD		BWPD_	
FCP (PSI)				MCF/D		BOPD		BWPD	
SITP (PSI)	20	HRS SI	12		SI CONDUCTOR	(PSI) 20"		HRS SI	
SI SURFACE C		•	HRS SI		SI INTERMEDIA			HRS SI	
SI PROD CP (P		60	HRS SI HRS SI	12		_			
ORIGINAL LOA			BBLS OIL	3655 0	BBLS WATER _		SCF GAS	START U	P INFO
RECOVRED LA	ST 24 HRS		BBLS OIL	0	BBLS WATER _		SCF GAS	TIME ON_	
TOTAL LOAD R	ECOVERED			20	BBLS WATER _			ITP	
LOAD LEFT TO			BBLS OIL	3635	BBLS WATER		SCF GAS	ICP-	
PROD LAST 24	HRS .		BBLS OIL		BBLS WATER	`	SCF GAS	SPM X LNTH	
				PERFORA	PIONE			TOTAL LOAD _ LOAD LEFT	
FORMAT DOUGLAS		FROM	TO 5,074		D SIZE OF HOLE			STATUS OLD	
CASTLE		4,648 5,441	5,074		OSS INTERVA OSS INTERVA			OLD	
CASTLE		5,556	5,560		8 .51	<u> </u>		NEW	
CASTLE	- 1 = 1711	5,564	5,568	· · · · · · · · · · · · · · · · · · ·	8 .51			NEW	
		5,650	5,655		10 .51			NEW	
·		5,674	5,679		10 .51			NEW	
UTELAND	BUTTE	5,862	5,864		4 .51			BELOW PLUG	
		5,876	5,878		4 .51			BELOW PLUG	
		5,884	5,886		4 .51			BELOW PLUG	
		5,892	5,894		4 .51			BELOW PLUG	
		5,898	5,900		4 .51			BELOW PLUG	
		5,902	5,906		8 .51			BELOW PLUG	
		5,916	5,918		4 .51			BELOW PLUG	
		5,938	5,940		4 .51			BELOW PLUG	
		5,955	5,957		4 .51			BELOW PLUG	
HOURS				EVIOUS 24 H	AL DETAILS DURS)	•			
	MAKE UP 4 1	1/2" MAGNET	ON 2 7/8" TB	G AND RUN	N THE HOLE.	TAG AT 545	0'. CIRCUL	ATE WELL AN	D
	SET ON LOS	T SLIPS. RE	COVERED SN	MALL AMOUN	IT OF SAND.	CIRCULATE	HOLE CLEA	N AND PULL 1	BG
	OUT OF THE	HOLE BEC	OVERED BAE	OF 1 BAC	ZED SLID MA	DE LID 4 5/0'	MILL AND	RUN IN THE H	
	OUT OF THE	HOLE. REC	OVERED PAR	CT OF TPAC	NER SLIP. MA	DE UP 4 5/6	MILL AND	RUN IN THE H	OLE
	WITH 2 7/8"	TRG SHIIT	WELL IN FOR	NIGHT					
	VVIII 2 1/0	100. 31101 1	VELL III I OII	NIOTIT.					
			'						
							··-		
		·							
					 _				
									
	··· <u>·</u> .								
							DAILY	· · · · · · · · · · · · · · · · · · ·	CUM
	RIG FUEL ST	TART		GALLONS		-	UNIL I		JUIN
	FUEL ON HA				FLUID COST		\$0		\$6,629
	USED LAST			GALLONS		-			75,020
					WELL COST		\$5,525		\$292,893
0	TOTAL HOU	RS				<u>-</u>			

DATE	03/26/05	LOCATION		E TRIBAL 8		_ REPORT SUBI	MITTED BY	KEN ALLEN		
AFE#				POOL # 820					20	
PBTD	6018	ie	RECOMPLET	ION - UTELA	ND BUTTE	- CASTLE PE	NK	ORIG TD_	6,150	
PRESENT OPE	ERATION _	····	······································				=-			
			DDES	ENT WELL	SILLATS					
FTP (PSI)		CHOKE				80Ph		BWPD		
FCP (PSI)		CHOKE		MCF/D		_ BOPD		BWPD		
SITP (PSI)	0		12		SI CONDUCTO	OR (PSI) 20"		HRS SI		
	P (PSI) 13 3/8"	·	HRS SI		SIINTERMED	DIATE CP 9-7/8"		HRS SI		
SI PROD CP (I	PSI) 5-1/2"	20	HRS SI							
ORIGINAL LO	-		BBLS OIL _	3887	BBLS WATER	·	SCF GAS	START U		
RECOVRED LA	_		BBLS OIL	00	BBLS WATER		SCF GAS	TIME ON_		
TOTAL LOAD I	_		BBLS OIL BBLS OIL	20 3867	BBLS WATER	·	SCF GAS	ITP ICP-		
PROD LAST 24	_		BBLS OIL	3007	BBLS WATER		SCF GAS	SPM X LNTH		
	-	-	-			<u> </u>		TOTAL LOAD		
}				PERFOR.	ATIONS			LOAD LEFT		
FORMA	TION	FROM	то	NO. AI	ID SIZE OF HO	DLES		STATUS		
	S CREEK	4,648	5,074	GF	ROSS INTER	VAL		OLD		
	E PEAK	5,441	5,480	GF	OSS INTER			OLD		
CASTL	E PEAK	5,556	5,560		<u>8 .51</u>			NEW		
		5,564	5,568		8 .51			NEW		
		5,650 5,674	5,655		10 .51 10 .51		<u> </u>	NEW NEW		
LITELAN	D BUTTE	5,862	5,679 5,864		4 .51			BELOW PLUG		
OTELAN	D DOTTE	5,876	5,878		4 .51			BELOW PLUG		
		5,884	5,886		4 .51			BELOW PLUG		
		5,892	5,894		4 .51			BELOW PLUG		
		5,898	5,900		4 .51			BELOW PLUG		
		5,902	5,906		8 .51			BELOW PLUG		
		5,916	5,918		4 .51			BELOW PLUG		
		5,938	5,940		4 .51		 	BELOW PLUG		
		5,955	5,957	_	4 .51		L,	BELOW PLUG		
HOURS)	ALED CLAUVE	·	VIOUS 24 H		OUT ATE AND	MILL ON D	A CIVED OLUDO A		
· · · · · · · · · · · · · · · · · · ·	MAKE UP PO	WER SWIVE	L AND FILL H	OLE WITH V	VATER. CIR	CULATE AND	MILL ON PA	ACKER SLIPS A		
	5422' MILLED	FOR 3 HRS	RECOVERE	METAL PIE	CES AND S	HAVINGS AN	D SAND S	TARTED MAKIN	G	
	<u> </u>	<u> </u>					<u> </u>	<u></u>		
	HOLE , CIRCL	JLATED SAN	ID TO 5618'.	MILL QUIT, F	ROTATED FO	OR 1 HR AT 56	318'. MADE	2", NOTHING IN	RETURNS.	
	PICK UP OFF	BOTTOM A	ND SHUT WE	LL IN FOR S	UNDAY. DR	AIN PUMP AN	D LINES.			
	 									
	 									
·										
	<u> </u>									
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	1									
 _			*					-		
							DAILY		CUM	
	RIG FUEL STA			GALLONS						
	FUEL ON HAN			GALLONS	FLUID COS	<u>T</u>	\$1,100		\$7,729	
	USED LAST 2	4 HRS	0 (GALLONS		_	^-		4000	
	TOTAL LIGHT				WELL COS	<u> </u>	\$7,725		\$300,618	
0	TOTAL HOUR	<u> </u>			<u> </u>					

DATE	03/28/05	LOCATION	UT	E TRIBAL 8-	21	REPORT SUBI	MITTED BY	RALPH SA	MUELS
AFE#				POOL # 820				DAYS	21
PBTD	6018	ie	RECOMPLET	ION - UTELA	ND BUTTE -	CASTLE PEA	NK .	ORIG TD_	6,150
PRESENT OPE	RATION _								
			DDEC	CAIT MACELL	CTATUC				
		allove.		ENT WELL		2022		DWDD	ļ
FTP (PSI) FCP (PSI)	-	CHOKE		MCF/D		_ BODD		_ BWPD _ BWPD _	
SITP (PSI)	50		37 1/2		SICONDUCTO	_ BOFD DR (PSL) 20"		HRS SI	
	P (PSI) 13 3/8"	111001	HRS SI		SI INTERMED	DR (PSI) 20" HATE CP 9-7/8"		HRS SI	
SI PROD CP (F	PSI) 5-1/2"	100	HRS SI HRS SI BBLS OIL	37 1/2				_	
ORIGINAL LOA	AD TO REC		BBLS OIL	4187	BBLS WATER	·	SCF GAS	START UP	P INFO
RECOVRED LA	_		BBLS OIL	0	BBLS WATER		SCF GAS	TIME ON_	
TOTAL LOAD	_		BBLS OIL		BBLS WATER		SCF GAS	ITP	
LOAD LEFT TO	_		BBLS OIL				SCF GAS	ICP	
PROD LAST 24	HRS _		BBLS OIL		BBLS WATER		SCF GAS	SPM X LNTH _	
				PERFOR	ATIONS			LOAD LEFT	
FORMAT	rion T	FROM	то		ID SIZE OF HO	1 ES		STATUS	
	S CREEK	4.648	5,074		OSS INTER		1	OLD	
	E PEAK	5,441	5,480		OSS INTER			OLD	
	E PEAK	5,556	5,560		8 .51			NEW	
<u> </u>		5,564	5,568		8 .51			NEW	
		5,650	5,655		10 .51			NEW	
		5,674	5,679		10 .51			NEW	
UTELAN	D BUTTE	5,862	5,864		4 .51			BELOW PLUG	
		5,876	5,878		4 .51			BELOW PLUG	
		5,884	5,886		4 .51			BELOW PLUG	
	-	5,892	5,894		4 .51			BELOW PLUG	
		5,898	5,900		4 .51 8 .51			BELOW PLUG BELOW PLUG	
		5,902 5,916	5,906 5,918		8 .51 4 .51			BELOW PLUG	
	-	5,938	5,940		4 .51		 	BELOW PLUG	
		5,955	5,957		4 .51			BELOW PLUG	
		3,933	5,951		4 .51		1	BELOW FLOG	
HOURS 7:00 AM	TBG. PRESS.	50 PSI, CS	,	EVIOUS 24 H		i., TBG. STU	СК, НООК (JP PUMP & LINE	S, FILL
	HOLE & PRES	SSURE UP C	N TBG. TO 1	000 PSI, WOI	RK PIPE, FIN	IALLY CAME	FREE. CIRC	ULATE HOLE CL	EAN,
	GOT BACK LO	OTS OF OIL	& GAS & SAN	D. IT APPEA	RS THAT W	HEN FLUID L	EVEL DROP	S, NEW PERFO	RATIONS
	ARE GIVING	JP OIL & GA	S & BRINGIN	G SAND WIT	HIT. PULL	TBG. BREAK	OUT MILL, M	IILL WORN BAD	LY ON OUT-
	SIDE EDGES.	MAKE UP	4 1/2" WASHC	VER SHOE I	BUILT UP TO	4 3/4" ON CU	JTTING EDG	E. RUN IN HOLI	E ON TBG.
	PICK UP POV	VER SWIVEL	& HOOK UP	PUMP & LIN	ES, FILL HO	LE & START	MILLING @ 3	:15 PM, MILL FO	OR 2 HRS.
	MADE 5", GE	TTING BAC	VERY LITT	LE METAL CI	JTTINGS & S	SAND. HANG	BACK POW	ER SWIVEL, PU	LL 18
6:00 PM	STANDS. WA	SH SHOE @	9 4600', SDF	N. DRAIN UF)				
			.,						
					······································				
									
	†							·	
								· · · · · · · · · · · · · · · · · · ·	
	ļ			×			DAILY		CUM
	RIG FUEL ST	ART		GALLONS			- JAIL I		
	FUEL ON HAN				FLUID COS	т	\$0		\$7,729
	USED LAST 2			GALLONS		-			
1.04166667	TOTAL HOUR				WELL COS	<u>T</u>	\$5,150		\$305,768

DATE	03/29/05	LOCATION		E TRIBAL 8-		REPORT SUE	MITTED BY	RALPH S	AMUELS
AFE#				POOL # 820		CASTLE DE	A1/	DAYS	22
PBTD PRESENT OP	6018 FRATION	ie	RECOMPLET	ION - UTELA	AND BOLLE	- CASTLE PE	AK	ORIG TD	6,150
I KEDENI OI	_								
			PRES	ENT WELL	STATUS	;			
FTP (PSI)		CHOKE		MCF/D		ВОРГ	·	BWPD	•
FCP (PSI)		CHOKE		MCF/D		ВОРІ		BWPD	
SITP (PSI)		HRS SI	37 1/2		SI CONDUC	TOR (PSI) 20"		HRS SI	
SI SURFACE (CP (PSI) 13 3/8"_ PSI) 5.1/2"	100	HRS SI HRS SI		SIINTERME	DIATE CP 9-7/8'		_ HRS SI	
ORIGINAL LO	· · · -	100	BBLS OIL	4435	BBLS WATE	·R	SCF GAS	START L	IP INFO
RECOVRED L	_		BBLS OIL	0	BBLS WATE		SCF GAS	TIME ON	
TOTAL LOAD	RECOVERED _		BBLS OIL	20	BBLS WATE	R	SCF GAS	ITP-	
LOAD LEFT TO	_		BBLS OIL	4415	-	R	SCF GAS	ICP-	
PROD LAST 2	4 HRS _		BBLS OIL		BBLS WATE	:R	SCF GAS	SPM X LNTH	
				PERFOR	ATIONS			TOTAL LOAD LOAD LOAD LEFT	
FORMA	TION	FROM	то		ND SIZE OF H	OLFS		STATUS	
	AS CREEK	4,648	5,074		ROSS INTE		†	OLD	
CASTL	E PEAK	5,441	5,480	GF	ROSS INTE			OLD	
CASTI	E PEAK	5,556	5,560		8 .5		1	NEW	
		5,564	5,568		8 .5 10 .5			NEW NEW	
		5,650 5,674	5,655 5,679			1 1		NEW NEW	
UTELAN	ID BUTTE	5,862	5,864		4 .5			BELOW PLUG	
		5,876	5,878		4 .5	1		BELOW PLUG	i
		5,884	5,886		4 .5			BELOW PLUG	
		5,892	5,894		4 .5		 	BELOW PLUG	
		5,898 5,902	5,900 5,906		4 .5 8 .5			BELOW PLUG	
		5,916	5,918		4 .5		1	BELOW PLUG	
		5,938	5,940		4 .5			BELOW PLUG	
		5.955	5,957		4 .5	1	1	BELOW PLUG	i
7:00 AM								NO FILL, RIG U	
***************************************								I, MILL ON CON	
	FOR ONE HO	UR. NO PR	OGRESS. HA	NG BACK P	OWER SW	VEL, PULL TB	G., BREAK C	OUT WASHOVE	R SHOE.
	MAKE UP 4 3/	4" CONE BI	T ON 4 3 1/8"	DRILL COLL	ARS & RUN	I IN HOLE ON	TBG., RUN E	BIT TO 5500' , IN	ISTALL
4;30 PM	DRILLING HEA	AD RUBBER	R, GET LINES	READY TO	DRILL IN M	ORNING. SDF	N		
							DAILY		CUM
	RIG FUEL STA			GALLONS		O.T.	.		A7 700
	FUEL ON HAN			GALLONS GALLONS	FLUID CO	<u> </u>	\$0		\$7,729
	USED LAST Z	TINO	U	OULTONS	WELL CO	ST	\$5,071		\$310,839
0.29166667	TOTAL HOUR	S					40,011		Ţ\$. 0,000
			~				•		

DATE	03/30/05	LOCATION	UT	E TRIBAL 8-	21	REPORT SUBI	RALPH SAMUELS		
AFE#				POOL # 820				DAYS 23	
PBTD	6018	ie	RECOMPLET	ION - UTELA	AND BUTTE	- CASTLE PEA	<u>K</u>	ORIG TD	6,150
PRESENT OPE	RATION _								
			DDEC	ENT WELL	CTATUC				
550 (DOL)		OHOKE		ENT WELL				DWDD	
FTP (PSI) FCP (PSI)		CHOKE		MCF/D		BOPD		_ BWPD	
SITP (PSI)	VAC	HRS SI	14 1/2			 TOR (PSI) 20"		_	
	P (PSI) 13 3/8"		HRS SI			DIATE CP 9-7/8"		HRS SI	
SI PROD CP (50		14 1/2	•				
ORIGINAL LOA	AD TO REC		BBLS OIL	4774	BBLS WATE	R	SCF GAS	START	JP INFO
RECOVRED LA	AST 24 HRS		BBLS OIL	0	BBLS WATE	R	SCF GAS	TIME ON	
TOTAL LOAD	_		BBLS OIL	20		R		ITP-	
LOAD LEFT TO	_		BBLS OIL	4754	BBLS WATE	~~	SCF GAS	ICP- SPM X LNTH	
PROD LAST 24	_		BBLS OIL	·······································	BBLS WATE	.K	SCF GAS	TOTAL LOAD	
				PERFOR	ATIONS			LOAD LEFT	
FORMAT	TION T	FROM	то		ID SIZE OF H	OI ES	Ι	STATUS	
	S CREEK	4,648	5,074		ROSS INTE			OLD	
	E PEAK	5,441	5,480		ROSS INTE			OLD	
	E PEAK	5,556	5,560	***	8 .5			NEW	
		5,564	5,568		8 .5			NEW	
		5,650	5,655		10 .5			NEW	
		5,674	5,679		10 .5			NEW	
UTELAN	D BUTTE	5,862	5,864		4 .5			BELOW PLUC	
		5,876	5,878		4 .5			BELOW PLUC	
		5,884 5,892	5,886 5,894		4 .5			BELOW PLUC	
		5,898	5,900		4 .5			BELOW PLUC	
	*****	5,902	5,906		8 .5			BELOW PLUC	
		5,916	5,918		4 .5			BELOW PLUC	
		5,938	5,940		4 .5			BELOW PLUC	
		5,955	5,957	· <u></u>	4 .5	 1		BELOW PLUC	
				PERATION		ILS			
HOURS									
7:00 AM	TBG. ON SLIG	HT VAC., C	SG. 50 PSI. F	RUN BIT TO (COMPOSIT	E PLUG @ 576	4, RIG UP P	<u>OWER SWIVE</u>	L, PUMP,
	AND 11150 F		OTABT BBUL	INO BBILL	OUT DI LIO	FELL TO 5004	0.111110.110	DDII LED OL	· ·
	AND LINES. FI	ILL HOLE &	START DRILL	ING, DRILL	OUT PLUG	, FELL TO 5804	& HUNG UP	, DRILLED OU	11 &
	FELL TO 5950	DRILLING	ON REMAINS	OF DTTS P	KR DRILL	FOR 3 HOURS	STARTED	MOVING DRII	I ED TO
	1 222 10 0000	, DIVILLINO	OTT TELLIN GITTE	01 011011	itit., Ditte	. O. COTTOOTCO	, 01741120		
	6010' & STOP	PED.FINISH	DRILLING UF	PKR. DRILL	HARD CE	MENT FROM 6	010' TO 6090	'. CIRCULATE	CLEAN.
		,						,	,
6:00 PM	HANG BACK S	SWIVEL, PU	LL 10 STDS. S	WIFN. DRA	IN UP.				
						···			
									
							DAILY		CUM
	RIG FUEL STA	ART		GALLONS]			-	
	FUEL ON HAN			GALLONS	FLUID CO	ST	\$240	_	\$7,969
	USED LAST 24	4 HRS	0	GALLONS				=	
					WELL CO	<u>st</u>	\$5,764	_	\$316,603
1.04166667	TOTAL HOUR	s					-		

DATE	03/31/05	31/05 LOCATION UTE TRIBAL 8-21				REPORT SUBMITTED BY			RALPH SAMUELS		
AFE#				POOL # 820				_ DAYS	24		
PBTD	6090	ie	RECOMPLET	ION - UTELA	ND BUTTE -	CASTLE PEA	AK ORI		6,150		
PRESENT OPE	RATION _					- 7.5					
				ENT WELL							
FTP (PSI)		CHOKE		MCF/D		BOPD		_ BWPD			
FCP (PSI)		CHOKE		MCF/D							
SITP (PSI)	VAC	HRS SI	13			OR (PSI) 20"		_ HRS SI			
	P (PSI) 13 3/8"_	50	HRS SI_ HRS SI		SIINTERMED	NATE CP 9-7/8"		HRS SI			
SI PROD CP (I	_						005.040	CTARTI	ID INFO		
ORIGINAL LOA	_		BBLS OIL _ BBLS OIL	4774 78	BBLS WATER BBLS WATER		SCF GAS SCF GAS	START U	<u>JP INFO</u>		
RECOVRED LA TOTAL LOAD !	-		BBLS OIL	98	BBLS WATER		SCF GAS	ITP-	····		
LOAD LEFT TO			BBLS OIL	4676	BBLS WATER		SCF GAS	ICP-			
PROD LAST 24	_		BBLS OIL				SCF GAS	SPM X LNTH			
	_		-		•		-	TOTAL LOAD			
				PERFOR	ATIONS			LOAD LEFT			
FORMA [*]	TION	FROM	то	NO. AN	ID SIZE OF HO	LES	l ·	STATUS			
	S CREEK	4,648	5,074		OSS INTER			OFD			
	E PEAK	5,441	5,480		OSS INTER	_	· · · · · · · · · · · · · · · · · · ·	OLD			
CASTL	E PEAK	5,556	5,560		8 .51			NEW			
		5,564	5,568		8 .51			NEW			
		5,650	5,655		10 .51			NEW			
		5,674	<u>5,679</u>		10 .51			NEW			
UTELAN	D BUTTE	5,862	5,864		4 .51			BELOW PLUG			
		5,876	5,878		4 .51			BELOW PLUC			
		5,884	5,886		4 .51			BELOW PLUG			
		5,892	5,894		4 .51 4 .51		ļ	BELOW PLUG			
	-	5,898 5,902	5,900 5,906		8 .51		 	BELOW PLUG			
		5,902	5,918		4 .51			BELOW PLUG			
	<u> </u>	5,938	5,940		4 .51		1	BELOW PLUG			
		5,955	5,957		4 .51			BELOW PLUG			
		3,335	0,007		51			BELOWIE	,		
HOURS 7:00 AM	TBG. ON SLIG	HT VAC., C		ULL TBG., B	,	& LAY DOWN	4 DRILL COI	LLARS & BIT.	MAKE UP		
								G UP SAND LI			
			·					S FLUID LEVEL			
								ND ON LAST 2	RUNS,		
6:30 PM	FLUID WAS H	IGHLY GAS	CUT. HANG E	BACK SWAB	& CLOSE IN	WELL. DRAII	N UP				
			·								
		····									
					·-						
<u></u>	1	-									
	1										
	ļ										
	-						DAILY		CUM		
	RIG FUEL STA	ART		GALLONS				 .			
	FUEL ON HAN			GALLONS	FLUID COS	т	\$390		\$8,359		
	USED LAST 24			GALLONS		-		-			
					WELL COS	T	\$10,517	_	\$327,320		
1.0625	TOTAL HOUR	s				_		_ ,			

DATE	04/01/05	LOCATION		E TRIBAL 8		_REPORT SUBI	NITTED BY	RALPH S	
AFE#				POOL # 820		OAOTI E DEA	12	DAYS	
PBTD	6090	ie	RECOMPLET	ION - UTELA	AND BUTTE -	CASTLE PEA	ıK	ORIG TD	6,150
PRESENT OP	ERATION _								
			555		0747110				
				ENT WELL					•
FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)	100	CHOKE		MCF/D	CI CONDUCTO	_ BOPD		BWPD	
SITP (PSI)	P (PSI) 13 3/8"	HK2 21	12 1/2		SICONDUCIO	OR (PSI) 20" NATE CP 9-7/8"		HRS SI	
SI PROD CP (· · · —	100	HRS SI HRS SI	12 1/2	_ 51 14 1 EKMED	IATE CP 9-7/6		HRS SI	
ORIGINAL LO	_				- DDI S WATER		SCE GAS	START	ID INFO
RECOVRED L	_		BBLS OIL	0	BBLS WATER		SCF GAS	TIME ON	5:00 PM
TOTAL LOAD	_		BBLS OIL	0 98	BBLS WATER		SCF GAS	ITP-	0 PSI
LOAD LEFT TO	-		BBLS OIL	4694	BBLS WATER		SCF GAS	ICP-	
PROD LAST 2	4 HRS		BBLS OIL					SPM X LNTH	6 SPM X 86"
	_				-		'	TOTAL LOAD	4792
				PERFOR	ATIONS			LOAD LEFT	4694
FORMA	TION	FROM	то	NO. AI	ND SIZE OF HO	LES		STATUS	
DOUGLA	AS CREEK	4,648	5,074		ROSS INTER			OLD	
CASTL	E PEAK	5,441	5,480	GF	ROSS INTER	VAL		OLD	
CASTL	E PEAK	5,556	5,560		8 .51			NEW	
		5,564	5,568	,	8 .51			NEW	
		5,650	5,655		10 .51			NEW	
		5,674	5,679		10 .51			NEW	
UTELAN	ID BUTTE	5,862	5,864		4 .51			BELOW PLUG	
		5,876	5,878	,	4 .51			<u>BELOW PLUG</u>	
		5,884	5,886		4 .51			BELOW PLUG	
		5,892	5,894		4 .51			BELOW PLUG	
		5,898	5,900		4 .51			BELOW PLUG	
		5,902	5,906		8 .51			BELOW PLUG	
		5,916	5,918	·	4 .51			BELOW PLUG	
		5,938	5,940		4 .51			BELOW PLUG	
		5,955	5,957		4 .51			BELOW PLUG	j
HOURS	1		· .	EVIOUS 24 H	,				
7:00 AM	TBG. AND CS	G. PRESSU	RE: 100 PSI.	RUN TBG. IN	N HOLE, TAG	PBTD @ 609), NO FILL. L	AY DOWN 4	JTS.,
	REMOVE BOP	P, SET A/C @	D 5822' W/13	,000# TENSI	ON, SN @ 5	<u>95</u> 6' , EOT @ :	5989' , NIPPL	E UP WELL H	EAD,
	0.141105 706	V 0 0 501 U	NACY IT OVER	70 1141101 5		VE UB NEW O	1000 1 1 1 100		211 5050 0
	CHANGE TOO	LS & EQUIP	MENT OVER	TO HANDLE	RODS. MA	KE UP NEW 2	1/2" X 1 1/2"	ROD PUMP (ON RODS &
	DUN 10 10 5	TIGUETEN	ALL AUDDLE	ONNEGTIO	NO 0547.0	***	011 7 0 110110		
	RUN IN HOLE	, IIGHIEN /	ALL MIDDLE C	CONNECTIO	NS. SEAT PO	JMP, SPACE	JUI & HANG	ON BEAM. F	ILL IBG.
	WITH 18 BBLS	DDESSI	IDE TEST TO	500 BSI HE	IDOK BLE	ED OEE BRES	CLIDE & DEE	DESCLIDE W	/DLIMD
	IVVIIII IO BBLS	D. , FRESSI	JKE TEST TO	300 F31, FIE	LD OK, BLE	ED OFF FRES	SURE & REF	RESSURE W	/POIVIP
	JACK TO 500	PSLOK TI	IRN WELL DO	WN FLOW I	INE ON PR	ODUCTION @	5:00PM CL	FAN UP & RA	CK OUT
	10/10/10/000	1 01, 011. 10	JINIT WELL BO	2000 T	LINE, ON THE	000011011	0.001 W, OL	LAN OF WITH	OK 001
6:00 PM	BOP & PUMP	LINES. SDF	-N						
									
							···		
			 .						
	<u> </u>								
						<u> </u>			
							DAILY		CUM
	RIG FUEL STA	\RT_		GALLONS]				
	FUEL ON HAN	ID		GALLONS	FLUID COS	<u>T</u>	\$0	_	\$8,359
	USED LAST 2	4 HRS	0	GALLONS		=		- •	
					WELL COST	<u>r</u>	\$11,936	_	\$333,965
1.04166667	TOTAL HOUR	9			I			•	



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8 1595 WYNKOOP STREET DENVER, CO 80202-1129 http://www.epa.gov/region8

FEB 1 4 2011

Ref: 8P-W-GW

CERTIFIED MAIL RETURN RECEIPT REQUESTED

David Allred Berry Petroleum Company 1999 Broadway, Ste. 3700 Denver, CO 80202 Accepted by the Utah Division of Utah Division of Oil, Gas and Mining Oil, Gas and ONLY RECEIVED

FOR RECORD ONLY FEB 2 2 2011

DIV. OF OIL, GAS & MINING

Re: FINAL Permit

EPA UIC Permit UT22191-08903

Well: Ute Tribal 8-21-54 SENE Sec. 21-T5S-R4W Duchesne County, UT API No.: 43-013-30829

Dear Mr. Allred:

Enclosed is your copy of the FINAL Underground Injection Control (UIC) Program Permit for the proposed Ute Tribal 8-21-54 injection well. A Statement of Basis that discusses the conditions and requirements of this Environmental Protection Agency (EPA) UIC Permit, is also included.

The public comment period for this permit ended on _______. No comments on the draft permit were received during the public notice period; therefore the effective date for this EPA UIC Permit is the date of issuance. All conditions set forth herein refer to Title 40 Parts 124, 144, 146, and 147 of the Code of Federal Regulations (CFR) and are regulations that are in effect as of the Effective Date of this Permit.

Please note that under the terms and conditions of this final permit you are authorized only to construct the proposed injection well. Prior to commencing injection, you first must fulfill all "Prior to Commencing Injection" requirements of the final permit, Part II Section C.1, and obtain written Authorization to Inject from EPA. It is your responsibility to be familiar with and to comply with all provisions of your final permit. The EPA forms referenced in the permit are available at http://www.epa.gov/safewater/uic/reportingforms.html. Guidance documents for Cement Bond Logging, Radioactive Tracer Testing, Step Rate Testing, Mechanical Integrity Demonstration, Procedure in the Event of a Mechanical Integrity Loss, and other UIC guidances, are available at http://www.epa.gov/region8/water/uic/ deep_injection.html. Upon request, hard copies of the EPA forms and guidances can be provided.



This EPA UIC permit is issued for the operating life of the well unless terminated (Part III, Section B). The EPA may review this permit at least every five (5) years to determine whether any action is warranted pursuant to 40 CFR § 144.36(a).

If you have any questions on the enclosed final permit or Statement of Basis, please call Bruce Suchomel of my staff at (303) 312-6001, or toll-free at (800) 227-8917, ext. 312-6001.

Sincerely,

MY.

Stephen S. Tuber

Assistant Regional Administrator

Office of Partnerships and Regulatory Assistance

enclosure:

Final UIC Permit

Statement of Basis

cc:

letter only:

Uintah & Ouray Business Committee

Richard Jenks, Jr., Chairman

Frances Poowegup, Vice-Chairwoman

Curtis Cesspooch, Councilman Phillip Chimbraus, Councilman

Stewart Pike, Councilman Irene Cuch, Councilwoman

Daniel Picard

BIA - Uintah & Ouray Indian Agency

with enclosures:

Mike Natchees

Environmental Coordinator

Ute Indian Tribe

Manual Myore Director of Energy & Minerals Dept. Ute Indian Tribe

Brad Hill Acting Associate Director Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office BLM - Vernal Office

Robin Hansen Fluid Minerals Engineering Office BLM - Vernal Office

\$EPA

UNDERGROUND INJECTION CONTROL PROGRAM PERMIT

PREPARED: February 2011

Permit No. UT22191-08903

Class II Enhanced Oil Recovery Injection Well

Ute Tribal 8-21-54 Duchesne County, UT

Issued To

Berry Petroleum Company

1999 Broadway Street, Suite 3700 Denver, CO 80202

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Part I. AUTHORIZATION TO CONSTRUCT AND OPERATE

Under the authority of the Safe Drinking Water Act and Underground Injection Control (UIC) Program regulations of the U. S. Environmental Protection Agency (EPA) codified at Title 40 of the Code of Federal Regulations (40 CFR) Parts 2, 124, 144, 146, and 147, and according to the terms of this Permit.

Berry Petroleum Company 1999 Broadway Street, Suite 3700 Denver, CO 80202

is authorized to construct and to operate the following Class II injection well or wells:

Ute Tribal 8-21-54 2090 FNL 722 FEL, SENE S21, T5S, R4W Duchesne County, UT

EPA regulates the injection of fluids into injection wells so that injection does not endanger underground sources of drinking water (USDWs). EPA UIC Permit conditions are based on authorities set forth at 40 CFR Parts 144 and 146, and address potential impacts to USDWs.

Under 40 CFR Part 144, Subpart D, certain conditions apply to all UIC Permits and may be incorporated either expressly or by reference. General permit conditions for which the content is mandatory and not subject to site-specific differences are not discussed in this document. Issuance of this Permit does not convey any property rights of any sort or any exclusive privilege, nor does it authorize injury to persons or property or invasion of other private rights, or any infringement of other Federal, State or local laws or regulations. (40 CFR §144.35) An EPA UIC Permit may be issued for the operating life of the injection well or project unless terminated for reasonable cause under 40 CFR §144.39, 144.40 and 144.41, and may be reviewed at least once every five (5) years to determine if action is required under 40 CFR §144.36(a).

This Permit is issued for the life of the well(s) unless modified, revoked and reissued, or terminated under 40 CFR §144.39 or 144.40. This EPA Permit may be adopted, modified, revoked and reissued, or terminated if primary enforcement authority for a UIC Program is delegated to an Indian Tribe or State. Upon the effective date of delegation, reports, notifications, questions and other correspondence should be directed to the Indian Tribe or State Director.

Issue Date: FEB 1 4 2011 Effective Date

XX 5

Stephen S. Tuber

Assistant Regional Administrator*

Office of Partnerships and Regulatory Assistance

*NOTE: The person holding this title is referred to as the "Director" throughout this Permit.

PART II. SPECIFIC PERMIT CONDITIONS

Section A. WELL CONSTRUCTION REQUIREMENTS

These requirements represent the approved minimum construction standards for well casing and cement, injection tubing, and packer.

Details of the approved well construction plan are incorporated into this Permit as APPENDIX A. Changes to the approved plan that may occur during construction must be approved by the Director prior to being physically incorporated.

1. Casing and Cement.

The well or wells shall be cased and cemented to prevent the movement of fluids into or between underground sources of drinking water. The well casing and cement shall be designed for the life expectancy of the well and of the grade and size shown in APPENDIX A. Remedial cementing may be required if shown to be inadequate by cement bond log or other attempted demonstration of Part II (External) mechanical integrity.

2. Injection Tubing and Packer.

Injection tubing is required, and shall be run and set with a packer at or below the depth indicated in APPENDIX A. The packer setting depth may be changed provided it remains below the depth indicated in APPENDIX A and the Permittee provides notice and obtains the Director's approval for the change.

3. Sampling and Monitoring Devices.

The Permittee shall install and maintain in good operating condition:

- (a) a "tap" at a conveniently accessible location on the injection flow line between the pump house or storage tanks and the injection well, isolated by shut-off valves, for collection of representative samples of the injected fluid; and
- (b) one-half (1/2) inch female iron pipe fitting, isolated by shut-off valves and located at the wellhead at a conveniently accessible location, for the attachment of a pressure gauge capable of monitoring pressures ranging from normal operating pressures up to the Maximum Allowable Injection Pressure specified in APPENDIX C:
 - (i) on the injection tubing; and
 - (ii) on the tubing-casing annulus (TCA); and
- (c) a pressure actuated shut-off device attached to the injection flow line set to shutoff the injection pump when or before the Maximum Allowable Injection Pressure (MAIP) specified in APPENDIX C is reached at the wellhead; and
- (d) a non-resettable cumulative volume recorder attached to the injection line.

4. Well Logging and Testing

Well logging and testing requirements are found in APPENDIX B. The Permittee shall ensure the log and test requirements are performed within the time frames specified in APPENDIX B. Well logs and tests shall be performed according to current EPA-approved procedures. Well log and test results shall be submitted to the Director within sixty (60) days of completion of the logging or testing activity, and shall include a report describing the methods used during logging or testing and an interpretation of the test or log results.

5. Postponement of Construction or Conversion

The Permittee shall complete well construction within one year of the Effective Date of the Permit, or in the case of an Area Permit within one year of Authorization of the additional well. Authorization to construct and operate shall expire if the well has not been constructed within one year of the Effective Date of the Permit or Authorization and the Permit may be terminated under 40 CFR 144.40, unless the Permittee has notified the Director and requested an extension prior to expiration. Notification shall be in writing, and shall state the reasons for the delay and provide an estimated completion date. Once Authorization has expired under this part, the complete permit process including opportunity for public comment may be required before Authorization to construct and operate may be reissued.

6. Workovers and Alterations

Workovers and alterations shall meet all conditions of the Permit. Prior to beginning any addition or physical alteration to an injection well that may significantly affect the tubing, packer or casing, the Permittee shall give advance notice to the Director and obtain the Director's approval. The Permittee shall record all changes to well construction on a Well Rework Record (EPA Form 7520-12), and shall provide this and any other record of well workover, logging, or test data to EPA within sixty (60) days of completion of the activity.

A successful demonstration of Part I MI is required following the completion of any well workover or alteration which affects the casing, tubing, or packer. Injection operations shall not be resumed until the well has successfully demonstrated mechanical integrity and the Director has provided written approval to resume injection.

Section B. MECHANICAL INTEGRITY

The Permittee is required to ensure each injection well maintains mechanical integrity at all times. The Director, by written notice, may require the Permittee to comply with a schedule describing when mechanical integrity demonstrations shall be made.

An injection well has mechanical integrity if:

- (a) There is no significant leak in the casing, tubing, or packer (Part I); and
- (b) There is no significant fluid movement into an underground source of drinking water through vertical channels adjacent to the injection well bore (Part II).

1. Demonstration of Mechanical Integrity (MI).

The operator shall demonstrate MI prior to commencing injection and periodically thereafter. Well-specific conditions dictate the methods and the frequency for demonstrating MI and are discussed in the Statement of Basis. The logs and tests are designed to demonstrate both internal (Part I) and external (Part II) MI as described above. The conditions present at this well site warrant the methods and frequency required in Appendix B of this Permit.

In addition to these regularly scheduled demonstrations of MI, the operator shall demonstrate internal (Part I) MI after any workover which affects the tubing, packer or casing.

The Director may require additional or alternative tests if the results presented by the operator are not satisfactory to the Director to demonstrate there is no movement of fluid into or between USDWs resulting from injection activity. Results of MI tests shall be submitted to the Director as soon as possible but no later than sixty (60) days after the test is complete.

2. Mechanical Integrity Test Methods and Criteria

EPA-approved methods shall be used to demonstrate mechanical integrity. Ground Water Section Guidance No. 34 "Cement Bond Logging Techniques and Interpretation", Ground Water Section Guidance No. 37, "Demonstrating Part II (External) Mechanical Integrity for a Class II injection well permit", and Ground Water Section Guidance No. 39, "Pressure Testing Injection Wells for Part I (Internal) Mechanical Integrity" are available from EPA and will be provided upon request.

The Director may stipulate specific test methods and criteria best suited for a specific well construction and injection operation.

3. Notification Prior to Testing.

The Permittee shall notify the Director at least seven calendar days prior to any mechanical integrity test unless the mechanical integrity test is conducted after a well construction, well conversion, or a well rework, in which case any prior notice is sufficient. The Director may allow a shorter notification period if it would be sufficient to enable EPA to witness the mechanical integrity test. Notification may be in the form of a yearly or quarterly schedule of planned mechanical integrity tests, or it may be on an individual basis.

4. Loss of Mechanical Integrity.

If the well fails to demonstrate mechanical integrity during a test, or a loss of mechanical integrity becomes evident during operation (such as presence of pressure in the TCA, water flowing at the surface, etc.), the Permittee shall notify the Director within 24 hours (see Part III Section E Paragraph 11(e) of this Permit) and the well shall be shut-in within 48 hours unless the Director requires immediate shut-in.

Within five days, the Permittee shall submit a follow-up written report that documents test results, repairs undertaken or a proposed remedial action plan.

Injection operations shall not be resumed until after the well has successfully been repaired and demonstrated mechanical integrity, and the Director has provided approval to resume injection.

Section C. WELL OPERATION

INJECTION BETWEEN THE OUTERMOST CASING PROTECTING UNDERGROUND SOURCES OF DRINKING WATER AND THE WELL BORE IS PROHIBITED.

Injection is approved under the following conditions:

1. Requirements Prior to Commencing Injection.

Well injection, including for new wells authorized by an Area Permit under 40 CFR 144.33 (c), may commence only after all well construction and pre-injection requirements herein have been met and approved. The Permittee may not commence injection until construction is complete, and

- (a) The Permittee has submitted to the Director a notice of completion of construction and a completed EPA Form 7520-10 or 7520-12; all applicable logging and testing requirements of this Permit (see APPENDIX B) have been fulfilled and the records submitted to the Director; mechanical integrity pursuant to 40 CFR 146.8 and Part II Section B of this Permit has been demonstrated; and
 - (i) The Director has inspected or otherwise reviewed the new injection well and finds it is in compliance with the conditions of the Permit; or
 - (ii) The Permittee has not received notice from the Director of his or her intent to inspect or otherwise review the new injection well within 13 days of the date of the notice in Paragraph 1a, in which case prior inspection or review is waived and the Permittee may commence injection.

2. Injection Interval.

Injection is permitted only within the approved injection interval, listed in APPENDIX C. Additional individual injection perforations may be added provided that they remain within the approved injection interval and the Permittee provides notice to the Director in accordance with Part II, Section A, Paragraph 6.

3. Injection Pressure Limitation

- (a) The permitted Maximum Allowable Injection Pressure (MAIP), measured at the wellhead, is found in APPENDIX C. Injection pressure shall not exceed the amount the Director determines is appropriate to ensure that injection does not initiate new fractures or propagate existing fractures in the confining zone adjacent to USDWs. In no case shall injection pressure cause the movement of injection or formation fluids into a USDW.
- (b) The Permittee may request a change of the MAIP, or the MAIP may be increased or decreased by the Director in order to ensure that the requirements in Paragraph (a) above are fulfilled. The Permitee may be required to conduct a step rate injection test or other suitable test to provide information for determining the fracture pressure of the injection zone. Change of the permitted MAIP by the Director shall be by modification of this Permit and APPENDIX C.

4. Injection Volume Limitation.

Injection volume is limited to the total volume specified in APPENDIX C.

5. Injection Fluid Limitation.

Injected fluids are limited to those identified in 40 CFR 144.6(b)(2) as fluids used for enhanced recovery of oil or natural gas, including those which are brought to the surface in connection with conventional oil or natural gas production that may be commingled with waste waters from gas plants which are an integral part of production operations unless those waters are classified as a hazardous waste at the time of injection, pursuant to 40 CFR 144.6(b). Non-exempt wastes, including unused fracturing fluids or acids, gas plant cooling tower cleaning wastes, service wastes and vacuum truck wastes, are NOT approved for injection. This well is NOT approved for commercial brine injection, industrial waste fluid disposal or injection of hazardous waste as defined by CFR 40 Part 261. The Permittee shall provide a listing of the sources of injected fluids in accordance with the reporting requirements in Part II Section D Paragraph 4 and APPENDIX D of this Permit.

6. Tubing-Casing Annulus (TCA)

The tubing-casing annulus (TCA) shall be filled with water treated with a corrosion inhibitor, or other fluid approved by the Director. The TCA valve shall remain closed during normal operating conditions and the TCA pressure shall be maintained at zero (0) psi.

If TCA pressure cannot be maintained at zero (0) psi, the Permittee shall follow the procedures in Ground Water Section Guidance No. 35 "Procedures to follow when excessive annular pressure is observed on a well."

Section D. MONITORING, RECORDKEEPING, AND REPORTING OF RESULTS

1. Monitoring Parameters, Frequency, Records and Reports.

Monitoring parameters are specified in APPENDIX D. Pressure monitoring recordings shall be taken at the wellhead. The listed parameters are to be monitored, recorded and reported at the frequency indicated in APPENDIX D even during periods when the well is not operating.

Monitoring records must include:

- (a) the date, time, exact place and the results of the observation, sampling, measurement, or analysis, and;
- (b) the name of the individual(s) who performed the observation, sampling, measurement, or analysis, and;
- (c) the analytical techniques or methods used for analysis.

2. Monitoring Methods.

(a) Monitoring observations, measurements, samples, etc. taken for the purpose of complying with these requirements shall be representative of the activity or condition being monitored.

- (b) Methods used to monitor the nature of the injected fluids must comply with analytical methods cited and described in Table 1 of 40 CFR 136.3 or Appendix III of 40 CFR 261, or by other methods that have been approved in writing by the Director.
- (c) Injection pressure, annulus pressure, injection rate, and cumulative injected volumes shall be observed and recorded at the wellhead under normal operating conditions, and all parameters shall be observed simultaneously to provide a clear depiction of well operation.
- (d) Pressures are to be measured in pounds per square inch (psi).
- (e) Fluid volumes are to be measured in standard oil field barrels (bbl).
- (f) Fluid rates are to be measured in barrels per day (bbl/day).

3. Records Retention.

- (a) Records of calibration and maintenance, and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit shall be retained for a period of AT LEAST THREE (3) YEARS from the date of the sample, measurement, report, or application. This period may be extended anytime prior to its expiration by request of the Director.
- (b) Records of the nature and composition of all injected fluids must be retained until three (3) years after the completion of any plugging and abandonment (P&A) procedures specified under 40 CFR 144.52(a)(6) or under Part 146 Subpart G, as appropriate. The Director may require the Permittee to deliver the records to the Director at the conclusion of the retention period. The Permittee shall continue to retain the records after the three (3) year retention period unless the Permittee delivers the records to the Director or obtains written approval from the Director to discard the records.

4. Annual Reports.

Whether the well is operating or not, the Permittee shall submit an Annual Report to the Director that summarizes the results of the monitoring required by Part II Section D and APPENDIX D.

The first Annual Report shall cover the period from the effective date of the Permit through December 31 of that year. Subsequent Annual Reports shall cover the period from January 1 through December 31 of the reporting year. Annual Reports shall be submitted by February 15 of the year following data collection. EPA Form 7520-11 may be copied and shall be used to submit the Annual Report, however, the monitoring requirements specified in this Permit are mandatory even if EPA Form 7520-11 indicates otherwise.

Section E. PLUGGING AND ABANDONMENT

1. Notification of Well Abandonment, Conversion or Closure.

The Permittee shall notify the Director in writing at least forty-five (45) days prior to: 1) plugging and abandoning an injection well, 2) converting to a non-injection well, and 3) in the case of an Area Permit, before closure of the project.

2. Well Plugging Requirements

Prior to abandonment, the injection well shall be plugged with cement in a manner which isolates the injection zone and prevents the movement of fluids into or between underground sources of drinking water, and in accordance with 40 CFR 146.10 and other applicable Federal, State or local law or regulations. Tubing, packer and other downhole apparatus shall be removed. Cement with additives such as accelerators and retarders that control or enhance cement properties may be used for plugs; however, volume-extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. Prior to placement of the cement plug(s) the well shall be in a state of static equilibrium with the mud weight equalized top to bottom, either by circulating the mud in the well at least once or by a comparable method prescribed by the Director.

3. Approved Plugging and Abandonment Plan.

The approved plugging and abandonment plan is incorporated into this Permit as APPENDIX E. Changes to the approved plugging and abandonment plan must be approved by the Director prior to beginning plugging operations. The Director also may require revision of the approved plugging and abandonment plan at any time prior to plugging the well.

4. Forty Five (45) Day Notice of Plugging and Abandonment.

The Permittee shall notify the Director at least forty-five (45) days prior to plugging and abandoning a well and provide notice of any anticipated change to the approved plugging and abanonment plan.

5. Plugging and Abandonment Report.

Within sixty (60) days after plugging a well, the Permittee shall submit a report (EPA Form 7520-13) to the Director. The plugging report shall be certified as accurate by the person who performed the plugging operation. Such report shall consist of either:

- (a) A statement that the well was plugged in accordance with the approved plugging and abandonment plan; or
- (b) Where actual plugging differed from the approved plugging and abandonment plan, an updated version of the plan, on the form supplied by the Director, specifying the differences.

6. Inactive Wells.

After any period of two years during which there is no injection the Permittee shall plug and abandon the well in accordance with Part II Section E Paragraph 2 of this Permit unless the Permittee:

- (a) Provides written notice to the Director;
- (b) Describes the actions or procedures the Permittee will take to ensure that the well will not endanger USDWs during the period of inactivity. These actions and procedures shall include compliance with mechanical integrity demonstration, Financial Responsibility and all other permit requirements designed to protect USDWs; and
- (c) Receives written notice by the Director temporarily waiving plugging and abandonment requirements.

PART III. CONDITIONS APPLICABLE TO ALL PERMITS

Section A. EFFECT OF PERMIT

The Permittee is allowed to engage in underground injection in accordance with the conditions of this Permit. The Permittee shall not construct, operate, maintain, convert, plug, abandon, or conduct any other activity in a manner that allows the movement of fluid containing any contaminant into underground sources of drinking water, if the presence of that contaminant may cause a violation of any primary drinking water regulation under 40 CFR 142 or may otherwise adversely affect the health of persons. Any underground injection activity not authorized by this Permit or by rule is prohibited. Issuance of this Permit does not convey property rights of any sort or any exclusive privilege; nor does it authorize any injury to persons or property, any invasion of other private rights, or any infringement of any other Federal, State or local law or regulations. Compliance with the terms of this Permit does not constitute a defense to any enforcement action brought under the provisions of Section 1431 of the Safe Drinking Water Act (SDWA) or any other law governing protection of public health or the environment, for any imminent and substantial endangerment to human health or the environment, nor does it serve as a shield to the Permittee's independent obligation to comply with all UIC regulations. Nothing in this Permit relieves the Permittee of any duties under applicable regulations.

Section B. CHANGES TO PERMIT CONDITIONS

1. Modification, Reissuance, or Termination.

The Director may, for cause or upon a request from the Permittee, modify, revoke and reissue, or terminate this Permit in accordance with 40 CFR 124.5, 144.12, 144.39, and 144.40. Also, this Permit is subject to minor modification for causes as specified in 40 CFR 144.41. The filing of a request for modification, revocation and reissuance, termination, or the notification of planned changes or anticipated noncompliance on the part of the Permittee does not stay the applicability or enforceability of any condition of this Permit.

2. Conversions.

The Director may, for cause or upon a written request from the Permittee, allow conversion of the well from a Class II injection well to a non-Class II well. Conversion may not proceed until the Permittee receives written approval from the Director. Conditions of such conversion may include but are not limited to, approval of the proposed well rework, follow up demonstration of mechanical integrity, well-specific monitoring and reporting following the conversion, and demonstration of practical use of the converted configuration.

3. Transfer of Permit.

Under 40 CFR 144.38, this Permit is transferable provided the current Permittee notifies the Director at least thirty (30) days in advance of the proposed transfer date (EPA Form 7520-7) and provides a written agreement between the existing and new Permittees containing a specific date for transfer of Permit responsibility, coverage and liability between them. The notice shall adequately demonstrate that the financial responsibility requirements of 40 CFR 144.52(a)(7) will be met by the new Permittee. The Director may require modification or revocation and reissuance of the Permit to change the name of the Permittee and incorporate such other requirements as may be necessary under the Safe Drinking Water Act; in some cases, modification or revocation and reissuance is mandatory.

4. Permittee Change of Address.

Upon the Permittee's change of address, or whenever the operator changes the address where monitoring records are kept, the Permittee must provide written notice to the Director within 30 days.

5. Construction Changes, Workovers, Logging and Testing Data

The Permittee shall give advance notice to the Director, and shall obtain the Director's written approval prior to any physical alterations or additions to the permitted facility. Alterations or workovers shall meet all conditions as set forth in this permit. The Permittee shall record any changes to the well construction on a Well Rework Record (EPA Form 7520-12), and shall provide this and any other record of well workovers, logging, or test data to EPA within sixty (60) days of completion of the activity.

Following the completion of any well workovers or alterations which affect the casing, tubing, or packer, a successful demonstration of mechanical integrity (Part III, Section F of this Permit) shall be made, and written authorization from the Director received, prior to resuming injection activities.

Section C. SEVERABILITY

The Provisions of this Permit are severable, and if any provision of this Permit or the application of any provision of this Permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this Permit shall not be affected thereby.

Section D. CONFIDENTIALITY

In accordance with 40 CFR Part 2 and 40 CFR 144.5, information submitted to EPA pursuant to this Permit may be claimed as confidential by the submitter. Any such claim must be asserted at the time of submission by stamping the words "confidential business information" on each page containing such information. If no claim is made at the time of submission, EPA may make the information available to the public without further notice. If a claim is asserted, the validity of the claim will be assessed in accordance with the procedures in 40 CFR Part 2 (Public Information). Claims of confidentiality for the following information will be denied:

- The name and address of the Permittee, and
- information which deals with the existence, absence or level of contaminants in drinking water.

Section E. GENERAL PERMIT REQUIREMENTS

1. Duty to Comply.

The Permittee must comply with all conditions of this Permit. Any noncompliance constitutes a violation of the Safe Drinking Water Act (SDWA) and is grounds for enforcement action; for Permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application; except that the Permittee need not comply with the provisions of this Permit to the extent and for the duration such noncompliance is authorized in an emergency permit under 40 CFR 144.34. All violations of the SDWA may subject the Permittee to penalties and/or criminal prosecution as specified in Section 1423 of the SDWA.

2. Duty to Reapply.

If the Permittee wishes to continue an activity regulated by this Permit after the expiration date of this Permit, under 40 CFR 144.37 the Permittee must apply for a new permit prior to the expiration date.

3. Need to Halt or Reduce Activity Not a Defense.

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this Permit.

4. Duty to Mitigate.

The Permittee shall take all reasonable steps to minimize or correct any adverse impact on the environment resulting from noncompliance with this Permit.

5. Proper Operation and Maintenance.

The Permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the Permittee to achieve compliance with the conditions of this Permit. Proper operation and maintenance includes effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of this Permit.

6. Permit Actions.

This Permit may be modified, revoked and reissued or terminated for cause. The filing of a request by the Permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

7. Property Rights.

This Permit does not convey any property rights of any sort, or any exclusive privilege.

8. Duty to Provide Information.

The Permittee shall furnish to the Director, within a time specified, any information which the Director may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The Permittee shall also furnish to the Director, upon request, copies of records required to be kept by this Permit. The Permittee is required to submit any information required by this Permit or by the Director to the mailing address designated in writing by the Director.

9. Inspection and Entry.

The Permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

(a) Enter upon the Permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this Permit;

- (b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this Permit;
- (c) Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this Permit; and,
- (d) Sample or monitor at reasonable times, for the purpose of assuring permit compliance or as otherwise authorized by the SDWA, any substances or parameters at any location.

10. Signatory Requirements.

All applications, reports or other information submitted to the Director shall be signed and certified according to 40 CFR 144.32. This section explains the requirements for persons duly authorized to sign documents, and provides wording for required certification.

11. Reporting Requirements.

- (a) Planned changes. The Permittee shall give notice to the Director as soon as possible of any planned changes, physical alterations or additions to the permitted facility, and prior to commencing such changes.
- (b) Anticipated noncompliance. The Permittee shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- (c) Monitoring Reports. Monitoring results shall be reported at the intervals specified in this Permit.
- (d) Compliance schedules. Reports of compliance or noncompliance with, or any progress reports on, interim and final requirements contained in any compliance schedule of this Permit shall be submitted no later than 30 days following each schedule date.
- (e) Twenty-four hour reporting. The Permittee shall report to the Director any noncompliance which may endanger human health or the environment, including:
 - (i) Any monitoring or other information which indicates that any contaminant may cause endangerment to a USDW; or
 - (ii) Any noncompliance with a permit condition or malfunction of the injection system which may cause fluid migration into or between USDWs.

Information shall be provided, either directly or by leaving a message, within twenty-four (24) hours from the time the permittee becomes aware of the circumstances by telephoning (800) 227-8917 and requesting EPA Region VIII UIC Program Compliance and Technical Enforcement Director, or by contacting the EPA Region VIII Emergency Operations Center at (303) 293-1788.

In addition, a follow up written report shall be provided to the Director within five (5) days of the time the Permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause, the period of noncompliance including exact dates and times, and if the noncompliance has not been corrected the anticipated time it is expected to continue; and the steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.

- (f) Oil Spill and Chemical Release Reporting: The Permittee shall comply with all reporting requirements related to the occurence of oil spills and chemical releases by contacting the National Response Center (NRC) at (800) 424-8802, (202) 267-2675, or through the NRC website http://www.nrc.uscg.mil/index.htm.
- (g) Other Noncompliance. The Permittee shall report all instances of noncompliance not reported under paragraphs Part III, Section E Paragraph 11(b) or Section E, Paragraph 11(e) at the time the monitoring reports are submitted. The reports shall contain the information listed in Paragraph 11(e) of this Section.
- (h) Other information. Where the Permittee becomes aware that it failed to submit any relevant facts in the permit application, or submitted incorrect information in a permit application or in any report to the Director, the Permittee shall promptly submit such facts or information to the Director.

Section F. FINANCIAL RESPONSIBILITY

1. Method of Providing Financial Responsibility.

The Permittee shall maintain continuous compliance with the requirement to maintain financial responsibility and resources to close, plug, and abandon the underground injection well(s). No substitution of a demonstration of financial responsibility shall become effective until the Permittee receives written notification from the Director that the alternative demonstration of financial responsibility is acceptable. The Director may, on a periodic basis, require the holder of a permit to revise the estimate of the resources needed to plug and abandon the well to reflect changes in such costs and may require the Permittee to provide a revised demonstration of financial responsibility.

2. Insolvency.

In the event of:

- (a) the bankruptcy of the trustee or issuing institution of the financial mechanism; or
- (b) suspension or revocation of the authority of the trustee institution to act as trustee; or

(c) the institution issuing the financial mechanism losing its authority to issue such an instrument

the Permittee must notify the Director in writing, within ten (10) business days, and the Permittee must establish other financial assurance or liability coverage acceptable to the Director within sixty (60) days after any event specified in (a), (b), or (c) above

The Permittee must also notify the Director by certified mail of the commencement of voluntary or involuntary proceedings under Title 11 (Bankruptcy), U.S. Code naming the owner or operator as debtor, within ten (10) business days after the commencement of the proceeding. A guarantor, if named as debtor of a corporate guarantee, must make such a notification as required under the terms of the guarantee.

APPENDIX A

WELL CONSTRUCTION REQUIREMENTS

See diagram.

The Ute Tribal 8-21-54 enhanced oil recovery injection well is drilled to a depth of 6,150' near the top of the Wasatch Formation.

FORMATION DATA:

* Base of USDWs:

Publication 92 approximates the depth at 883'. Berry Petroleum submitted information also approximates the depth at 883'. (Elevation: 5,625')

* Confining Zones:

Regional Confining Layers:

GR - Mahogany Shale between 2,669' - 2,759'.

GR - Black Shale between 5,113' - 5,403'.

Wasatch between 6,053' - 6,150'.

Local Confining Layer:

GR - Garden Gulch TGR3 (Middle Marker) between 3,708' - 4,476'.

*Permitted Injection Zones:

GR - Douglas Creek between 4,476' - 5,113'.

GR - Castle Peak Member between 5,403' - 5,835'.

WELL CONSTRUCTION:

Surface Casing (8-5/8", 24#J-55) is set to a depth of 280' in a 12-1/4" hole, cemented to the surface using 210 sacks of Class G cement.

Production Casing (5-1/2", 15.5#J-55) is set to a depth of 6,150' in a 7-7/8" hole using 455 sacks of Class G cement. The CBL identifies the TOC at 2,680'.

Perforations: The schematic diagram shows the proposed four-stage injection perforations into the Green River Formation. Injection will occur in Stages 2-4 only, as a Cast Iron Bridge Plug will be placed at 5,835', which is above the Stage 1 production perforations.

The packer will be set no higher than 100' above the top perforation.



Berry Petroleum Company Ute Tribal 08-21-54 2090" FNL 722" FEL. SENE Section 21, Township 5 South, Range 4 West

Duchesne County, Utah

WELL SKETCH Prepared By: Allison Newcomb 4/27/2010 Oate: ELEVATION K.B 6497 G.L 6508 Q.;; KB 11. APINO 43-013-30829 SURFACE CSG Hole size 12 1/4" @ 280. MD 8 5/8" 24# J-55 @ 280' MD Cement colume 110 sx 7. 6.42 Box USDN 283 PRODUCTION CSG Hole size 7 7/8" @ 8,150' MD 5 1/2" 15.5# J-55 @ 6,150' MD Cemert Volume, 455 sx 1385 Green River WARNESS TO SEE THE SECOND SECO 2680 TOC @ 2680 TIC: Formation Name Green River Depth 1385 Basy Mehogar TGP3 Mrkr 2759 3708 7623 3708 Douglas Creek 4476 Upper Black Shale Castle Peak Limestone 5113 20% CEI 54031 Litelano Butte 5835 CZ -1446-1476 Top Wasatch 6053

Stage 4) Peri Douglas Creek Peri 4648-4660, 4924-4940, 5064-5074": peri 5060-5074" 4648-4660: 5064-5074: Breakdown with KCI water; Frac w/703 sxs & 517 bbls fluid; 4924-4940: Squeezed off with 15 bb: 5060-5074": Freced with 70,300# 20/40 sand and 517 bbis get

> Stage 3) Perf Upper Castle Peak sand. Perf 5441-57, 5476-80' Fraced with 1150 sxs and 869 bbls fluid

Stuge 2) Perf Castle Peak. Perf 5556-60, 5564-68, 5650-55, 5674-79

Fraced with 420 sxs sand and 847 bbl fluid

Stage 1) Perf Uteland Butte Perf 5852-64, 5878-78, 5884-86, 5892-94, 5898-5900, 5902-06, 5916-18, 5938-40, 5955-57 Frue with 930 sxs sand and 706 bbls fluid

EO1 @ 5989 99

8040 (BI 511) 5403 5113

Castle Deck

Wale of Butte COSS --

27/8" Tuoing

30% CRI 4. 19 6,107 MO 6.150' MD PBTD TD

12

5 1/2", 15.5# Csg @ 6,150" MD

C7 = Confining Zone
I2 = Injection Zone

APPENDIX B

LOGGING AND TESTING REQUIREMENTS

Logs.

Logs will be conducted according to current UIC guidance. It is the responsibility of the Permittee to obtain and use guidance prior to conducting any well logging required as a condition of this permit.

	THE RESERVE OF THE PROPERTY OF	
WELL NAME:	Ute Tribal 8-21-54	
TYPE OF LO	G DATE DUE	
Porosity	Prior to receiving authorization to inject.	

Tests.

Tests will be conducted according to current UIC guidance. It is the responsibility of the Permittee to obtain and use guidance prior to conducting any well test required as a condition of this permit.

TYPE OF TEST	DATE DUE
Standard Annulus Pressure	Prior to authorization to inject and at least once every five years after the last successful demonstration of Part I Mechanical Integrity.
Pore Pressure	Prior to receiving authorization to inject.
Step Rate Test	Prior to receiving authorization to inject. The SRT shat be performed following current EPA guidance.
Injection Zone Water Sample	Prior to receiving authorization to inject, a representative sample (stabilized specific conductivity from three successive swab runs) from the injection zone will be analyzed for TDS, pH, Specific Gravity an Specific Conductivity.

APPENDIX C

OPERATING REQUIREMENTS

MAXIMUM ALLOWABLE INJECTION PRESSURE:

Maximum Allowable Injection Pressure (MAIP) as measured at the surface shall not exceed the pressure(s) listed below.

WELL NAME	MAXIMUM ALLOWED INJECTION PRESSURE (psi) ZONE 1 (Upper)	
Ute Tribal 8-21-54	960	-
1		i

INJECTION INTERVAL(S):

Injection is permitted only within the approved injection interval listed below. Injection perforations may be altered provided they remain within the approved injection interval and the Permittee provides notice to the Director in accordance with Part II, Section A, Paragraph 6. Specific injection perforations can be found in Appendix A.

	APPROVED INJECTION INTERVAL (KB, ft)	FRACTURE GRADIENT
DRMATION NAME	TOP BOTTOM	(psi/ft)
een River - Douglas Creek	4,476.00 - 5,113.00	0.654
een River - Castle Peak	5,403.00 - 5,835.00	0.654

ANNULUS PRESSURE:

The annulus pressure shall be maintained at zero (0) psi as measured at the wellhead. If this pressure cannot be maintained, the Permittee shall follow the procedures listed under Part II, Section C. 6. of this permit.

MAXIMUM INJECTION VOLUME:

There is no limitation on the number of barrels per day (bbls/day) of water that shall be injected into this well, provided further that in no case shall injection pressure exceed that limit shown in Appendix C.

APPENDIX D

MONITORING AND REPORTING PARAMETERS

This is a listing of the parameters required to be observed, recorded, and reported. Refer to the permit Part II, Section D, for detailed requirements for observing, recording, and reporting these parameters.

OBSERVE I	MONTHLY AND RECORD AT LEAST ONCE EVERY THIRTY DAYS
	Injection pressure (psig)
OBSERVE AND	Annulus pressure(s) (psig)
RECORD	Injection rate (bbl/day)
	Fluid volume injected since the well began injecting (bbls)

	ANNUALLY
	Injected fluid total dissolved solids (mg/l)
ANALYZE	Injected fluid specific gravity
ANALYZE	Injected fluid specific conductivity
	Injected fluid pH

	ANNUALLY
	Each month's maximum and averaged injection pressures (psig)
	Each month's maximum and minimum annulus pressure(s) (psig)
DEBORT	Each month's injected volume (bbl)
REPORT	Fluid volume injected since the well began injecting (bbl)
	Written results of annual injected fluid analysis
	Sources of all fluids injected during the year

In addition to these items, additional Logging and Testing results may be required periodically. For a list of those items and their due dates, please refer to APPENDIX B - LOGGING AND TESTING REQUIREMENTS.

APPENDIX E

PLUGGING AND ABANDONMENT REQUIREMENTS

See diagram.

The well shall be plugged in a manner that isolates the injection zone and prevents movement of fluid into or between USDWs and in accordance with other applicable Federal, State, or local law or regulation. Tubing, packers, and any downhole apparatus shall be removed. Class A, C, G, and H cements with additives such as accelerators and retarders that control or enhance cement properties may be used for plugs. However, volume extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. Within 60 days after plugging, the owner or operator shall submit Plugging Record (EPA Form 7520-13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. At a minimum, the following plugs are required:

PLUG NO. 1: Seal Injection Zone: Set a Cast Iron Bridge Plug (CIBP) or a Cast Iron Cement Retainer (CICR) at a depth of 6,007', which is 50' below the bottom production perforation, and 172' below the lower injection zone. (This helps protect any possible USDWs lying below the injection zones.) Set a cement plug of approximately 1,409' which allows the top of the plug to be 50' above the top of the upper injection zone, and seals the Black Shale Member regional confining zone.

PLUG NO. 2: Place a cement plug across the 5-1/2" casing from 1,435' - 1,335', which seals the base of the Uinta/Top of Green River.

PLUG NO. 3: Place a cement plug across the 5-1/2" casing from 50' to the surface.

Perforate and squeeze cement behind casing from 2,680' up to surface.



Berry Petroleum Company

Ute Tribal 08-21-54

6.107° MD

9810

6.150° MD

TD

2090° FNL 722° FEL, SENE Section 21, Township 5 South, Range 4 West Duchesne County, Utah

WELL SKETCH Prepared By: Bev Walker SURFACE CSG
@ 280' MD

C'ement Retainer & 280' C'ement with 90 st spot 10 sx cement on top Date: 8/25/2010 ELEVATION K.B. 6497 G.L. 6508 Rig: KB 11' API No. 43-013-30829 Hole size 12 1/4" 8 5/8" 24# J-55 @ 280' MD Cement volume, 210 sx Hole size 7 7/8" 5 1/2" 15.5# J-55 @ 6,150' MD Cement Volume, 455 sx Cement Retainer & 280' Cement with 90 sx Class "C" into annulus spot 10 sx cement on top 51 12 Bar 1502 Green River 1385 Plug to 1435 (1338) Cement with 12 sx Class "G" Formation Name Depth 2650 Green River 1385 Base Mahogany 2759 TGR3 Mrkr 3708 Douglas Creek 4476 Upper Black Shale 5113 Castle Peak Limestone 5403 5835 Uteland Butte 6053 Top Wasatch 4598 Stage 4) Perf Douglas Creek Perf 4648-4660, 4924-4940, 5064-5074'; perf 5060-5074' 4648-4660; 5064-5074; Breakdown with KCI water; Frac w/703 sxs & 517 bbls fluid; 4924-4940; Squeezed off with 15 bbl 5060-5074': Fraced with 70,300# 20/40 sand and 517 bbls get Stage 3) Perf Upper Castle Peak sand. Perf 5441-57, 5476-80° Fraced with 1150 sxs and 869 bbls fluid Plug ar 6007 - 4598" Cement with 165 sx Class "G" Stage 2) Perf Castle Peak. Perf 5556-60, 5564-68, 5650-55, 5674-79* Fraced with 420 sxs sand and 847 bbl fluid Stage 1) Perf Uteland Butte Perf 5862-64, 5876-78, 5884-86, 5892-94, 5898-5900, 5902-06, 5916-18, 5938-40, 5955-57 Frac with 930 sxs sand and 706 bbis fluid 6007 CICE OF CIBP 5 112", 15.5# CSg @ 6.150" MD

APPENDIX F

CORRECTIVE ACTION REQUIREMENTS

No corrective action is deemed necessary for this project.

STATEMENT OF BASIS

BERRY PETROLEUM COMPANY UTE TRIBAL 8-21-54 DUCHESNE COUNTY, UT

EPA PERMIT NO. UT22191-08903

CONTACT: Bruce Suchomel

U. S. Environmental Protection Agency Ground Water Program, 8P-W-GW

1595 Wynkoop Street

Denver, Colorado 80202-1129

Telephone: 1-800-227-8917 ext. 312-6001

This STATEMENT OF BASIS gives the derivation of site-specific UIC Permit conditions and reasons for them. Referenced sections and conditions correspond to sections and conditions in the Permit.

EPA UIC permits regulate the injection of fluids into underground injection wells so that the injection does not endanger underground sources of drinking water. EPA UIC permit conditions are based upon the authorities set forth in regulatory provisions at 40 CFR Parts 144 and 146, and address potential impacts to underground sources of drinking water. Under 40 CFR 144.35 Issuance of this permit does not convey any property rights of any sort or any exclusive privilege, nor authorize injury to persons or property of invasion of other private rights, or any infringement of other Federal, State or local laws or regulations. Under 40 CFR 144 Subpart D, certain conditions apply to all UIC Permits and may be incorporated either expressly or by reference. General Permit conditions for which the content is mandatory and not subject to site-specific differences (40 CFR Parts 144, 146 and 147) are not discussed in this document.

PART I. General Information and Description of Facility

Berry Petroleum Company 1999 Broadway Street, Suite 3700 Denver, CO 80202

on

August 31, 2010

submitted an application for an Underground Injection Control (UIC) Program Permit or Permit Modification for the following injection well or wells:

Ute Tribal 8-21-54
2090 FNL 722 FEL, SENE S21, T5S, R4W
Duchesne County, UT

Regulations specific to Uintah-Ouray Indian Reservation injection wells are found at 40 CFR 147 Subpart TT.

The application, including the required information and data necessary to issue or modify a UIC Permit in accordance with 40 CFR Parts 144, 146 and 147, was reviewed and determined by EPA to be complete.

The Permit will expire upon delegation of primary enforcement responsibility (primacy) for applicable portions of the UIC Program to the Ute Indian Tribé or the State of Utah unless the delegated agency has the authority and chooses to adopt and enforce this Permit as a Tribal or State Permit.

TABLE 1.1 shows the status of the well or wells as "New", "Existing", or "Conversion" and for Existing shows the original date of injection operation. Well authorization "by rule" under 40 CFR Part 144 Subpart C expires automatically on the Effective Date of an issued UIC Permit.

	TABLE 1.1					
WELL STATUS / DATE OF OPERATION						
CO	NVERSION WELLS					
Well Name	Well Status	Date of Operation				
Ute Tribal 8-21-54	Conversion	N/A				

PART II. Permit Considerations (40 CFR 146.24)

Hydrogeologic Setting

GREEN RIVER FORMATION

The Green River Formation is mostly lacustrine shale that contains some limestone, marlstone, and siltstone. The formation includes beds of oil shale and of carbonate evaporite. The Green River interfingers with both the overlying Uinta and the underlying Wasatch Formations, as well as laterally with other formations near the edges of the basin.

The Green River Formation is very low to low permeability except where fractured. Sandstones near oil-shale beds have values of transmissivity from 0.9 to 2.4 sq ft/day. In most of the basin the formation yields only saline or briny water, though in and near the areas of outcrop in the southern part of the basin the water is fresh to slightly saline, and in the area of the outcrop near Strawberry Reservoir the water is fresh where the formation is fractured.

WASATCH FORMATION

In most of the basin, the Wasatch Formation is mainly lacustrine shale, sandstone, and conglomerate. It interfingers with the overlying and underlying formations and laterally with the North Horn, Currant Creek, and Green River Formations. The Wasatch outcrops only in the far eastern end of the northern Uinta Basin and in the canyons of deeply incised streams in the southern Uinta Basin.

The Wasatch Formation is very low to low permeability, except where fractured. In the Greater Altamont-Bluebell oil field, the Wasatch sands reportedly have only 4 to 5 percent porosity, but are permeable because of fracturing. Much of the water produced with petroleum is moderately saline to very saline; generally, however, the water is less mineralized than is water from the Green River Formation.

Geologic Setting (TABLE 2.1)

The well is located in the Brundage Canyon Field near the southwestern edge of the Uinta Basin, which is a topographic and structural trough encompassing an area of more than 9,300 square miles. The majority of the Basin is located in northeastern Utah, with a small portion in northwest Colorado. The basin is bounded on the north by the east-west-trending Uinta Mountains and the Uinta Basin boundary fault and a gently dipping south flank. The basin was formed in Paleocene to early Eocene time creating a large area of internal drainage which was filled by the ancestral Lake Uinta. The lacustrine, or fresh water lake-formed sediments deposited in and around Lake Uinta make up the Uinta and Green River Formations.

The Uinta Formation generally consists of 5' to 20' thick brown lenticular fluvial sandstone and interbedded varicolored shales. The Uinta is underlain by the Green River Formation which consists of interbedded lake (lacustrine) margin sandstones, limestones and shale beds. The cyclic nature of Green River deposition resulted in numerous stacked deltaic deposits. The Green River Formation is a highly oil-productive formation from which over 500 billion barrels have been produced. Several distinct geologic hydrocarbon productive members within the Green River formation are identified as the Evacuation Creek, Parachute Creek, Garden Gulch, Douglas Creek and Basal Carbonate Members.

TABLE 2.1 GEOLOGIC SETTING

Ute Tribal 8-21-54

Formation Name	Top (ft)	Base (ft)	TDS (mg/l)	Lithology	
Uinta	0	1,385	< 10,000	Sandstone w/sitst and clyst.	
Green River (GR) - Und	1,385	2,669		Sandstone w/sltst and clyst	
GR - Mahogany Bench Top	2,669	2,759		Sandstone w/sltst and clyst	
GR - Mahogany Bench Base	2,759	3,708		Kerogen-rich marlstone.	
GR - (TGR3) Garden Gulch	3,708	4,476	in an outside on the end of the e	Shale w/sltst and sdst	
GR - Douglas Creek	4,476	5,113	20,987	Sandstone w/sltst and shale interbedded.	
GR - Black Shale	5,113	5,403		Shale w/occ thin sdst and sltst	
GR - Castle Peak	5,403	5,835	20,987	Sandstone w/calc sltst and shale	
GR - Uteland Butte	5,835	6,053		Limestone w/thin calc shale	
Wasatch	6,053	6,150	THE RESIDENCE OF THE PROPERTY	Shale w/sltst and sdst	

Proposed Injection Zone(s) (TABLE 2.2)

An injection zone is a geological formation, group of formations, or part of a formation that receives fluids through a well. The proposed injection zones are listed in TABLE 2.2.

Injection will occur into an injection zone that is separated from USDWs by a confining zone which is free of known open faults or fractures within the Area of Review.

The EPA approved interval for waterflood in the Ute Tribal 8-21-54 is located within several sandstone sequences within the Green River Formation between the depths of 4476 to 5113 feet, and the depths of 5403 to 5835 feet. The injection zones consist of formations below the GG Cycle 6 confining zone in the Douglas Creek Member, and below the Black Shale Member confining zone in the Castle Peak Member. A water sample taken from this well was comprised of comingled formation water from the Douglas Creek and Castle Peak zones, and showed a TDS of 20,987 mg/L.

The applicant will be required to provide a valid water sample from the injection zone in the Douglas Creek Member, as well as a discrete sample from the Castle Peak Member, prior to receiving authorization to inject. Should the formation sample show that the zone is a USDW (TDS < 10,000 mg/l), then the applicant will need to obtain an aquifer exemption.

TABLE 2.2 INJECTION ZONES

Ute Tribal 8-21-54

Formation Name	Top (ft)	Base (ft) TI	OS (mg/l)	Fracture Gradient (psi/ft)	Porosity	Exempted?*	
Green River - Douglas Creek	4,476	5,113	20,987	0.654		N/A	
Green River - Castle Peak	5,403	5,835	20,987	0.654	****	N/A	

^{*} C - Currently Exempted

- P Proposed Exemption
- N/A Not Applicable

Confining Zone(s) (TABLE 2.3)

A confining zone is a geological formation, part of a formation, or a group of formations that limits fluid movement above the injection zone. The confining zone or zones are listed in TABLE 2.3.

The upper Regional Confining Zone, Mahogany Shale, is located between the depths of 2669' to 2759'. The TGR3 local confining layer is from the depths of 3708' to 4338', and the GG Cycle 6 local confining layer is from 4338' to 4476'. The Black Shale Member Regional Confining Zone is from 5113' to 5403'.

TABLE 2.3 CONFINING ZONES Ute Tribal 8-21-54

Formation Name	Formation Lithology	Top (ft)	Base (ft)
Green River - Mahogany Top	Siltstone and claystone w/sdst	2,669	2,759
Green River - (TGR3) Garden Gulch	Shale w/sltst and sdst.	3,708	4,476
Green River - Black Shale	Shale w/occ thin sdst and sltst.	5,113	5,403
Wasatch .	Shale w/sltst and sdst.	6,053	6,150

Underground Sources of Drinking Water (USDWs) (TABLE 2.4)

Aquifers or the portions thereof which contain less than 10,000 mg/l total dissolved solids (TDS) and are being or could in the future be used as a source of drinking water are considered to be USDWs. The USDWs in the area of this facility are identified in TABLE 2.4.

E - Previously Exempted

TABLE 2.4 UNDERGROUND SOURCES OF DRINKING WATER (USDW)

Ute Tribal 8-21-54

Formation Name	Formation Lithology	Top (ft)	Base (ft)		(mg/l)	!
Uinta	Sandstone w/sltst and clyst.	0	1,385	<	10,000	

PART III. Well Construction (40 CFR 146.22)

TABLE 3.1 WELL CONSTRUCTION REQUIREMENTS Ute Tribal 8-21-54

Casing Type	Hole Size (in)	Casing Size (in)	Cased Interval (ft)	Cemented Interval (ft)
Longstring	7.88	5.50	0 - 6,150	2,680 - 6,150
Surface	12.25	8.63	0 - 280	0 - 280

The approved well completion plan will be incorporated into the Permit as APPENDIX A and will be binding on the Permittee. Modification of the approved plan is allowed under 40 CFR 144.52(a)(1) provided written approval is obtained from the Director prior to actual modification.

Casing and Cementing (TABLE 3.1)

The construction plan for the well or wells proposed for conversion to an injection well was evaluated and determined to be in conformance with standard practices and guidelines that ensure well injection does not result in the movement of fluids into USDWs. Well construction and conversion details for the well or wells are shown in TABLE 3.1.

Tubing and Packer

Injection tubing is required to be installed from a packer up to the surface inside the well casing. The packer will be set above the uppermost perforation. The tubing and packer are designed to prevent injection fluid from coming into contact with the outermost casing.

Tubing-Casing Annulus (TCA)

The TCA allows the casing, tubing and packer to be pressure-tested periodically for mechanical integrity, and will allow for detection of leaks. The TCA will be filled with fresh water treated with a corrosion inhibitor or other fluid approved by the Director.

Monitoring Devices

The permittee will be required to install and maintain wellhead equipment that allows for monitoring pressures and providing access for sampling the injected fluid. Required equipment may include but is not limited to: 1) shut-off valves located at the wellhead on the injection tubing and on the TCA; 2) a flow meter that measures the cumulative volume of injected fluid; 3) fittings or pressure gauges attached to the injection tubing and the TCA for monitoring the injection and TCA

pressure; and 4) a tap on the injection line, isolated by shut-off valves, for sampling the injected fluid.

All sampling and measurement taken for monitoring must be representative of the monitored activity.

PART IV. Area of Review, Corrective Action Plan (40 CFR 144.55)

TABLE 4.1 AOR AND CORRECTIVE ACTION					
Well Name	Туре	Status (Abandoned Y/N)	Total Depth (ft)	TOC Depth (ft)	CAP Required (Y/N)
Ute Tribal 1-21-54	Producer	No	6,175	110	No
Ute Tribal 5-22-54	Producer	No	6,225	90	No
Ute Tribal 7-21-54	Producer	No	6,130	400	No

TABLE 4.1 lists the wells in the Area of Review ("AOR") and shows the well type, operating status, depth, top of casing cement ("TOC") and whether a Corrective Action Plan ("CAP") is required for the well.

Area Of Review

Applicants for Class I, II (other than "existing" wells) or III injection well Permits are required to identify the location of all known wells within the injection well's Area of Review (AOR) which penetrate the injection zone, or in the case of Class II wells operating over the fracture pressure of the formation, all known wells within the area of review that penetrate formations which may be affected by increased pressure. Under 40 CFR 146.6 the AOR may be a fixed radius of not less than one quarter (1/4) mile or a calculated zone of endangering influence. For Area Permits, a fixed width of not less than one quarter (1/4) mile for the circumscribing area may be used.

Corrective Action Plan

For wells in the AOR which are improperly sealed, completed, or abandoned, the applicant shall develop a Corrective Action Plan (CAP) consisting of the steps or modifications that are necessary to prevent movement of fluid into USDWs.

The CAP will be incorporated into the Permit as APPENDIX F and become binding on the permittee.

TABLE 4.1 lists the wells in the AOR, and shows the well type, operating status, depth, top of casing cement and whether a CAP is required for this well.

No corrective action is needed for this well.

PART V. Well Operation Requirements (40 CFR 146.23)

TABLE 5.1 INJECTION ZONE PRESSURES

Ute Tribal 8-21-54

Formation Name	Depth Used to Calculate MAIP (ft)	Fracture Gradient (psi/ft)	Initial MAIP (psi)
Green River - Castle Peak	4,476	0.654	960
Green River - Douglas Creek	4,476	0.654	960

Approved Injection Fluid

The approved injection fluid is limited to Class II injection well fluids pursuant to 40 CFR § 144.6(b). For disposal wells injecting water brought to the surface in connection with natural gas storage operations, or conventional oil or natural gas production, the fluid may be commingled and the well used to inject other Class II wastes such as drilling fluids and spent well completion, treatment and stimulation fluid. Injection of non-exempt wastes, including unused fracturing fluids or acids, gas plant cooling tower cleaning wastes, service wastes, and vacuum truck and drum rinsate from trucks and drums transporting or containing non-exempt waste, is prohibited.

Injection Pressure Limitation

Injection pressure, measured at the wellhead, shall not exceed a maximum calculated to assure that the pressure used during injection does not initiate new fractures or propagate existing fractures in the confining zones adjacent to the USDWs.

The applicant submitted injection fluid density and injection zone data which was used to calculate a formation fracture pressure and to determine the maximum allowable injection pressure (MAIP), as measured at the surface, for this Permit.

TABLE 5.1 lists the fracture gradient for the injection zone and the approved MAIP, determined according to the following formula:

$$FP = [fq - (0.433 * sq)] * d$$

FP = formation fracture pressure (measured at surface)

fg = fracture gradient (from submitted data or tests)

sg = specific gravity (of injected fluid)

d = depth to top of injection zone (or top perforation)

Run a Step-Rate Test (SRT) prior to receiving authorization to inject, following current EPA guidelines. The SRT will be used to determine the injection zone fracture gradient.

Injection Volume Limitation

Cumulative injected fluid volume limits are set to assure that injected fluids remain within the boundary of the exempted area. Cumulative injected fluid volume is limited when injection occurs into an aquifer that has been exempted from protection as a USDW.

Mechanical Integrity (40 CFR 146.8)

An injection well has mechanical integrity if:

- 1. there is no significant leak in the casing, tubing, or packer (Part I); and
- 2. there is no significant fluid movement into a USDW through vertical channels adjacent to the injection well bore (Part II).

The Permit prohibits injection into a well which lacks mechanical integrity.

The Permit requires that the well demonstrate mechanical integrity prior to injection and periodically thereafter. A demonstration of mechanical integrity includes both internal (Part I) and external (Part II). The methods and frequency for demonstrating Part I and Part II mechanical integrity are dependent upon well-specific conditions as explained below.

Part I (Internal) MI will be demonstrated prior to beginning injection and at least once every five years after the last successful demonstration of Part I MI. A demonstration of Part I MI is also required prior to resuming injection following any workover operation that affects the casing, tubing, or packer. Part I MI may be demonstrated by a standard tubing-casing annulus pressure test using the maximum permitted injection pressure or 1000 psi, whichever is less, with ten percent or less pressure loss over thirty minutes.

PART VI. Monitoring, Recordkeeping and Reporting Requirements

Injection Well Monitoring Program

At least once a year the permittee must analyze a sample of the injected fluid for total dissolved solids (TDS), specific conductivity, pH, and specific gravity. This analysis shall be reported to EPA annually as part of the Annual Report to the Director. Any time a new source of injected fluid is added, a fluid analysis shall be made of the new source.

Instantaneous injection pressure, injection flow rate, cumulative fluid volume and TCA pressures must be observed on a weekly basis. A recording, at least once every thirty (30) days, must be made of the injection pressure, annulus pressure, monthly injection flow rate and cumulative fluid volume. This information is required to be reported annually as part of the Annual Report to the Director.

PART VII. Plugging and Abandonment Requirements (40 CFR 146.10)

Plugging and Abandonment Plan

Prior to abandonment, the well shall be plugged in a manner that isolates the injection zone and prevents movement of fluid into or between USDWs, and in accordance with any applicable Federal, State or local law or regulation. Tubing, packer and other downhole apparatus shall be removed. Cement with additives such as accelerators and retarders that control or enhance cement properties may be used for plugs; however, volume-extending additives and gel cements are not approved for plug use. Plug placement shall be verified by tagging. Plugging gel of at least 9.2 lb/gal shall be placed between all plugs. A minimum 50 ft surface plug shall be set inside and outside of the surface casing to seal pathways for fluid migration into the subsurface. Within sixty (60) days after plugging the owner or operator shall submit Plugging Record (EPA Form 7520 13) to the Director. The Plugging Record must be certified as accurate and complete by the person responsible for the plugging operation. The plugging and abandonment plan is described in Appendix E of the Permit.

PART VIII. Financial Responsibility (40 CFR 144.52)

Demonstration of Financial Responsibility

The permittee is required to maintain financial responsibility and resources to close, plug, and abandon the underground injection operation in a manner prescribed by the Director. The permittee shall show evidence of such financial responsibility to the Director by the submission of a surety bond, or other adequate assurance such as financial statements or other materials acceptable to the Director. The Regional Administrator may, on a periodic basis, require the holder of a lifetime permit to submit a revised estimate of the resources needed to plug and abandon the well to reflect inflation of such costs, and a revised demonstration of financial responsibility if necessary. Initially, the operator has chosen to demonstrate financial responsibility with:

Surety Bond, received June 9, 2009

Evidence of continuing financial responsibility is required to be submitted to the Director annually.

TIME PERMIT

25 (C.)

Sundry Number: 23318 API Well Number: 43013308290000

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: BERRY PILOT EOR 246-02
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: B C UTE TRIBAL 8-21
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013308290000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090 FNL 0722 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 11 Township: 05.0S Range: 04.0W Merio	dian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
3/1/2012	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details including dates	<u> </u>
NOTICE OF INTENT 8-21 FROM A PRODU	TO CONVERT THE WELL LIST JCING OIL WELL TOA WATER LEASE BASIS WATER FLOOD F	TED ABOVE UTE TRIBAL INJECTION WELL FOR A	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY
			March 05, 2012
NAME (PLEASE PRINT)	PHONE NUMB	BER TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		DATE 2/24/2012	

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.
4. LOCATION OF WELL	Section 1		and the fact that the first
FOOTAGES AT SURFACE:			соилту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in
waste water disposal sites	:	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012
MC & MC Disposal Sec.			
LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt			
• ITL 4461 W 3000 So Roosevelt Location Pleasant Valley			
	• IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench		
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue F oved by the	Bench
•		h Division of	
Oil, Gas and Mining			
		1 1	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech
+ to Into	MILLANAM	11/21/2012	
SIGNATURE Y W W W	3001 INV	DATE	
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED
Facus	I for Calerol A	iells.	DEC 0 6 2012
1 Equire	a gor raine		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
·	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
5 015 52/0T	10 12 TIEDIE 10 20 5 1	X 40 1104-7/70

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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
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	UTE TRIBAL 11-22-55	14-20-H62-4754
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	UTE TRIBAL 11-25	14-20-H62-3537
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	UTE TRIBAL 11-25-56	14-20-H62-5065
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43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
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43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
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43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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	UTE TRIBAL 12-21-54	14-20-H62-4825
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	UTE TRIBAL 12-28D-55	14-20-H62-5036
	UTE TRIBAL 12-29-54	14-20-H62-5020
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	UTE TRIBAL 1-22D-54	14-20-H62-3415
	UTE TRIBAL 1-22D-55	14-20-H62-4754
	UTE TRIBAL 12-31D-54	14-20-H62-4946
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	UTE TRIBAL 13-20	14-20-H62-3529
	UTE TRIBAL 13-20-55	14-20-H62-5018
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	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
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	UTE TRIBAL 13-29-54	14-20-H62-5032
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43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
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43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
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43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
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43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
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43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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	UTE TRIBAL 16-28D-54	14-20-H62-4740
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	UTE TRIBAL 16-31D-54	14-20-H62-4946
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	UTE TRIBAL 16-35-55	14-20-H62-4945
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43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
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43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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	UTE TRIBAL 3-14D-54	14-20-H62-5033
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	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
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	UTE TRIBAL 3-22-55	14-20-H62-4754
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43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
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-	UTE TRIBAL 5-24-55	14-20-H62-4749
	UTE TRIBAL 5-25-56	14-20-H62-5065
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	UTE TRIBAL 5-32-54	14-20-H62-4947
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	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
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	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L TO A C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of
43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831 J	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379 I	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013 - 32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390 I	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191 T	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383 I	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

Lease Serial No.	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this a abandoned well.	form for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter an uch proposals.	Ute	
SUBMI	T IN TRIPLICATE - Other instructions	on page 2.	7. If Unit of CA/Agreeme	nt, Name and/or No.
1. Type of Well Oil Well Gas V	Vell Other		8. Well Name and No. Ute tribal 8-21	RECEIVED
2. Name of Operator BERRY PETROLEUM COMPANY			O ADI Well No	79 JUL 3 0 2013
3a. Address 4000 south 4028 west, RT. 2, Box 7735 Roosevelt Utah 84066	3b. Phone N (435) 722-1	Io. (include area code) 1325	10. Field and Pool or Exp Brundage Canyon	
4. Location of Well (Footage, Sec., T., 5S 4 W	R.,M., or Survey Description)	SENE	11. County or Parish, Stat Duchesne County, Utal	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO IN	IDICATE NATURE OF NOTI	CE, REPORT OR OTHER	DATA
TYPE OF SUBMISSION		TYPE OF AC	TION	
Notice of Intent	Alter Casing Fra	acture Treat Rec	duction (Start/Resume) lamation complete	Water Shut-Off Well Integrity ✓ Other Conversion from oil
✓ Subsequent Report		· —	porarily Abandon	well to injection well.
Final Abandonment Notice	Convert to Injection Pluperation: Clearly state all pertinent details,		er Disposal	
testing has been completed. Final determined that the site is ready for The above listed well was converted On 5-8-2012 Bruce Suchomel with time to perform the test. On 6/26/20	red operations. If the operation results in a Abandonment Notices must be filed only a r final inspection.) If from a producing oil well to an injection the EPA was contacted concerning the part of the casing was pressured up to 13 the casing was pressured up to 13 was 150 psi during the test, There was	on well. (Please see attatche initial MIT on the above list on page 1	g reclamation, have been con ed work detail.) ed well (Ute tribal 8-21). F nutes with no pressure lo	npleted and the operator has Permission was given at that ss. The well was not injected
UT # 22191-08903 API#43-013-3	0829	Accepte Utah Div Oil, Gas a	nd Mining	
		FOR RECO	ORD ONLY	
14. I hereby certify that the foregoing is to	ne and correct. Name (Printed/Typed)			
Jason Lefter		Title Production	v Foreman	
Signature Jan hyllo		Date 627-201	3	·
	THIS SPACE FOR FED	ERAL OR STATE OF	FICE USE	
Approved by		Title	Date	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations to	 Approval of this notice does not warrant or itle to those rights in the subject lease which we thereon. 	r certify		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

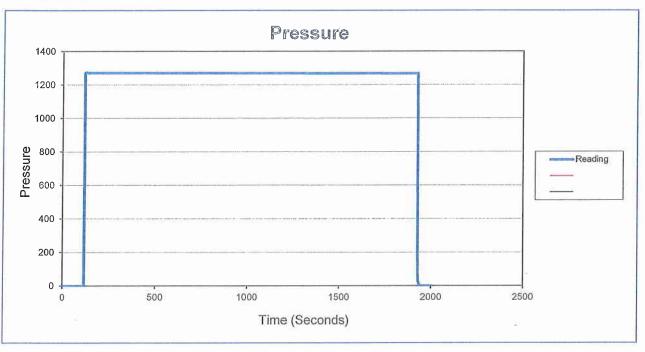
	United States Environmental Protection Agency Washington, DC 20460								
9	EPA			WELL	REWOR)	
Name	and Addr	ess of Permittee		The second second second	Į,	lame_and_	Address o	of Contractor	
Berr	y Petrolei 80202	um Company 19	999 Broadway S	treet, ste 3700 I		Same as p		the state of the s	
<u> </u>	Locate We	ell and Outline Ur	nit on	State	Andrew Control of the	AND AND THE AND	County		Permit Number UT#22191-08903
-	Section Pla	at - 640 Acres		Surfa	ace Location De				
1 ,		N N						1/4 of Section 21	Township 5 Range 4
!		+ + + + + + + + + + + + + + + + + + +		Locat	te well in two d	lirections	from near	est lines of quarter se	ection and drilling unit
	-+-	┝╌┼╌┠╌		Surfa	20. 20. 20. 20. 20. 20. 20. 20. 20. 20.	11101 T	ina of	quarter section	
1	_i_!	<u> </u>		Locat	tion ft. frm			quarter section arter section.	
				WE	LL ACTIVITY	**/	Total De	pth Before Rework	TYPE OF PERMIT
w F				1 ==	Brine Disposal		6150'		Individual
		<u> </u>		1	Enhanced Reco	-	Total De	pth After Rework	Area Number of Wells
	-+-!	<u> </u>		[1.1	Hydrocarbon S	3torage	Date Rev	work Commenced	Number of Wells
	-+-!	┝┼╌┠┼			ise Name		04/23/2	and the second of the second of the second	Well Number
L		s		Ute 7	Tribal 8-21	Southern to the	Date Rev 04/23/2	work Completed 2012	8-21
				ļ	20 20 as see				
					SING RECORD			К	
	Cas		ļ	ment Type		rforations	То		Acid or Fracture reatment Record
8 5/8	Size	Depth 280'	Sacks	Type	From '4648'	4660		Cement	For and a contact the second
8 5/8 5 1/2		6150'	State of the Control	1	5060'	5074		Cement	and the second s
100.00		3/2/3	Charles and the Control of State of Sta		5441'	5457		Control of the contro	Address to the consequence of th
<u> </u>					5476'	5480	<u>יל</u>	Set Packer @ 5417	ji
1			<u> </u>	AEI)		-t-Halons	Change Only)	
			· · · · · · · · · · · · · · · · · · ·	RECORD AFT		(Indicate		and Changes Only)	· · · · · · · · · · · · · · · · · · ·
 ;	Cas Size	ing Depth	Sacks	Type	From		То		Acid or Fracture reatment Record
18 5/8		280'		1	4648	4660		(Cement	32.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
5 1/2		6150'			5060'	5074		Cement	
					5441'	5457			The state of the s
<u> </u>					5476'	5480	<u>)' </u>		
		1	1			4 +		1	<u> </u>
<u> </u>				i amanina at	1			WIRE LINE LOGS, LIS	T EACH TYPE
			ORK OPERATIONS IAL SHEETS IF NE				Log Typ		Logged Intervals
1									
			******	A					
F									
·			<u> </u>		Certifica	ation			
i	attachmen informatio	nts and that, base on is true, accura	winning we no be	of those individe. I am aware tha	mined and am i luals immediate at there are sign	familiar w	nsible for (optaining the informa-	this document and all tion, I believe that the ormation, including the
Name	and Offici	ial Title <i>(Please t</i>	type or print)		Signature				Date Signed
	*********	Production Fore							06/27/2013

Data Collection Report

Ute Tribal 8-21-54

Gauge Informa	tion
Serial Number	353854
Model	3KPSIXP2I
Message Store	***************************************
Units	PSI

Run Info	
Start Time	6/27/13 10:01:30 AM
Stop Time	6/27/13 10:34:53 AM
Logging Interval	1



Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness:		Date: 6/27	12013
Test conducted by: Sasa Left	er		
Others present: Glack Rich	W/B/m		
Well Name: Cets tribo 1 8-21 Field: Brunckege Location: 8-21 Sec: 21 T Sec. 21 T Sec. 21 Sec. 21 T Sec. 21			ntus: AC TA UC
Last MIT:/ N	Maximum Allowable Pr	essure:	PSIG
Is this a regularly scheduled test? Initial test for permit? Test after well rework? Well injecting during test?	[X] Yes [] No [] Yes [X] No		bpd
Pre-test casing/tubing annulus pressure	•	psig	

MIT DATA TABLE	Test #1		Test #2	Test #3	
TUBING	PRESSURE				
Initial Pressure	150) psig	psig		psig
End of test pressure	150	psig	psig		psig
CASING / TUBING	ANNULUS	PRE	SSURE	,	
0 minutes	1273	psig	psig		psig
5 minutes	1271	psig	psig		psig
10 minutes	1270	psig	psig		psig
15 minutes	1270	psig	psig		psig
20 minutes	1269	psig	psig		psig
25 minutes	1268	psig	psig		psig
30 minutes	1268	psig	psig		psig
minutes		psig	psig		psig
minutes		psig	psig		psig
RESULT	[X] Pass []I	Fail []	Pass []Fail	[] Pass [Fail

Does the annulus pressure build back up after the test? [] Yes [] No

MECHANICAL INTEGRITY PRESSURE TEST

	pressure test, such as volume of fluid added to annulus
and bled back at end of test, reason for failing	test (casing head leak, tubing leak, other), etc.:
	·
AII A	2-1 (RIM)
ignature of Witness: There of	ich (BCM)
/	
ATTIOT HOT ONLY COMPLIANCE FO	N LOWID
OFFICE USE ONLY - COMPLIANCE FO	DLLOWUP
Staff	
Do you agree with the reported test results?	[] YES [] NO
If not, why?	7 3 NO
Possible violation identified? [] YES	[] NO
If YES, what	
If YES - followup initiated? [] YES	
[] NO - why not?	
] Data Entry [] Compliance Staff	[] 2 nd Data Entry [] Hardcopy Filing

UTE TRIBAL #8-21 UTELAND BUTTE RECOMPLETION PROGRAM

Well Data:

Location:

2,090' FNL 722' FEL (SENE)

Sec. 21 T5S-R4W

Duchesne County, Utah

API No:

43-013-30829

Depth:

TD 6.150' PBTD: 6,018' (tag on 1/11/1984)

6,108' (float collar)

Elevation:

KB 6,508'; GL 6,497'

CSG:

8 5/8" 24# J-55 set @ 280' GL. cmt'd w/ 210 sx. Class G + 2%

CaCl2 + $\frac{1}{4}$ /sx CF. 5 $\frac{1}{2}$ " 17# J-55 set @ 6,150KB. cmt'd with

180 sxs LoDense lead + 275 sxs Gypseal Glass G.

TBG:

as of 9/20/1996

Jts	Detail	Length (ft)	Depth(ft)
153	2-7/8, 8rd J-55 6.5#/ft	5026.05	5037.05
1	Trico TAC 18,000# shear	2.85	5039.90
5	2-7/8, 8rd J-55 6.5#/ft	164.25	5204.15
1	SN	1.10	5205.25
9	2-7/8, 8rd J-55 6.5#/ft	296.65	5500.90
1	NC	.45	5501.35

Fm Tops:

Base Mahogany @ 2,759', Dgls Crk Mbr @ 4,476', Upr Blk

Shale @ 5,114', Cstl Pk Ls @ 5,402', Uteland Butte Ls @

5,835

Top of good cmt:

2,718' per CBL 1/11/1984

Open Perforations: Douglas Creek

4,648' - 4,660' * 5,060' - 5,074'

Douglas Creek Castle Peak

5,441' - 5,457'

Castle Peak

5,476' - 5,480'

* The perforations at 4,648'-4,660' in the Douglas Creek were not fracture stimulated. There are some

discrepancies in the reported perforated interval. Perfs correlate to 4,654'-68' on bond log. Also reported as

4.658'-4.670' in another report.

Squeezed Perforations:

Douglas Creek

4.924' - 4.930'

Douglas Creek

4.934' - 4.940'

Correlate Depths to the Gearhart Compensated Density-Neutron log, dated 12/30/1983.

PROGRAM:

Recompleting both the Uteland Butte and Castle Peak intervals in this well.



Report No.: 1

Well Name: B C UTE TRIBAL 8-21

		,									
County	,						Origina	KB Elevation (f	tKB)	Ground Elevation	
	esne						-		7,014	1.00	7,000.00
		on, 4/23/2012 0	0.00								•
Job Ca		711, 472072012 0	Primary Job Type					Start Date	AFE Numb	per	
Com	negory pletio	n/Workover	Conversion					4/23/	2012		
		rations									
	Start D				-		Report End	Date			
l topo.			4/23/2012 00:00						4/23/2	2012 00:00	
Operat	ions Su	mmary									
Opera	ions Ne	ext 24 Hours									
Daily	Con	tacts			-						
Duny		taoto	Job Contact		$\neg \neg$	Ph	one Home		Mobile		Office
Daily	Cost	s									
Carry	T			T	T			l .			
forwar				0-4-4	Code 2	Code 3	Cost Code	Field Est (Cost)	Vendor	Other Vendor	Note
d?	100		Cost Des	152	Code 2	ICC	1522305		Basin	Outer vender	
No	HCC-	RIG COST-CO	VIPLETION			l .			l .	İ	
No	ICC-	EQUIPMENT R	ENTAL	152	Califor	li i	1522380	300	Nabors Oil		
					nia[Co lorado] Utah				Tools		
					Otali	<u> </u>		L		1	
Time	Log										
Dur	(hr)		Operation		Code 1			1115115	Com	A MILDOD DII	Dologo Potriovo
						Hold safe pressure	ety meeting. bomb. SW	MIRU Bası IFN.	n #2. ND weilnead	3. NU BOP. RU	Delsco. Retrieve
Safe	y Che	ecks									
- Care	Dat		Туре						Com		
				<u>_</u>							

Report No.: 2

Well Name: B C UTE TRIBAL 8-21

L											10	Elevation (f	AIKD)	
Count	y nesne						Origina	KB Eleva	ition (ft	кв) 7,014		Elevation (t		,000.00
		4/22/2042 00:00					l			.,0				
	etegory	n, 4/23/2012 00:00	Primary Job Type					Start Da	ate	AFE Numb	<u></u>			
		Workover	Conversion							2012				
	Opera													
	t Start Dal						Report End	Date		110.110	040.00.00			
			4/24/2012 00:00							4/24/2	012 00:00	<u> </u>		
Operat	tions Sum	nmary												
Орега	tions Next	t 24 Hours							•					<u></u>
Daily	Conta	icts												
		Job	Contact			Ph	one Home			Mobile		ļ	Office	
												L		
Daily	Costs									····			r	
Carry	Ţ				[Field	Fst	1	1			
forwar d?	1	Cost	Des	Code 1	Code 2	Code 3	Cost Code	(Cos	st)	Vendor	Other \	Vendor	Note	
Yes	ICC-R	IG COST-COMPL	ETION	152		ICC	1522305	4	,653	Basin				
Yes	ICC-E	QUIPMENT RENT	AL	152	Califor	ICC	1522380		300	Nabors Oil				
					nia Co	1				Tools	1			
İ	1				lorado Utah	1					i			
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No	ICC-B	ITS		152	Califor	ICC	1523705		550	RBS				
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Dur			Operation	l c	ode 1					Com				
Dui	<u>,,,,, </u>		Operation			Hold safe	ety meeting.	POOH	w/tk	og., breaking ever	other co	nnection	to clean inspect a	ind
						teflon do	pe. LD BHA	. RIH v	v/ bit	& scraper to 6030	'. POOH	w/ tbg., b	reaking opposite	t
	l					connction	n to clean, in	spect &	teflo	on dope connection	ns. LDBF	IA. RIH	w/ 1S plug & HD p	pĸr.
						Set plug	@ 5493' & p	kr. @ 5	417.	. SWIFN.				
Safet	ty Chec	cks												
	Date		Туре							Com				



Report No.: 3

Well Name: BC UTE TRIBAL 8-2

Count						Original	I KB Elevation (ft			vation (ftKB)	7,000.00
	hesne							7,014	.001		7,000.00
	version, 4/23/2	2012 00:00 Primary Job Type					Start Date	AFE Numb	er		
	ategory pletion/Workov						4/23/2				
	y Operations										
	t Start Date		_			Report End	Date	4/05/0	042.00:00		
~		4/25/2012 00:00)					4/20/2	012 00:00		
Opera	tions Summary										
Opera	tions Next 24 Hours										
Daily	y Contacts										
		Job Contact			Ph	none Home		Mobile	<u> </u> _		Office
								<u> </u>			
	y Costs	···		т				т	·		
Carry				ļ		<u> </u>	Field Est	ļ			NI-E-
d?	1	Cost Des	Code 1	Code 2	Code 3	Cost Code	(Cost)	Vendor	Other Vend	dor	Note
Yes	1	ST-COMPLETION	152	2.115	icc	1522305	1	Basin			
Yes	ICC-EQUIPM	IENT RENTAL	152	Califor nia Co	ICC	1522380	300	Nabors Oil Tools			
			'	lorado	,	'	1	100.3			
			1	Utah	'	[
Yes	ICC-BRIDGE	PLUGS & PACKERS	152	Califor	licc	1522358	3,202	Weatherford		İ	
100	100-DIGOL	FLOGORIMONENO	""	nia Co		1022333	-,				
	1		1	lorado	1	1	1	•			
				Utah	}	1 '	1				
Yes	ICC-DOWNH	IOLE RENTALS	152	Califor	ICC	1522381	3,800	Nabors Oil			
				nia Co	'	'	1	Tools			
			!	iorado Utah	'	'	1	1			
	_			Utan	<u> </u>		<u></u> '	<u></u>		<u> </u>	
	Log	Occupios		Code 1				Com			
Dur	(hr)	Operation			Hold safe	-tv meeting.	RIH w/ swa	b. No fluid for sam	iple. Releas	e tools.	Set plug @ 5116'
				13	& nkr ⊘n	4632' RIH	w/ swab. No	o fluid for sample.	RD swab. R	Release to	ools. POOH tbg.
				- 11	LD BHA.	RIH w/ AS1	1 pkr., PSN 8	& 141 its 2 7/8" tbg	. Pressure te	est tbg. to	o 3000 psi for 30
			- 1	r	min. w/ n	o bleed off.	Retrieve sta	anding valve. ND E	SOP. Set AS	31 pkr. @	4585 W/ 11,000#
						NU wellnead dy for MIT.	I. Pressure	test csg. & pkr. to	Tion har ior	30 mm vv	/ No pieca on.
		·									
Safe	ty Checks							Com			
	Date	Туре						Com			

Daily Operations Well Name: B C UTE TRIBAL 8-21

Report No.: 1



County						Original	KB Elevation	n (ftKB)	7,014.		Elevation (fth	(B) 7,000.00
Duch		, 4/4/2013 06:02							7,014.	001		7,000.00
Job Ca		, 4/4/2013 06:02 Primary Job Type					Start Date		AFE Numbe	er		
Com	pletior	n/Workover Workover					4/4	4/2013	3			
,	Oper Start Da	rations				Report End	Date					
Кероп	Start D	4/4/2013 06:02							4/4/20	13 06:02		
	ions Sui	mmary FIGET CSG TEST										
Operat	ions Ne	xt 24 Hours										
		NEXT WELL: CONSULTANT DANNY SO	HELLIE									
Dally	Cont	Job Contact		T	Ph	one Home			Mobile			Office
	Cost	's								-		
Carry forwar			0.1.1	0-4-0	Code 3	Cost Code	Field Est (Cost)	t	Vendor	Other V	'endor	Note
d? Yes	LOF	Cost Des - RIG COST-	710	Code 2	LOE	7102320	5,2	24 S	TEVENSON	OBIO! V	onder	
103		RKOVER/RECOMPLETION - MAINT							/ELL ERVICE, INC.		İ	
Voc	ا	- HOT OILING	710		LOE	7102129	7	1	MW HOT OIL			
Yes		HOT OILING			-			IN	1C.			
Yes	LOE	- CONTRACT SERVICES-OTHER	710		LOE	7102130	1,12		TAR OTSHOT ERVICE			
			740		LOE	7102111	34	60 S1	i		ŀ	
Yes	LOE	- TRUCKING & HAULING	710		LUE	7102111	3.	H	OTSHOT ERVICE			
Time	1 00			L	1						l	
	(hr)	Operation	C	ode 1					Com	ID MAIN	ON CDE	W TO GET OUT &
	3.00				MOVE B DOWN V OFF. HC CSG TO WATCH WITH A 1050PSI WELL PI SPOT IN BACKSII	UILDING OF VELL PLUMI POK HOT OIL 1200PSI WA PRESSURE CHART REC IT WAS A G LUMMING B I RIG, BUILD DE OF WELL	F INJECTURING. TULER UP TATCH FOR ANEONDER. GOOD TEACK UP TO THE TO THE SOUTH TO TH	TION' JBING TO BA PR A 1 FOTHE HOO ST. LI TO W ER INJ OPSI (WELL. RIG UP 3 HAD 300PSI C ACKSIDE & FILL 1/2 HR NO PRES ER 1 1/2 HRS & DX UP RECORD LEAVE PRESSU /ELL. MOVE DO JECTION WELL ON IT. IT TOOK	& HAD TO ON IT, CSO TOOK A SSURE LO PUMPER ER & CHA RE ON W WN TO T NEEDS T (25BBLS	O SET 3 A G HAD 10 1/2 BBL I OSS. CAL S FOREM ART A 1H ELL & RI HE NEXT TO BE MO TO FILL (ANCHORS, RIG 100PSI BLEED BOTH PRESSURE UP ON LL ON ORDERS & MAN SHOWED UP R TEST AT G DOWN & HOOK WELL 10-21-54 &
Safot	y Che	ocks		L								
Care	Date								Com			

Downhole Well Profile



Page 1/1

1	Well Name:	B C UTE TRI	BAL 8-21							
API 4301	13308290000	Surface Legal Location		Spud Date 12/31/1983 00:00		Field Name Brundage	Canyon	State Utah		
	v (ftKB) Original KB Eleva	7,014.00 KB-Gro	und Distance (ft)					PBTD (All) (ftKB)	
Туре	7,000.00	7,014.00		14.00						
	Des	Make	Model	WP (psi)	Service		WP Top (psi)	Top Ring Gaske	t Bore Mi	in (in)
	500	mare								
MD	Vertical - Original Hole,	6/27/2013 2:42:06 PM		Casing Strings Csg Des		OD (in)	WI/Len (lb/ft) Grade	Top Threa	d Set Dep	oth (ftKB)
(ftKB	Vertical so	chematic (actual)								
				Perforations Date	Top (ftK	(B) I	Btm (ftKB)	Zone		
-249.3								33000		
-110.0	- 0.0 1.000 - 000 -			Tubing Description	Run Dat	e	n 4/23/2012 00:00 String Length (ft)	Set Dep	th (ftKB)	
-143.9		illianie ienio ilio antopolice archi		Tubing - Production	on Jts	4/23/2012 Make	Model	1,571.20 OD (in) Wt (lb/		,585.2 Len (ft)
913				Tubing	14		T&C Upset	2 7/8 6.5		4,562
314	The same observed in the first of the		8.5 (3-7)	Pump Seating Nip	pple 1			2 7/8		1.10
101	#10 <u>7</u> 110000181011000011001101101101010101010			Packer AS1		Baker		2 7/8		7.33
				Rod on 4/23/2012 Rod Description	2 00:00 Run Date	0	String Length (ft)	Set Den	th (ftKB)	
774.0				Rod	- Samuel Samuel	4/23/2012	- SAN CALL CALL SAN CALLAN	0.00	Etronoc servi	0.0 Len (ft)
1,535.0		-00-10 40 SWG-10-10 40-00-0	(4041)3 4947)	Item Des	Jts	Make	Model	OD (in) Wt (lb/i	() Grade	Len (ii)
2.295.4	- 4	Tubing; 14.0-4,576.8 2 7/8; 2.441; 3-1	; 4,562.77;				2	· · · · · · · · · · · · · · · · · · ·		
3,655.0		rame rates								
3,3111.3		10								
4.570.6										
				1						
4,570.0										
4,577.1										
4,577.3		Pump Seating Nipple 4,577.9; 1.10; 2 7/8;	; 4,576.8-							
4,577.4		75,011.05 1.105 2.100	-	1						1
4,577.6	000			1						
4,577.8										
4,579.0	A STATE OF THE STA	SHEAV								
		1								
(5123		Packer AS1; 4,577.9	4 585 2		€°					
4,581.5		7,33; 27/8; 3-3	.,000.21							
4,2020 -		} }	== :: 1							
1,5010 -		<u>}}</u>								
4,539.9										
(2548										
(1812 -	in antiques the v	Harasa Sanaga Wasa								
L423 N	economic Grammana e emecca	A DE A FRONT DE COMMUNICA	HH14 (H-1684)							
1,703.3	***************************************									
15028 .		and the street are present to the								
Pa	ge 1/1							Report Pri	nted: 6/2	7/2013

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 201-

i	Lease Serial	Nο
	5. Lease Serial . 20-H62-3414	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	form for proposals to drill Use Form 3160-3 (APD) fo	or to re-enter ar r such proposal	ı İs.	Ute	
	T IN TRIPLICATE Other instruction			7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well Gas W				8. Well Name and No. Ute tribal 8-21	RECEIVED
2. Name of Operator BERRY PETROLEUM COMPANY				O ADI Well No	1829 JUL 3 0 2013
3a. Address 4000 south 4028 west, RT. 2, Box 7735 Roosevelt Utah 84066		ne No. <i>(include area col</i> 22-1325	de)	10. Field and Pool or E Brundage Canyon	Exploratory Area DIV. OF OIL, GAS & MINING
4. Location of Well (Footage, Sec., T., 5S A W	R.,M., or Survey Description) 21	SEN	E .	11. County or Parish, S Duchesne County, U	
12. CHEC	CK THE APPROPRIATE BOX(ES) TO	O INDICATE NATURI	E OF NOTIO	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION		TY	PE OF ACT	ION	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recla	uction (Start/Resume) amation	Water Shut-Off Well Integrity Other Conversion from oil
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Temp	mplete porarily Abandon	well to injection well.
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Back		r Disposal	
testing has been completed. Final determined that the site is ready for the above listed well was converted On 5-8-2012 Bruce Suchomel with time to perform the test. On 6/26/20 during the test. The tubing pressure	d from a producing oil well to an inje the EPA was contacted concerning 013 the casing was pressured up to	nly after all requirement ection well. (Please so the initial MIT on the o 1300 psi and charted	ee attatchee above liste d for 30 mir	reclamation, have been d work detail.) d well (Ute tribal 8-21 jutes with no pressure	completed and the operator has). Permission was given at that be loss. The well was not injected
UT # 22191-08903 API#43-013-3	0829				
		Oil		d Mining	•
		FOR	RECO	RD ONLY	
•					
14. I hereby certify that the foregoing is to	rue and correct. Name (Printed/Typed)				
Jason Lefter		Title Procle	uction	Foreman	
Signature Jan hyll		Date 62:	7-2013	· · · · · · · · · · · · · · · · · · ·	
	THIS SPACE FOR F	EDERAL OR ST	ATE OFF	ICE USE	
Approved by		Title			vate
Conditions of approval, if any, are attached that the applicant holds legal or equitable the entitle the applicant to conduct operations to	itle to those rights in the subject lease wh	nt or certify		, D	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

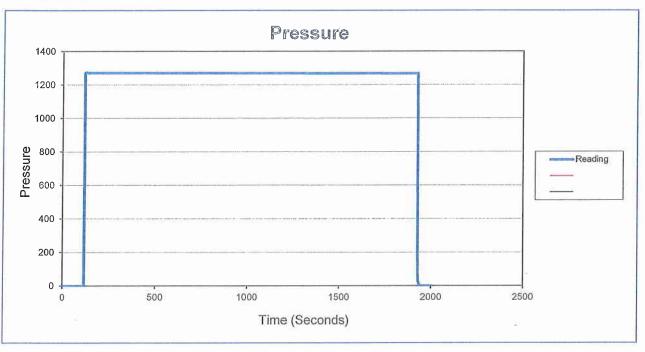
				United Stat	tes Environmen Washington,			су			
9	EPA			WELL	REWOR)			
Name	and Addr	ess of Permittee		The second second second	Į,	lame_and_	Address o	of Contractor			
Berr	y Petrolei 80202	um Company 19	999 Broadway S	treet, ste 3700 I		Same as p		the state of the s			
<u> </u>	Locate We	ell and Outline Ur	nit on	State	Andrew Control of the	AND AND THE AND	County		Permit Number UT#22191-08903		
-	Section Pla	at - 640 Acres		Surfa	ace Location De						
1 ,		N N			1/4 of SE 1/4 of NE 1/4 of 1/4 of Section 21 Township 5 Range 4						
!		+ + + + + + + + + + + + + + + + + + +		Locat	Locate well in two directions from nearest lines of quarter section and drilling unit						
	-+-	┝╌┼╌┠╌		Surfa	20. 20. 20. 20. 20. 20. 20. 20. 20. 20.	11101 T	ina of	quarter section			
1	_i_!	<u> </u>		Locat	tion ft. frm			quarter section arter section.			
				WE	LL ACTIVITY	**/	Total De	pth Before Rework	TYPE OF PERMIT		
w F				1 ==	Brine Disposal		6150'		Individual		
		<u> </u>		1	Enhanced Reco	-	Total De	pth After Rework	Area Number of Wells		
	-+-!	<u> </u>		[1.1	Hydrocarbon S	3torage	Date Rev	work Commenced	Number of Wells		
	-+-!	┝┼╌┠┼			ise Name		04/23/2	and the second of the second of the second	Well Number		
L		s		Ute 7	Tribal 8-21	Date Rework Completed 04/23/2012			8-21		
	1				20 20 as see						
					SING RECORD			К			
Casing Cement					rforations	То		Acid or Fracture reatment Record			
8 5/8	Size	Depth 280'	Sacks	Type	From '4648'	4660		Cement	For and a contact the second		
8 5/8 5 1/2		6150'	State of the Control	1	5060'	5074		Cement	and the second s		
100.00		3/2/3	Charles and the Control of State of Sta		5441'	5457'			Address to the consequence of th		
<u> </u>					5476'	5480' Set Packer @ 5			ji		
1			<u> </u>	AEI)		-t-Halons	Change Only)			
			· · · · · · · · · · · · · · · · · · ·	RECORD AFT		(Indicate		and Changes Only)	· · · · · · · · · · · · · · · · · · ·		
 ;	Cas Size	ing Depth	Sacks	Type	From		То		Acid or Fracture reatment Record		
18 5/8		280'		1	4648	4660		(Cement	32.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.		
5 1/2		6150'			5060'	5074		Cement			
					5441'	5457			The state of the s		
<u> </u>					5476'	5480	<u>)' </u>				
		1	1			4 +		1	<u> </u>		
<u></u>				i amanina at	1			WIRE LINE LOGS, LIS	T EACH TYPE		
			ORK OPERATIONS IAL SHEETS IF NE				Log Typ		Logged Intervals		
1											
			******	A							
F											
·			<u> </u>		Certifica	ation					
i	attachmen informatio	nts and that, base on is true, accura	winning we no be	of those individe. I am aware tha	mined and am i luals immediate at there are sign	familiar w	nsible for (optaining the informa-	this document and all tion, I believe that the ormation, including the		
Name	and Offici	ial Title <i>(Please t</i>	type or print)		Signature				Date Signed		
	*********	Production Fore			06/27/2013						

Data Collection Report

Ute Tribal 8-21-54

Gauge Informa	tion
Serial Number	353854
Model	3KPSIXP2I
Message Store	***************************************
Units	PSI

Run Info					
Start Time	6/27/13 10:01:30 AM				
Stop Time	6/27/13 10:34:53 AM				
Logging Interval	1				



Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness:		Date: 6/27	12013
Test conducted by: Sasa Left	er		The state of the s
Others present: Glack Rich	W/B/m	Three the state of	Million quarticular Allica
Well Name: Cets tribo 1 8-21 Field: Brunckege Location: 8-21 Sec: 21 T Sec. 21 T Sec. 21 Sec. 21 T Sec. 21			us: AC TA UC State: Ot
Last MIT: N	Maximum Allowable Pr	essure:	PSIG
Is this a regularly scheduled test? Initial test for permit? Test after well rework? Well injecting during test?	[X] Yes [] No [] Yes [X] No		bpd
Pre-test casing/tubing annulus pressure	•	psig	

MIT DATA TABLE	Test #1		Test #2	Test #3	
TUBING	PRESSURE				
Initial Pressure	150) psig	psig		psig
End of test pressure	150	psig	psig		psig
CASING / TUBING	ANNULUS	PRE	SSURE	,	
0 minutes	1273	psig	psig		psig
5 minutes	1271	psig	psig		psig
10 minutes	1270	psig	psig		psig
15 minutes	1270	psig	psig		psig
20 minutes	1269	psig	psig		psig
25 minutes	1268	psig	psig		psig
30 minutes	1268	psig	psig		psig
minutes		psig	psig		psig
minutes		psig	psig		psig
RESULT	[X] Pass []I	Fail []	Pass []Fail	[] Pass [Fail

Does the annulus pressure build back up after the test? [] Yes [] No

MECHANICAL INTEGRITY PRESSURE TEST

	pressure test, such as volume of fluid added to annulus
and bled back at end of test, reason for failing	test (casing head leak, tubing leak, other), etc.:
AII A	2-1 (R/M)
ignature of Witness:	ach (BCM)
/	
OFFICE USE ONLY - COMPLIANCE FO	DLLOWUP
Staff	
Do you agree with the reported test results?	[] YES [] NO
If not, why?	
Possible violation identified? [] YES	[] NO
If YES, what If YES - followup initiated? [] YES	
[] NO - why not?	
[] NO - Wily not:	
] Data Entry [] Compliance Staff	[] 2 nd Data Entry [] Hardcopy Filing

UTE TRIBAL #8-21 UTELAND BUTTE RECOMPLETION PROGRAM

Well Data:

Location:

2,090' FNL 722' FEL (SENE)

Sec. 21 T5S-R4W

Duchesne County, Utah

API No:

43-013-30829

Depth:

TD 6.150' PBTD: 6,018' (tag on 1/11/1984)

6,108' (float collar)

Elevation:

KB 6,508'; GL 6,497'

CSG:

8 5/8" 24# J-55 set @ 280' GL. cmt'd w/ 210 sx. Class G + 2%

CaCl2 + $\frac{1}{4}$ /sx CF. 5 $\frac{1}{2}$ " 17# J-55 set @ 6,150KB. cmt'd with

180 sxs LoDense lead + 275 sxs Gypseal Glass G.

TBG:

as of 9/20/1996

Jts	Detail	Length (ft)	Depth(ft)
153	2-7/8, 8rd J-55 6.5#/ft	5026.05	5037.05
1	Trico TAC 18,000# shear	2.85	5039.90
5	2-7/8, 8rd J-55 6.5#/ft	164.25	5204.15
1	SN	1.10	5205.25
9	2-7/8, 8rd J-55 6.5#/ft	296.65	5500.90
1	NC	.45	5501.35

Fm Tops:

Base Mahogany @ 2,759', Dgls Crk Mbr @ 4,476', Upr Blk

Shale @ 5,114', Cstl Pk Ls @ 5,402', Uteland Butte Ls @

5,835

Top of good cmt:

2,718' per CBL 1/11/1984

Open Perforations: Douglas Creek

4,648' - 4,660' * 5,060' - 5,074'

Douglas Creek Castle Peak

5,441' - 5,457'

Castle Peak

5,476' - 5,480'

* The perforations at 4,648'-4,660' in the Douglas Creek were not fracture stimulated. There are some

discrepancies in the reported perforated interval. Perfs correlate to 4,654'-68' on bond log. Also reported as

4.658'-4.670' in another report.

Squeezed Perforations:

Douglas Creek

4.924' - 4.930'

Douglas Creek

4.934' - 4.940'

Correlate Depths to the Gearhart Compensated Density-Neutron log, dated 12/30/1983.

PROGRAM:

Recompleting both the Uteland Butte and Castle Peak intervals in this well.



Report No.: 1

Well Name: B C UTE TRIBAL 8-21

		,									
County	,						Origina	KB Elevation (f	tKB)	Ground Elevation	
	uchesne					-		7,014	1.00	7,000.00	
		on, 4/23/2012 0	0.00								
		711, 472372012 0	Primary Job Type					Start Date	AFE Numb	ber	
Com	Job Category Primary Job Type Completion/Workover Conversion					4/23/	2012				
		rations									
	Start D				-	Report End Date					
·			4/23/2012 00:00						4/23/2	2012 00:00	
Operat	ions Su	mmary									
Opera	ions Ne	ext 24 Hours									
Daily	Con	tacts									
- Du.,			Job Contact		Phone Home		Mobile			Office	
Daily	Cost	s									
Carry	Г			T						1	
forwar			Cost Des	Code 1	Code 2	Code 3	Cost Code	Field Est (Cost)	Vendor	Other Vendor	Note
d?	ICC	RIG COST-CO		152	100001	ICC	1522305		Basin		
	1			l l	0-1:6		1522380		Nabors Oil		·
No	licc-	EQUIPMENT F	RENTAL	152	Califor	licc	1522360	300	Tools		
					nia Co				10013		
					lorado] Utah						
					Otali	<u> </u>			<u> </u>	<u> </u>	
Time	Log										
Dur	(hr)		Operation		Code 1 Com						
			Hold safety meeting. MIRU Basin #2. ND wellhead. NU BOP. RU Delsco. Retrieve pressure bomb. SWIFN.								
						pressure	omb. Svv	IFIN.			
Safe	y Che	ecks									
Date Type			Com								
				<u>'</u>							

Report No.: 2

Well Name: B C UTE TRIBAL 8-21

L											10	Elevation (f	AIKD)	
Count	y nesne						Origina	KB Eleva	ition (ft	кв) 7,014		Elevation (t		,000.00
		4/22/2042 00:00								.,0				
	etegory	n, 4/23/2012 00:00	Primary Job Type					Start Da	ate	AFE Numb	<u></u>			
		Workover	Conversion							2012				
	Opera													
	t Start Dal						Report End	Date		110.110	040.00.00			
			4/24/2012 00:00							4/24/2	012 00:00	<u> </u>		
Operat	tions Sum	nmary												
Operat	tions Next	t 24 Hours							•					<u></u>
Daily	Conta	icts												
		Job	Contact			Ph	one Home			Mobile		ļ	Office	
												L		
Daily	Costs									····			r	
Carry	Ţ				[Field	Fst	1	1			
forwar d?	1	Cost	Des	Code 1	Code 2	Code 3	Cost Code	(Cos	st)	Vendor	Other \	Vendor	Note	
Yes	ICC-R	IG COST-COMPL	ETION	152		ICC	1522305	4	,653	Basin				
Yes	ICC-E	QUIPMENT RENT	AL	152	Califor	ICC	1522380		300	Nabors Oil				
					nia Co	1				Tools	1			
İ	1				lorado Utah	1					i			
								!						
No	ICC-B	ITS		152	Califor	ICC	1523705		550	RBS				
	i				nia Co lorado									
					Utah									
Time	1.00					<u> </u>	l	l		<u> </u>	L		I	
Dur			Operation	l c	ode 1					Com				
Dui	<u>,,,,, </u>		Operation			Hold safe	ety meeting.	POOH	w/tk	og., breaking ever	other co	nnection	to clean inspect a	ind
						teflon do	pe. LD BHA	. RIH v	v/ bit	& scraper to 6030	'. POOH	w/ tbg., b	reaking opposite	t
	l					connction	n to clean, in	spect &	teflo	on dope connection	ns. LDBF	IA. RIH	w/ 1S plug & HD p	pĸr.
						Set plug	@ 5493' & p	kr. @ 5	417.	. SWIFN.				
Safet	ty Chec	cks												
	Date		Туре							Com		<u>-</u> .		



Report No.: 3

Well Name: BC UTE TRIBAL 8-2

Count						Original	I KB Elevation (ft			vation (ftKB)	7,000.00
	hesne							7,014	.001		7,000.00
	version, 4/23/2	2012 00:00 Primary Job Type					Start Date	AFE Numb	er		
	ategory pletion/Workov						4/23/2				
	y Operations										
	t Start Date		_			Report End	Date	4/05/0	042.00:00		
~		4/25/2012 00:00)					4/20/2	012 00:00		
Opera	tions Summary										
Opera	tions Next 24 Hours										
Daily	y Contacts										
		Job Contact			Ph	none Home		Mobile	<u> </u> _		Office
	y Costs	···		т				т	·		
Carry				ļ		<u> </u>	Field Est	ļ			NI-E-
d?	1	Cost Des	Code 1	Code 2	Code 3	Cost Code	(Cost)	Vendor	Other Vend	dor	Note
Yes	1	ST-COMPLETION	152	2.115	icc	1522305	1	Basin			
Yes	ICC-EQUIPM	IENT RENTAL	152	Califor nia Co	ICC	1522380	300	Nabors Oil Tools			
			'	lorado	,	'	l	100.3			
			1	Utah	'	['					
Yes	ICC-BRIDGE	PLUGS & PACKERS	152	Califor	licc	1522358	3,202	Weatherford		İ	
100	100-DIGOL	FLOGORIMONENO	'02 !	nia Co		1022333	-,				
	1		1	lorado	1	1	1	•			
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	_			Utan	<u> </u>		<u></u> '	<u></u>		<u> </u>	
	Log	Occupios		Code 1				Com			
Dur	(hr)	Operation			Hold safe	-tv meeting.	RIH w/ swa	b. No fluid for sam	iple. Releas	e tools.	Set plug @ 5116'
				13	& nkr ⊘n	4632' RIH	w/ swab. No	o fluid for sample.	RD swab. R	Release to	ools. POOH tbg.
				- 11	LD BHA.	RIH w/ AS1	1 pkr., PSN 8	& 141 its 2 7/8" tbg	. Pressure te	est tbg. to	o 3000 psi for 30
			- 1	r	min. w/ n	o bleed off.	Retrieve sta	anding valve. ND E	SOP. Set AS	31 pkr. @	4585 W/ 11,000#
						NU wellnead dy for MIT.	I. Pressure	test csg. & pkr. to	Tion har ior	30 mm vv	/ No pieca on.
		·									
Safe	ty Checks	<u>-</u>						Com			
	Date	Туре						Com			
											_

Daily Operations Well Name: B C UTE TRIBAL 8-21

Report No.: 1



County						Original	KB Elevation	n (ftKB)	7,014.		Elevation (fth	(B) 7,000.00	
Duch		, 4/4/2013 06:02				7,014.00							
Job Ca		, 4/4/2013 06:02 Primary Job Type					Start Date		AFE Numbe	er			
Com	pletior	n/Workover Workover					4/4	4/2013	3				
,	Oper Start Da	rations				Report End	Date						
Кероп	Start D	4/4/2013 06:02							4/4/20	13 06:02			
	ions Sui	mmary FIGET CSG TEST											
Operat	ions Ne	xt 24 Hours											
		NEXT WELL: CONSULTANT DANNY SO	CHELLIE										
Dally	Cont	Job Contact		T	Ph	one Home			Mobile			Office	
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Carry forwar			0.1.1	0-4-0	Code 3	Cost Code	Field Est (Cost)	t	Vendor	Other V	'endor	Note	
d? Yes	LOF	Cost Des - RIG COST-	710	Code 2	LOE	7102320	5,2	24 S	TEVENSON	OBIO! V	onder		
103		RKOVER/RECOMPLETION - MAINT							/ELL ERVICE, INC.		İ		
Voc	ا	- HOT OILING	710		LOE	7102129	7	1	MW HOT OIL				
Yes		HOT OILING			-			IN	1C.				
Yes	LOE	- CONTRACT SERVICES-OTHER	710		LOE	7102130	1,12		TAR OTSHOT ERVICE				
			740		LOE	7102111	34	60 S1	i		ŀ		
Yes	LOE	- TRUCKING & HAULING	710		LUE	7102111	3.	H	OTSHOT ERVICE				
Time	1 00			L	1						l		
	(hr)	Operation	C	ode 1					Com	ID MAIN	ON CDE	W TO GET OUT &	
	3.00				MOVE B DOWN V OFF. HC CSG TO WATCH WITH A 1050PSI WELL PI SPOT IN BACKSII	UILDING OF VELL PLUMI POK HOT OIL 1200PSI WA PRESSURE CHART REC IT WAS A G LUMMING B I RIG, BUILD DE OF WELL	F INJECTMING. TULER UP TATCH FOR ANEONDER. GOOD TEACK UP TIME OVELOFF 500 TIMES &	TION' JBING TO BA PR A 1 FOTHE HOO ST. LI TO W ER INJ OPSI (WELL. RIG UP 3 HAD 300PSI C ACKSIDE & FILL 1/2 HR NO PRES ER 1 1/2 HRS & DX UP RECORD LEAVE PRESSU /ELL. MOVE DO JECTION WELL ON IT. IT TOOK	& HAD TO ON IT, CSO TOOK A SSURE LO PUMPER ER & CHA RE ON W WN TO T NEEDS T (25BBLS	O SET 3 A G HAD 10 1/2 BBL I OSS. CAL S FOREM ART A 1H ELL & RI HE NEXT TO BE MO TO FILL (ANCHORS, RIG 100PSI BLEED BOTH PRESSURE UP ON LL ON ORDERS & MAN SHOWED UP R TEST AT G DOWN & HOOK WELL 10-21-54 &	
Safot	y Che	ocks		L									
Care	Date								Com				

Downhole Well Profile



Page 1/1

1	Well Name:	B C UTE TRI	BAL 8-21							
API 4301	13308290000	Surface Legal Location		Spud Date 12/31/1983 00:00		Field Name Brundage	Canyon	State Utah		
	v (ftKB) Original KB Eleva	7,014.00 KB-Gro	und Distance (ft)					PBTD (All) (ftKB)	
Туре	7,000.00	7,014.00		14.00						
	Des	Make	Model	WP (psi)	Service		WP Top (psi)	Top Ring Gaske	t Bore Mi	in (in)
	500	mare								
MD	Vertical - Original Hole,	6/27/2013 2:42:06 PM		Casing Strings Csg Des		OD (in)	WI/Len (lb/ft) Grade	Top Threa	d Set Dep	oth (ftKB)
(ftKB	Vertical so	chematic (actual)								
				Perforations Date	Top (ftK	(B) I	Btm (ftKB)	Zone		
-249.3								33000		
-110.0	- 0.0 1.000 - 000 -			Tubing Description	Run Dat	e	n 4/23/2012 00:00 String Length (ft)	Set Dep	th (ftKB)	
-143.9		illianie ienio ilio anterprire archi		Tubing - Production	on Jts	4/23/2012 Make	Model	1,571.20 OD (in) Wt (lb/		,585.2 Len (ft)
913				Tubing	14		T&C Upset	2 7/8 6.5		4,562
314	The same observed in the first of the		8.5 - 1.5-2.11	Pump Seating Nip	pple 1			2 7/8		1.10
101	#10 <u>7</u> 110000181011000011001101101010101010101			Packer AS1		Baker		2 7/8		7.33
				Rod on 4/23/2012 Rod Description	2 00:00 Run Date	0	String Length (ft)	Set Den	th (ftKB)	
774.0				Rod	- Samuel Samuel	4/23/2012	- SAN CALL CALL SAN CALLAN	0.00	Etronoc servi	0.0 Len (ft)
1,535.0		-00-10 40 SWG-10-10 40-00-0	(3041)3 4947)	Item Des	Jts	Make	Model	OD (in) Wt (lb/i	() Grade	Len (ii)
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15028 .		and the street are present to the								
Pa	ge 1/1							Report Pri	nted: 6/2	7/2013

Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. 20-H62-3414

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned wen.	USE FUIII 3100-3 (F	APD) IOI SI	icii proposa	iis.			
	T IN TRIPLICATE – Othe	r instructions	on page 2.		7. If Unit of CA/Agre	eement,	Name and/or No.
1. Type of Well					8. Well Name and No		
Oil Well Gas V	Vell Other				Ute Tribal 8-21	<i>J</i> .	
2. Name of Operator Berry Petroleum Company LLC.					9. API Well No. 43-013-30829		
3a. Address 4000 SOUTH 4028 West, RT.2 Box 7735			o. (include area co	ode)	10. Field and Pool or	Explor	atory Area
Roosevelt, UTAH, 84066 4. Location of Well (Footage, Sec., T.,	R. M. or Survey Description	(435)722-13	25		Brundage Canyon 11. Country or Parish	Stata	
_	1, T. 55, R.				Duchesne County,	•	
	CK THE APPROPRIATE BO		DICATE NATUR	E OF NOTIC	E. REPORT OR OTH	IER DA	TA
TYPE OF SUBMISSION				PE OF ACT	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize	Dee	··	-	ction (Start/Resume)		Water Shut-Off
Notice of Intent	Alter Casing		ture Treat	_	mation	F	Well Integrity
✓ Subsequent Report	Casing Repair	☐ Nev	Construction	Recor	nplete	$\overline{\mathbf{V}}$	Other Conversion of an oi
	Change Plans	Plug	and Abandon	Temp	orarily Abandon		well to an injection wel
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Water	Disposal		
The above listed well was converted On May 5th 2015 Bruce Suchomel with that time to perform the test. On MA' injected into during the test. The tubit UT# 22191-08903 API# 43-0	vith the EPA was contacte Y 14th 2014 the casing wa	d concerning as pressured t nds during the	the initial MIT or to 1060 psi and o	the above charted for 3 s a BLM witred by the vision of ad Mining	listed well (Üte Triba 0 minutes with no p ness (Morgan Whitin	ressura	loss. The well was not
14. I hereby certify that the foregoing is tru			T				
Name (Printed/Typed) Jason Lefler	ie and correct.			_			
Jason Leilei		<u> </u>	Title Production	on Foreman			
Signature Le Lilly			Date 05/15/20	14			
	THIS SPACE I	OR FEDE	RAL OR STA	ATE OFFI	CE USE		
Approved by					T.		
			Title			Date	
Conditions of approval, if any, are attached. that the applicant holds legal or equitable title entitle the applicant to conduct operations the	le to those rights in the subject ereon.	lease which wo	ertify ould Office				
Title 18 U.S.C. Section 1001 and Title 43 U fictitious or fraudulent statements or representations.	S.C. Section 1212, make it a centations as to any matter with	crime for any pe	rson knowingly an	d willfully to a	nake to any department	or agen	cy of the United States any false

			Unite	d Stat	es Environme Washington			tion Ager	icy			
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Certification I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)												
lame and Offic	ial Title <i>(Please t</i>)	/pe or print)		s	ignature						Dat	e Signed
Jason Lefler					2	Date Signed 05/15/2014						

PAPERWORK REDUCTION ACT

The public reporting and record keeping burden for this collection of information is estimated to average 4 hours per response annually. Burden means the total time, effort, or financial resource expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal Agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to the collection of information; search data sources; complete and review the collection of information; and, transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including the use of automated collection techniques to Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW., Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed forms to this address.

February 11, 2005

UTE TRIBAL #8-21 UTELAND BUTTE RECOMPLETION PROGRAM

Well Data:

Location:

2,090' FNL 722' FEL (SENE)

Sec. 21 T5S-R4W

Duchesne County, Utah

API No:

43-013-30829

Depth:

TD 6,150' PBTD: 6,018' (tag on 1/11/1984)

6,108' (float collar)

Elevation:

KB 6,508'; GL 6,497'

CSG:

8 5/8" 24# J-55 set @ 280' GL. cmt'd w/ 210 sx. Class G + 2%

CaCl2 + $\frac{1}{4}$ /sx CF. 5 $\frac{1}{2}$ " 17# J-55 set @ 6,150KB. cmt'd with

180 sxs LoDense lead + 275 sxs Gypseal Glass G.

TBG:

as of 9/20/1996

Jts	Detail	Length (ft)	Depth(ft)
153	2-7/8, 8rd J-55 6.5#/ft	5026.05	5037.05
1	Trico TAC 18,000# shear	2.85	5039.90
5	2-7/8, 8rd J-55 6.5#/ft	164.25	5204.15
1	SN	1.10	5205.25
9	2-7/8, 8rd J-55 6.5#/ft	296.65	5500.90
1	NC	.45	5501.35

Fm Tops:

Base Mahogany @ 2,759', Dgls Crk Mbr @ 4,476', Upr Blk

Shale @ 5,114', Cstl Pk Ls @ 5,402', Uteland Butte Ls @

5,835'

Top of good cmt:

2,718' per CBL 1/11/1984

Open Perforations: Douglas Creek

 Douglas Creek
 4,648' - 4,660' *

 Douglas Creek
 5,060' - 5,074'

 Castle Peak
 5,441' - 5,457'

 Castle Peak
 5,476' - 5,480'

* The perforations at 4,648'-4,660' in the Douglas Creek were not fracture stimulated. There are some discrepancies in the reported perforated interval. Perfs correlate to 4,654'-68' on bond log. Also reported as 4,658'-4,670' in another report.

Squeezed Perforations:

Douglas Creek

4,924' - 4,930'

Douglas Creek

4.934' - 4.940'

Correlate Depths to the Gearhart Compensated Density-Neutron log, dated 12/30/1983.

PROGRAM:

Recompleting both the Uteland Butte and Castle Peak intervals in this well.

Report No.: 1



Well Name: BCUTE TRIBAL 8-21

	nesne					Origina	l KB Elevation	(ftKB)	7,014	Ground Eleva	ation (ftKB)	7,000.00
Con	version, 4/23/ ategory	2012 00:00 Primary Job Type					TOLAR S.		Liee			
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Daily	Operations						1		<u> </u>			
	Start Date					Report End	Date				····	
Operati	tions Summary	4/23/2012 00:00							4/23/2	2012 00:00		
Орега	ions Summary											
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Daily	Contacts											
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Daily	Costs											
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Safet	y Checks											
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Page 1/1



Report No.: 2

Well Name: BCUTETRIBAL 8-21

Count						Origina	l KB Elevation	n (ftKB)		Ground Elevation	
_	hesne	10040 00							7,014.00		7,000.00
	version, 4/2.	3/2012 00:00					10		T.== -0:		
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Operat	tions Next 24 Hou	ırs				****					
Daily	Contacts										
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Carry forwar d?		Cost Des	Code 1	Code 2	Code 3	Cost Code	Field Est (Cost)		endor	Other Vendor	Note
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				nia Co lorado Utah	1	1022000		Tools			
No	ICC-BITS			Califor nia Co lorado Utah	ICC	1523705	55	0 RBS			
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Safet	y Checks		····								
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Report No.: 3

Well Name: BC UTE TRIBAL 8-21

Coun	ty hesne						Origina	al KB Elevation (levation (f	
		, 4/23/2012 00:0	<u> </u>			 			7,01	4.00		7,000.00
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Yes	4	G COST-COMPI		152		ICC	1522305	4,712	Basin			
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	•		970.240.	<u> </u>	-	Hold safe	etv meeting.	RIH w/ swa		nole Relea	se tools	s. Set plug @ 5116'
												e tools. POOH tbg.
						LD BHA.	RIH w/ AS1	pkr., PSN 8	& 141 its 2 7/8" tbo	. Pressure	test tba	i. to 3000 psi for 30
	İ											@ 4585' w/ 11,000#
	l			1				1. Pressure	test csg. & pkr. to	1100 psi for	30 min	w/ no bleed off.
						vveii read	ly for MIT.	···				
Safet	y Check	(S										
	Date		Туре						Com			
												-

Page 1/1

Report No.: 1



Well Name: B C UTE TRIBAL 8-21

Count	nesne	е				Origina	KB Elevati	ion (ft	KB) 7,014		Elevation (f	TKB) 7,000.00
Wor	kove	r, 4/4/2013 06:02				· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·			
Com		on/Workover Workover					Start Dat	te /4/2	013	er		
Daily		erations Date				Report End	Data					
L'		4/4/2013 06:02				Report End	Date		4/4/20	13 06:02		
COU	LDN'	ommary 'T GET CSG TEST										
		lext 24 Hours O NEXT WELL: CONSULTANT DANNY SCI	HELLIE									
		ntacts										
<u> </u>		Job Contact			Ph	one Home			Mobile			Office
Daily	Cos	sts					<u></u>					
Carry forwar d?		Cont Doc			Í		Field E					
Yes		Cost Des - RIG COST-	710	Code 2	LOE	7102320	(Cost) 5,2		Vendor STEVENSON	Other \	/endor	Note
	Wo	PRKOVER/RECOMPLETION - MAINT							WELL SERVICE, INC.			
Yes	LOE	E - HOT OILING	710		LOE	7102129	7	774	BMW HOT OIL			
Yes	LOE	E - CONTRACT SERVICES-OTHER	710		LOE	7102130	1,1	25	STAR HOTSHOT			
Yes	LOE	E - TRUCKING & HAULING	710		LOE	7102111	3	60	SERVICE STAR			
									HOTSHOT SERVICE			
Time Dur		Operation		ode 1					Com			
				[((() () () () () () () () (DOWN W DFF. HO CSG TO WATCH I WITH A C 1050PSI WELL PL SPOT IN BACKSIC JP ON IT	VELL PLUMN OK HOT OIL 1200PSI WA PRESSURE CHART REC IT WAS A G .UMMING BA RIG, BUILD DE OF WELL	MING. TU ER UP T ATCH FO FOR AN ORDER. OOD TE ACK UP ING OVE OFF 50 TIMES &	UBIN TO E OR A IOTH . HO ST. TO N ER II	BACKSIDE & FILL A 1/2 HR NO PRES HER 1 1/2 HRS & DOK UP RECORDI LEAVE PRESSUI WELL. MOVE DO' NJECTION WELL	N IT, CSO TOOK A SSURE LO PUMPER ER & CHA RE ON W WN TO T NEEDS T 25BBLS	G HAD 10 1/2 BBL DSS. CAI S FOREI ART A 1H ELL & RI HE NEXTO BE MO TO FILL	OOPSI BLEED BOTH PRESSURE UP ON LL ON ORDERS & MAN SHOWED UP IR TEST AT IG DOWN & HOOK IT WELL 10-21-54 & OVED. BLEED CSG & PRESSURE
Safet	y Che								Com			
		- 1,50							Com			
·												

Page 1/1

Downhole Well Profile

Well Name: BCUTE TRIBAL 8-21

API		Surface Legal L	ocation	Spud D	ate	Field Name	State	
43013308290000				12/31	/1983 00:00	Brundage Canyon	Utah	
Gr Elev (ftKB)	Original KB Elevat	tion (ftKB)	KB-Ground Distance (ft)		Total Depth All (TVD) (ftKB)	<u> </u>		PBTD (All) (ftKB)
7,000.00		7,014.00		14.00				

l	Туре							
L	Des	Make	Model	WP (psi)	Service	WP Top (psi)	Top Ring Gasket	Bore Min (in)
l								

L		
	Vertical - Original Hole, 6/27/2013 2:42:06 PM	Casing Strings
MD (ftKE		Csg Des
	Vertical schematic (actual)	
		Perforations Date
-249.3	· ·	Date .
- 196.6		Tubing - Producti
		Tubing Description
-143.9		Tubing - Productio
91,3	· animataning and animataning and animataning animatan	Tubing
l		
-38.6		Pump Seating Nip
14,1	THE RESIDENCE OF THE PROPERTY	Packer AS1
774.6		Rod on 4/23/2012 Rod Description
174.0		Rod
1,535.0		Item Des
2,295.4	Tubing; 14.0-4,576.8; 4,562.77;	
	2 7/8; 2.441; 3-1	
3,055.9		
3,816.3		
4,576.8		
4,576.9		
4,577.1		
4,577.3	Pump Seating Nipple; 4,576.8-	
	4,577.9; 1.10; 2 7/8; 3-2	
4,577.4		
. 4,577.6 .		
4,577.8		
4,3/1,6		
4,579.0		
4,580.3		
·		
4,581.5	Packer AS1; 4,577.9-4,585.2; 7.33; 2 7/8; 3-3	
4,582.8	····· <u> </u>	
4,584.0 /		
4,585.3		
. [
4,864.8		
5,144.3	· · · · · · · · · · · · · · · · · · ·	
5,423.8	NOT THE REPORT OF THE PARTY OF	
5,703.3 .		
5,982.8		
-,		
 Pa	ge 1/1	<u></u>
	80 111	

Perforations										
Date	To	Top (ftKB) Btm ((ftKB)	KB) Zone					
Tubing - Production	set a	t 4,	585.2ftK	B on 4/2	23/2012	00:00				
Tubing Description	Rur	n Date	,		String L	ength (ft)		Set Depth	(ftKB)	
Tubing - Production			4/23/201	12		4	,571.20		,	4,585.2
Item Des		Jts	M	ake	T	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing		14			T&C L	Jpset	2 7/8	6.50	J-55	4,562
		1								.77
Pump Seating Nipple		1					2 7/8			1.10
Packer AS1		1	Baker		1		2 7/8			7.33
Rod on 4/23/2012 00:	00									
Rod Description Run Date		String Le	ength (ft)		Set Depth	(ftKB)				
Rod			4/23/201	12	0.					0.0
Item Des		Jts	Ma	ake	N.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

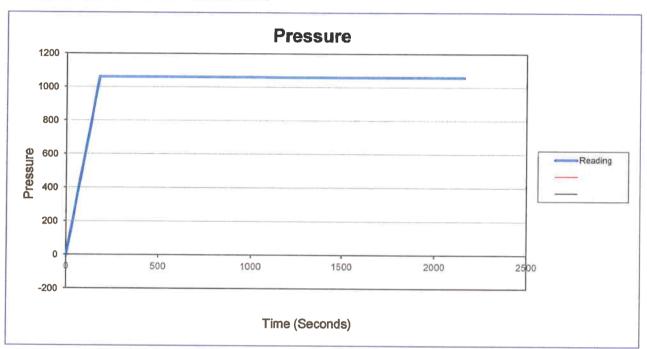
OD (in) Wi/Len (lb/ft) Grade Top Thread Set Depth (ft/KB)

Data Collection Report

Gauge Informa	tion
Serial Number	353854
Model	3KPSIXP2I
Message Store	
Units	PSI

Ute Tribal 8-21

Run Info	
Start Time	5/14/14 10:57:08 AM
Stop Time	5/14/14 11:33:42 AM
Logging Interval	180



Serial Number Model Units	35385 3KPSIXP2I PSI	4	
Firmware Version		Message Store	
Run Index		l Constant	
Logging Type	Actual		
Logging Interval	180)	
Start Time	5/14/2014 10:5	7	
Stop Time	5/14/2014 11:3:	}	
Time	Reading		Event Event Data
0			Battery OK
0			Logging Interval, 180
0			Tare, -3.1
0	-0.3		
180	1061		
360	1060.9		
540	1060.7		
720	1060.5		
900	1060.3		
1080	1060.1		
1260	1060		
1440	1059.8		
1620	1059.6		
1800	1059.4		
1980	1059.2		
2160	1059.2		

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness:			Date: 5 / 14	1 2014
Test conducted by: <u>Jason</u>				
Others present:				
TX7-11 XT	22.			
Well Name: <u>Lite tribal</u> Field:	8-21		Type: ER SWD Sta	tus: AC TA UC
	2) T 5 N/	/ Q D 2/ ·	E/W County: <u>Duchesne</u>	States & Joh
Operator:	<u> </u>	3 K_/_	E/W County. Discressive	State: Wiph
 -	/ Maxim	um Allował	ole Pressure:	PSIG
Is this a regularly schedu	aled test? []	Yes [×] No	
Initial test for	or permit? $[X]$	Yes [] No	
Test after well	l rework? []	Yes [X] No	
Well injecting du	ring test? []	Yes [×	No If Yes, rate:	bpd
Pre-test casing/tubing annul	us pressure:		psig	
MIT DATA TABLE	Test #1		Test #2	Test #3
TUBING	PRESSU	IRE		
Initial Pressure	160#	psig	psig	psig
End of test pressure		psig		_
CASING/TUBING			PRESSURE	
0 minutes	1060	psig	psig	psig
5 minutes		psig	١,	
10 minutes		psig	·	
· 15 minutes	4.	psig	psig	psig
20 minutes	1059	psig		
	1059		, psig	psig
25 minutes		psig		
30 minutes		psig	psig	psig
minutes	·	psig	_	psig
minutes	<u> </u>	psig	psig	
RESULT	[X] Pass [Fail	[] Pass []Fail	[] Pass []Fail

Does the annulus pressure build back up after the test? [] Yes [] No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity and bled back at end of test, reason for failing	pressure test, such as volu	me of fluid added to annulus
	test (casing nead leak, tui	oing leak, other), etc.:
Signature of Witness: How White	8 1	
Signature of Williess.	Dun	
·		
OFFICE USE ONLY - COMPLIANCE FOL	LLOWUP	-
Staff		
Do you agree with the reported test results?	[] YES [] NO	Date://
If not, why?	[] 120 [] 140	
Possible violation identified? [] YES [If YES, what] NO	
If YES - followup initiated? [] YES		
[] NO - why not?		
	•	
] Data Entry [] Compliance Staff	[] 2 nd Data Entry	[] Hardcopy Filing

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has change			6/1/2014					
FROM: (Old Operator):				TO: (New O	perator):			
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (("CA") :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				illa magairead ans	•	6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The FORMER operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The NEW operator of the fee wells			ntacter	l and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u>		V. 23, 2017			

STATE OF UTAH

1	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
·	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	I I C		9. API NUMBER:
Berry Petroleum Compar 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

		plication or Po			
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well name:	See Attached				
API number:					
Location:	Qtr-Qtr:	Section	Township Range:		
Company that filed original application:	Berry Petroleun	Company LLC			
Date original permit was issued:	Lina Operation	. 100			
Company that permit was issued to:	Linn Operating	j, ilic			
Check one	Des	ired Action:			
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator		
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new	
✓ Transfer approved Application for I	Permit to Drill	to new operator			
The undersigned as owner with legal information as submitted in the previorevision.				·е	
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No
If located on private land, has the ownership	changed?				1
If so, has the surface agreement been	updated?			-	Ħ
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1
Has the approved source of water for drilling	changed?				1
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1	
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician		
Signature Duverley Lunck		Date			
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to	ı ranster Ap	plication or Pe	ermit to Drill		
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleun	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	g, Inc			
Check one		Des	ired Action:			
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator		
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill	to new operator			
	The undersigned as owner with legal ri information as submitted in the previou revision.				re	
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?				
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has	the approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1	
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,
Nam	e (please ofint) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Della Le L'Ucke	4	Date			
Repr	esenting (company name) Berry Petroleur	m Company LLC a	and Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65				4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T Parameter			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	ow	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26			Indian	OW	APD	
LC Tribal 2-27D-45	27			Indian	OW	APD	
LC Tribal 8-27D-45	27	040S 050W 43	301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S 060W 43	301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S 050W 43	301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S 040W 43	301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S 040W 43	301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S 040W 4	301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25		301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10			Indian	OW	APD	
Myrin Tribal 16-10D-55	10			Indian	OW	APD	
Myrin Tribal 10-10D-55	10			Indian	OW	APD	
UTE Tribal 1-24D-54	24		301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24			Indian	GW	APD	
UTE Tribal 12-25D-54	25			Indian	GW	APD	
		+					
UTE Tribal 4-13D-54	13		301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25		301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6		301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6		301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24			Indian	GW	APD	
UTE Tribal 5-24D-54	24		301352348	Indian	GW	APD	
State Tribal 7-12D-55	_12	050S 050W 4	301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S 050W 43	301352372	Indian	OW	APD	2011
State Tribal 11-1D-55	1	050S 050W 43	301352373	Indian	OW	APD	
State Tribal 13-1D-55	1		301352374	Indian	OW	APD	
State Tribal 12-2D-55	2		301352391	Indian	OW	APD	·
State Tribal 14-2D-55	2			Indian	OW	APD	
State Tribal 13-2D-55	2			Indian	ow	APD	
State Tribal 14-3D-55	3			Indian	OW	APD	
State Tribal 11-3D-55	3	 	301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		301352435	Indian		+	
UTE TRIBAL 2-5D-55	5	+			OW	APD	
Ute Tribal 1-5D-55				Indian	OW	APD	DDVD ID A CD CALVACOA
	5			Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5			Indian	OW	APD	
Ute Tribal 3-16D-54	9		301352467	Indian	OW	APD	
State Tribal 1-3D-55	3		301352471	Indian	OW	APD	
State Tribal 2-3D-55	3			Indian	OW	APD	
State Tribal 7-3D-55	3			Indian	OW	APD	
State Tribal 8-3D-55	3	050S 050W 4	301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S 040W 4	301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S 040W 4:	301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S 040W 4	301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S 040W 4	301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S 050W 43	301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 11-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 10-6D-65	6	060S 050W 43		Federal	OW	APD	
State Tribal 3-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 4-3D-55	3		301352533	Indian	OW	APD	1
State Tribal 5-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 6-3D-55	3	050S 050W 43				+	
Federal 2-7D-65	7	+		Indian	OW	APD	
Federal 5-7D-65		060S 050W 43		Federal	OW	APD	
	7	060S 050W 43		Federal	OW	APD	
Federal 4-7D-65	7	060S 050W 43		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S 040W 4		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S 050W 4		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S 050W 4		Indian	OW	APD	
Federal 3-7-65	7	060S 050W 43	301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S 050W 43		Indian	OW OW	APD	
Federal 1-7D-65	6			Federal	OW	APD	
	, ~					עוט	1
Federal 16-6D-65	6	060S 050W 43	301352500	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	I	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

		_					
State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815	+	Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825		Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827		Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 CC 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R 32 0958 0404 490133072 1020 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 9 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 25 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-10 30 0505 0504 490133094 9420 Indian OW P SENINDAGE CANYON CONTON C	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19 9508 600W 4301330931 972. Indian OW P SRUNDAGE CANYON TABBY CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P SUNDAGE CANYON TABBY CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P UTE TRIBAL 1-26 26 6058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 43013112 1985 Indian OW P UTE TRIBAL 1-29 29 605W 43013112 1985 Indian OW P UTE TRIBAL 1-29 29 605W 600W 43013128 Indian OW P UTE TRIBAL 1-29 29 605W 600W 43013128 Indian OW P UTE TRIBAL 1-25 25 605W 600W 43013128 Indian OW P UTE TRIBAL 1-25 25 605W 600W 43013128 Indian OW P UTE TRIBAL 1-25 25 605W 600W 43013128 Indian OW P UTE TRIBAL 1-19 19 605W 600W 43013128 Indian OW P UTE TRIBAL 1-19 19 605W 600W 430131314 Indian OW P UTE TRIBAL 1-19 19 605W 600W 430131314 Indian OW P UTE TRIBAL 1-19 19 605W 600W 4301314 Indian OW P UTE TRIBAL 1-19 Indian OW P UTE TRIBAL 1-19 Indian OW P UTE TRIBAL 1-19 Indian OW P UTE TRIBAL 1-19 Indian OW P UTE TRIBAL 1-19 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P UTE TRIBAL 1-26 Indian OW P										
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UTE TRIBAL 6-22 22 050S 040W 4301332163 12974 Indian OW P UTE TRIBAL 6-21 21 050S 040W 4301332164 12994 Indian OW P UTE TRIBAL 7-28 28 050S 040W 4301332166 12995 Indian OW P UTE TRIBAL 11-20 20 050S 040W 4301332169 12857 Indian OW P UTE TRIBAL 13-25 25 050S 050W 4301332169 12857 Indian OW P UTE TRIBAL 1-33 33 050S 040W 4301332185 13024 Indian OW P UTE TRIBAL 1-34 34 050S 040W 4301332186 13121 Indian OW P UTE TRIBAL 2-35 35 050S 050W 4301332187 13021 Indian OW P UTE TRIBAL 5-28 28 050S 050W 4301332189 13026 Indian OW	UTE TRIBAL 15-18								P	
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- 3305 330W 1301332239 13010 migrati								+	P	
UTE TRIBAL 3-28-54 28 050S 040W 4301332261 13644 Indian OW P									P	
	UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	<u>P</u>	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26		_	4301332264		·	OW	P	
UTE TRIBAL 6-36-55	36				13600		OW	P	
UTE TRIBAL 9-24-55	24			4301332268	1	A	OW	P	
UTE TRIBAL 11-23-55	23			4301332269			ow	P	
	25							P	
UTE TRIBAL 15-25-55			+ -	4301332271	+		OW		
UTE TRIBAL 16-14-55	14				13567		OW	P	
UTE TRIBAL 15-27-55	27			4301332339		Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S		4301332348			OW	P	
UTE TRIBAL 16-29-55	29			4301332349			OW	P	
UTE TRIBAL 2-32-55	32			4301332350			ow	P	+
		_	_		+				
UTE TRIBAL 16-35-55	35			4301332352			OW	P	
UTE TRIBAL 10-35-55	35			4301332353	-	Indian	<u>OW</u>	P	
UTE TRIBAL 12-36-55	36			4301332354			OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33			4301332357			OW	P	
UTE TRIBAL 15-17-55	17			4301332358			OW	P	
UTE TRIBAL 12-14-54	14			4301332369	+		OW OW	P	
								_ _	
UTE TRIBAL 3-20-54	20				13955		OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S		4301332378			OW	P	
UTE TRIBAL 9-20-54	20	050S		4301332379		Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S		4301332382		Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S		4301332383			OW	P	
UTE TRIBAL 14-21-54	21			4301332384			OW	P	
UTE TRIBAL 12-21-54									
	21	050S	040W				OW	P	
UTE TRIBAL 15-20-54	20		-	4301332386		Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S		4301332387			OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	ow	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	0508		4301332407	+	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S				Indian	OW	P	
UTE TRIBAL 3-32-54	32				+	Indian	OW	P	
UTE TRIBAL 7-32-54									
	32	0508		4301332411			OW	P	
UTE TRIBAL 7-33-54	33	+		4301332413			OW	P	
UTE TRIBAL 11-20-55	20			4301332415			OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27			4301332418			OW	P	
UTE TRIBAL 10-28-55	28			4301332419			OW	P	
UTE TRIBAL 6-32-55	32			4301332420			ow	P	
UTE TRIBAL 8-32-55	32			4301332421			OW		
UTE TRIBAL 2-36-55								P	
	36			4301332422			OW	P	
UTE TRIBAL 8-36-55	36			4301332423			OW	P	
UTE TRIBAL 13-16-54	16			4301332511			OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33				14060		OW	P	
UTE TRIBAL 11-33-54	33			4301332522			ow	P	
UTE TRIBAL 14-32-54	32			4301332523			OW	P	
UTE TRIBAL 1-23-55									
	23			4301332524			OW	P	
UTE TRIBAL 5-29-54	29			4301332525			OW	P	
UTE TRIBAL 1-31-54	31			4301332526			OW	P	<u> </u>
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31			4301332528			OW	P	
UTE TRIBAL 9-31-54	31			4301332529			OW	P	
UTE TRIBAL 11-31-54	31			4301332530			OW	P	<u> </u>
UTE TRIBAL 3-23-55	23			4301332536					
10 12 11UD 12 23-33	43						OW	P	<u> </u>
LITE TRIBAL 5-22-55	122	DECC	DEDITE	4201222525	1 4 1 0 0	T 12	OT!	D	
UTE TRIBAL 5-23-55 UTE TRIBAL 9-32-54	32			4301332537 4301332538			OW OW	P P	

LUCK TRYDAL 5 22 54	100	0.500	T040W/ 4001000500	111110	- ··	0111	120	
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+				OW	P	···
MOON TRIBAL 12-27-54	27		040W 4301332541	14161		OW	P	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549			OW	P	
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	1		OW	P	
FEDERAL 6-2-65	2				Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29	1	040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	050S	040W 4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W 4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W 4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W 4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W 4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W 4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W 4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W 4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29		040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24		040W 4301332573			OW OW	P	
UTE TRIBAL 6-14-54	14		040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15		040W 4301332587			OW	P	
UTE TRIBAL 16-15-54	15		040W 4301332588			OW	P	
UTE TRIBAL 11-16-54	16	_	040W 4301332589		·	OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			·		V-10
UTE TRIBAL 14-22-54						OW	P	
	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332603			OW	P	
UTE TRIBAL 2-22-55	22		050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22		050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27	050S	050W 4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22					OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20	0508	040W 4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W 4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W 4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30		040W 4301332625			OW	P	
UTE TRIBAL 3-10-54	10		040W 4301332663			OW	P	
UTE TRIBAL 11-5-54	5		040W 4301332664			OW	P	
UTE TRIBAL 15-32-54	32		040W 4301332666			OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			OW	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693					-
UTE TRIBAL 8-28-55	28					OW	P	
FEDERAL 6-1-65			050W 4301332694			OW	P	
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	<u> </u>
	15		050W 4301332701			OW	P	
UTE TRIBAL 14-20-54	20		040W 4301332702			OW	P	
#1 DLB 12-15-56	15		060W 4301332710			GW	P	-
UTE TRIBAL 12-19-54	19		040W 4301332716		+	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
HURRE TERM AT 17 30 FA	30	0508	040W 4301332718	14604	Indian	OW	P	
UTE TRIBAL 16-30-54	30					U W	1	
UTE TRIBAL 11-12-55	12		050W 4301332721			OW	P	

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20			14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	_	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16			14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	-		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
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UTE TRIBAL 8-28-54	28		040W 4301332766	 		OW	P	- v
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27		040W 4301332802	14984	Indian	OW	P	
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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2		+	4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31			4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15				15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31			4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	ow	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S		4301333048			OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			ow	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54							OW	P
	18			4301333077			OW	P
UTE TRIBAL 8-33-54	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	ow	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14			4301333111			OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			-	
UTE TRIBAL 2-21-55	21						OW	P
UTE TRIBAL 4-28-55				4301333117			OW	P
	28			4301333118			OW	P
UTE TRIBAL 8-29-55	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	0508		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
	110	10000	101011	1001000101	177770	muan	UW	<u>I</u>

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			OW	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		0508		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 1I-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333212			OW	P	
UTE TRIBAL 11-36D-55	+								
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32			4301333266			OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	+								
	14			4301333269			OW	<u>P</u>	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	-
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	
UTE TRIBAL 16-31D-54	31								
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	ow	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	*
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			OW	P	
UTE TRIBAL 3-32D-55	32			4301333363					
UTE TRIBAL 13-14-54	,						OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32			4301333379			OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333383			ow	P	
BERRY TRIBAL 4-34-54	34			4301333384					
FEDERAL 2-2-65	2						OW	P	
	+			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	71
UTE TRIBAL 12-29D-55	29			4301333418			ow	P	
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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55 29 0505 050W 4501331723 10857 Indian OW P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55 35 0.098 0.0994 30133782 1.6855 Indian 0 W P									ļ -	
ILITE TRIBAL 1-135-55 35									-	
UFE TRIBAL 1-28D-55									-	
UFE TRIBAL 16-270-55									<u> </u>	
UFE TRIBAL 1-28D-55 28 0505 0504 401333787 16887 Indian OW P				+					ļ -	
UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-4270-55	UTE TRIBAL 7-28D-55		050S	050W 43	301333788	16886	Indian	OW	P	
IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 4-27D-55	27						OW	P	
UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
LITE TRIBAL 12-26D-54										
UFE TRIBAL 2-34D-54									-	
BERRY TRIBAL 2-34D-54 34									4	
UTE TRIBAL 1-320-55 35 9080 90W 4301333982 17-221 Indian OW P UTE TRIBAL 12-31D-54 31 9080 90W 4301333997 17-840 Indian OW P UTE TRIBAL 12-31D-55 20 9080 90W 4301333990 187814 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333911 18820 Indian OW P UTE TRIBAL 12-20D-55 21 9080 90W 4301333915 17457 Indian OW P UTE TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P ST TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P ST TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P ST TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P UTE TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P UTE TRIBAL 1-15D-54 15 9080 90W 4301333951 16972 Indian OW P UTE TRIBAL 1-15D-55 35 9080 90W 4301333956 16872 Indian OW P UTE TRIBAL 1-15D-55 35 9080 90W 4301333956 16888 Federal OW P UTE TRIBAL 1-26D-55 36 9080 90W 4301333956 17418 Indian OW P UTE TRIBAL 1-26D-55 36 9080 90W 4301333956 17418 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P P UTE TRIBAL 1-20-65 20									1-	
UIE TRIBAL 10-32-54 132 10585 10408 10585 10580 105900 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 1059000 1059000 105900 105900 105900 105900 105900 1059000 1059000			+							
UTE TRIBAL 12-31D-54 UTE TRIBAL 12-20-55 20 050S 050W 4301333990 1859 Indian										
UTE TRIBAL 12-22D-55 20 050S 050W 430133390P 1859 Indian 0W P UTE TRIBAL 6-20D-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 20 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 12-20-55 22 050S 050W 430133391D 18481 Indian 0W P UTE TRIBAL 11-50-4 15 050S 050W 430133391D 16943 Indian 0W P TO P UTE TRIBAL 1-15D-54 15 050S 050W 430133391D 16943 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16889 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16889 Indian 0W P TO P TRIBAL 1-15D-54 15 050S 040W 430133391D 16943 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333951 [16972 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333951 [16972 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333955 [17418 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333955 [17418 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333955 [17418 Indian 0W P UTE TRIBAL 1-35D-55 35 050S 050W 4301333957 [1742] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333967 [1742] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333978 [1742] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333978 [1742] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333978 [1742] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333978 [1742] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333978 [1745] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333978 [1745] Indian 0W P UTE TRIBAL 1-35D-55 36 050S 050W 4301333981 [1747] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333981 [1747] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333998 [1790] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301333998 [1790] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 [1790] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 [1790] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 [1790] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 [1790] Indian 0W P UTE TRIBAL 1-32D-55 36 050S 050W 4301334001 [1790] Indian 0W P UTE TRIBAL 1-32D-55 37 050S 050W										
UTE TRIBAL 14-20D-55		31				17480	Indian	OW	P	
UTE TRIBAL 12-08-55	UTE TRIBAL 12-23D-55	23	050S	050W 43	301333908	17814	Indian	OW	P	
UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
UTE TRIBAL 1-2-0-55	UTE TRIBAL 6-20D-55	20	0508	+				OW	P	
UTE TRIBAL 1-4-20-55		7.00								
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ST TRIBAL 1-15D-54									-	
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ST TRIBAL 9-15D-54										
UTE TRIBAL 14-35D-55										
UTE TRIBAL 14-35D-55									-	
Internate Color		35						OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 14-35D-55	35	050S	050W 4	301333955	17416	Indian	OW	P	
FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
UTE TRIBAL 1-35D-55	FEDERAL 1-2D-65	2							P	
UTE TRIBAL 10-36D-55 26	UTE TRIBAL 1-35D-55	35							P	
UTE TRIBAL 4-26D-55										
UTE TRIBAL 1-2-26D-55		+	-							
BERRY TRIBAL 14-23D-54 23 0.50S 0.40W 4301333989 17903 Indian OW P								+		
FEDERAL 3-2D-65										-0.8
UTE TRIBAL 13-26D-55 26										
FEDERAL 7-1D-65 1 060S 050W 4301334015 17775 Federal OW P FEDERAL 2-2D-64 2 060S 040W 4301334018 17086 Federal OW P FEDERAL 7-6D-64 6 060S 040W 4301334020 17085 Federal OW P UTE TRIBAL 6-35D-55 35 050S 050W 4301334028 17785 Indian OW P UTE TRIBAL 13-23-54 26 050S 040W 4301334042 17413 Indian OW P BERRY TRIBAL 13-23-54 23 050S 040W 4301334047 18001 Indian OW P UTE TRIBAL 8-27D-55 28 050S 050W 4301334057 18001 Indian OW P ST TRIBAL 3-15D-54 15 050S 050W 4301334059 17477 Indian OW P ST TRIBAL 7-11D-65 11 060S 050W 4301334061 17776 Federal <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td>		·							+	
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FEDERAL 2-6D-64 6 060S 040W 4301334286 17663 Federal OW P FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P									<u> </u>	·
FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+								
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FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	<u>301334288</u>	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040V	V 4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10			V 4301334296			OW	P	
STATE TRIBAL 16-10-54	10	+	+	V 4301350245	+		OW	P	
UTE TRIBAL 6-14D-55	14			V 4301350246			OW	P	<u> </u>
SFW FEE 15-10-54	10	050S	040V		17566		OW	P	<u> </u>
FEDERAL 5-5D-64	5		· · · · · · · · · · · · · · · · · · ·	V 4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	•	V 4301350260	+		OW	P	
FEDERAL 12-6D-64	6	+	+	V 4301350261		Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	+	V 4301350262			OW	P	
FEDERAL 4-5D-64	5	060S		_	-	Federal	OW	P	
FEDERAL 1-6-64	6				+	Federal	OW	P	
FEDERAL 4-6D-64	6	060S		V 4301350267		Federal	OW	P	
FEDERAL 3-6D-64	6	+		V 4301350268			OW	P	
FEDERAL 5-6D-64	6	060S			1	Federal	ow	P	
FEDERAL 8-6D-64	6			V 4301350325	+		OW	P	
FEDERAL 10-1D-65	1			V 4301350326			OW	P	+
FEDERAL 11-1D-65	1					Federal	OW	P	+
FEDERAL 12-1D-65	1			V 4301350328			OW	P	+
FEDERAL 13-1D-65	1	060S		V 4301350329			OW	P	
FEDERAL 14-1D-65	1			V 4301350329			OW	P	
FEDERAL 13-5D-64	5			V 4301350337			OW	P	
FEDERAL 14-5D-64	5	060S		V 4301350337 V 4301350338			OW	P	
FEDERAL 9-1D-65	1	060S	+	V 4301350338	+	-	OW OW	P	
FEDERAL 13-6D-64	6		_	V 4301350342 V 4301350347		Federal	OW	P	
FEDERAL 11-5D-64	5			V 4301350347 V 4301350348			OW	P	
FEDERAL 12-5D-64	5	060S				Federal	OW	P	
FEDERAL 12-5D-04 FEDERAL 8-1D-65	1			V 4301330349 V 4301350350			OW	P	
UTE TRIBAL 3-14D-54	14	050S	+					P	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
UTE TRIBAL 1-34D-55	34			V 4301350389			OW	+-	
UTE TRIBAL 7-14-54	14			V 4301350408 V 4301350409			OW	P	
UTE TRIBAL 8-21D-55	_					·	OW	P	
UTE TRIBAL 8-21D-35	21			V 4301350435	-		OW	P	
	34	050S		V 4301350436			OW	P	
UTE TRIBAL 12 14D 55	16		-	V 4301350475		-	OW	P	
UTE TRIBAL 12-14D-55	14	050S		V 4301350476	+		OW	P	
UTE TRIBAL 8-15D-55	15	050S		V 4301350477	+		OW	P	
UTE TRIBAL 3-14-55 UTE TRIBAL 5-14-55	14	050S	+	V 4301350478			OW	P	
UTE TRIBAL 3-14-33	14	050S			18021		OW	P	
UTE TRIBAL 7-34-55	+			V 4301350488			OW	P	
FEDERAL 4-4D-65	34	050S			17949		OW	P	
	4	060S		V 4301350521			OW	P	
FEDERAL 1 ID 64	3	060S		V 4301350522			OW	P	
FEDERAL 1-1D-64 FEDERAL 7-2D-65	1			V 4301350524			OW	P	
	2			V 4301350525			OW	P	
BERRY TRIBAL 12-34D-54	34			V 4301350527			OW	P	
FEDERAL 11-4D-64	5			V 4301350553			OW	P	
FEDERAL 11-4D-64	4			V 4301350565			OW	P	-
FEDERAL 6-6D-65	6			V 4301350566			OW	P	
LC TRIBAL 3-15D-56	15			V 4301350598			OW	P	
LC TRIBAL 8-16D-56	16		-	V 4301350599			OW	P	
LC FEE 16-16D-56	16	050S		V 4301350601			OW	P	
LC TRIBAL 10-16D-56	16	050S		V 4301350602			OW	P	
LC TRIBAL 15-22D-56	22			V 4301350606			OW	P	
LC TRIBAL 5-23D-56	23			V 4301350625			OW	P	
LC TRIBAL 5-14D-56	14			V 4301350661			OW	P	
SFW FEE 14-10D-54	10	050S		V 4301350686			OW	P	
LC FEE 1-22D-56	22			V 4301350718			OW	P	
FEDERAL 8-2D-65	2			V 4301350719			OW	P	
FEDERAL 1-2D-64	2			V 4301350730			OW	P	
FEDERAL 7-2D-64	2					Federal	OW	P	
FEDERAL 10-6D-64	6			V 4301350735			OW	P	
FEDERAL 4-3D-64	3			V 4301350736			OW	P	
FEDERAL 12-3D-64	3	060S	040V	V 4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060V	4301350751	18462	Indian	OW	P	-
LC TRIBAL 5-21D-56	21	050S					OW	P	
FEDERAL 2-1D-65	1	060S	050V	V 4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760			OW	P	
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F	1							1	
FEDERAL 5-1D-65	1	060S	+			Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	 	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	 	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			V 4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
								1	The state of the s

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	ļ <u>.</u>	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	060	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	``
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	ļ
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	ow	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	,
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65				4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	+-	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	ow	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4			4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			ow	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35							P	
				4301352159			GW	+	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<u> </u>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	;
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	<u> </u>
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3			4301352234				P	
Evans Tribal 2-3D-54	+						OW		
	3			4301352235			OW	P	ļ
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	!

Ute Tribal 15-3D-54	3	050S	040W 4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 4301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3	050S	040W 4301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 4301352302		Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 4301352303		Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 4301352305			ow	P	
Ute Tribal 10-4D-54	4		040W 4301352307			OW	P	
UTE Tribal 2-35D-54	35		040W 4301352319			OW	P	
UTE Tribal 8-35D-54	35		040W 4301352320			ow	P	
Abbott Fee 5-6D-54	6		040W 4301352326			OW OW	P	
Ute Tribal 6-11D-54	11		040W 4301352320 040W 4301352330			OW	P	
Ute Tribal 12-11D-54	11		040W 4301352331			OW	P	
Ute Tribal 14-11D-54	11		· •				P	
			040W 4301352332			OW		
Ute Tribal 11-4D-54	4		040W 4301352343			OW	P	
Ute Tribal 12-4D-54	4		040W 4301352344			OW	P	
Ute Tribal 13-4D-54	4		040W 4301352345			OW	P	
Ute Tribal 14-4D-54	4		040W 4301352346			OW	P	
Ute Tribal 16-5D-54	5	050S	040W 4301352545			OW	P	
Ute Tribal 15-5D-54	5	050S	040W 4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S	040W 4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E 4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E 4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E 4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W 4301350887			D	PA	
CC FEE 8-9-37	9		070W 4301350896			D	PA	
ST LOST CREEK 32-44	32	110S	070E 4304930023			D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E 4300730890		+	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 4300730991		· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 4300731001			GW	S	
NUTTERS RIDGE FED 5-1	5	060\$	040W 4301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25				Federal			
WOLF HOLLOW 22-1	22	0608	050W 4301330406			OW	<u>S</u>	
ANTELOPE RIDGE 24-1			050W 4301330425		Federal	GW	S	
B C UTE TRIBAL 8-21	24		050W 4301330426			OW	S	
	21	050S	040W 4301330829	-	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 4301331283			GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 4301331311			OW	S	
UTE TRIBAL 15-17	17		040W 4301331649			OW	S	
UTE TRIBAL 7-30	30		040W 4301332167			OW	S	
UTE TRIBAL 8-35-55	35		050W 4301332267			OW	S	
UTE TRIBAL 10-16-55	16		050W 4301332345			OW	S	
FOY TRIBAL 11-34-55	34		050W 4301332351			OW	S	
UTE TRIBAL 13-30-54	30		040W 4301332409			OW	S	
UTE TRIBAL 3-33-54	33	050S	040W 4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W 4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W 4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24		040W 4301332569			OW	S	
UTE TRIBAL 10-14-55	14		050W 4301332601			OW	S	
MOON TRIBAL 3-27-54	27		040W 4301332613			OW	S	
UTE TRIBAL 7-21-54	21		040W 4301332623			OW .	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24		050W 4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35		040W 4301332774			ow	S	
UTE TRIBAL 16-25-54	25		040W 4301332779			OW	S	
MOON TRIBAL 13-27-54	27		040W 4301332801					
UTE TRIBAL 15-15-55	15		050W 4301332855			OW	S	
UTE TRIBAL 5-36-55						OW	S	
UTE TRIBAL 8-24-54	36		050W 4301332930		Indian	OW	S	
	24		040W 4301332933			OW	S	
UTE TRIBAL 12-15-55	15		050W 4301332981		***	OW	S	
UTE TRIBAL 9-21-54	21		040W 4301333040			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21		040W 4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16		040W 4301333129			OW	S	
TAYLOR FEE 7-14-56	14		060W 4301333140			OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W 4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MINII	NG	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3414
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below current laterals. Use APPLICATION FOR PERMIT TO DRILL form	bottom-hole depth, reenter plugged wells, or to for such proposals.	7. UNIT or CA AGREEMENT NAME:
TYPE OF WELL OIL WELL	GAS WELL OTHER Wa	ter Injection Well	8. WELL NAME and NUMBER: Ute Tribal 8-21
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum LLC. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	4301330829 10. FIELD AND POOL, OR WILDCAT:
4000 S, 4028 W.	Roosevelt STATE UT ZIP 84		Brundage Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090	FNL 722' FEL		COUNTY: Duchesne County
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SENE 21 T5 5 R4	νu	STATE: UTAH
11. CHECK APF	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ отнек: Start Injection
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all perting	nent details including dates, depths, volume	es, etc.
Notification of first injection	<mark>on,</mark> The above listed wa <mark>s put on injec</mark>	<mark>tion on 6/17/2014</mark> at an injecti	on rate of 150 barrels per day.
API # 43-013-30829			
UT # 22195-08903			
		Accepted by the	
		Utah Division of	
	C	il, Gas and Mining	
	101	RECORD ONLY	
		•	
NAME (PLEASE PRINT) Jason Le	fler	TITLE Production Foren	nan
0 ///			
SIGNATURE Lift	/	DATE	

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells.
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the <u>results</u> of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Fax:

Phone: 801-538-5340

Box 145801 Salt Lake City, Utah 84114-5801 801-359-3940

(5/2000)

Sundry Number: 57806 API Well Number: 43013308290000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN	-	5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: BERRY PILOT EOR 246-02		
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: B C UTE TRIBAL 8-21		
2. NAME OF OPERATOR: LINN OPERATING, INC.			9. API NUMBER: 43013308290000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt	PHONE NUMBER: 325 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090 FNL 0722 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 1 Township: 05.0S Range: 04.0W Merid	lian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
11/13/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
_	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Modify UIC Permit
12 DESCRIBE BRODOSED OR	COMPLETED OPERATIONS. Clearly show a	all portingnt details including dates	·
LINN Operating, Inc Permit 22195-0890	c. respectfully requests a pro 03 to shut-off the Castle Pea 8-21. Please see the attache	file modification to UIC ak formation in the B C	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2014
NAME (PLEASE PRINT) Krista Wilson	PHONE NUMB 435 722-1325	ER TITLE Regulatory Permitting Tech	
SIGNATURE N/A		DATE 11/13/2014	
IN/ /\tau		11/13/2014	

LINN Operating, Inc. respectfully requests a profile modification to UIC Permit 22195-08903 to shut-off the Castle Peak formation in the wells listed below.

Following is our proposed blanket procedure for the Ute Tribal 8-21-54:

- MIRU WOR
 - o Bring joints of workstring to RIH
- Unset PKR
- RIH PRK using as a gauge to top of Castle Peak
 - See attached table for depths by well
 - o If PRK cannot run down to depth will need to prep for C/O ops w/bit
 - Do NOT want to use pump-off sub want to get bit/sub out of hole when done if they are needed
- POOH TBG standing back
- RIH Cast-Iron Bridge plug to & set 90' BELOW bottom perf in Douglas Creek
 - See attached table for depths by well
- PU Refurbished PRK & RIH to test plug
 - RIH w/injection assembly as it will be
- Set PKR below bottom perf in Douglas Creek
- Press up on TBG to 1500# for 10-15min to test between PKR and Iron Plug
- Unset PKR POOH until PKR ~ 30' above Top perf in Douglas Creek
 - See table below for depths by well
- Pump WB volume PKR fluid
- Set PKR and test to 1000# f/30min w/chart (no bleedoff allowed per state regs)
- RDMO
- Inform ops well ready for injection
- Schedule wireline injection profile survey w/in 30days of return to injection

WELL	EPA Permit No.	TOP Castle Peak	Top Perf in Castle Peak	Bottom Perf in Douglas Creek
8-21-54	UT22195-08903	5402'	5441'	4940' (SQZD)

Technical comments should be forwarded to:

Anthony D. McDaniels, P.E. Sr. Production Engineer – Rockies (661) 477-8936 (cell) (303) 999-4272 (office) (303) 999-4372 (fax) amcdaniels@linnenergy.com

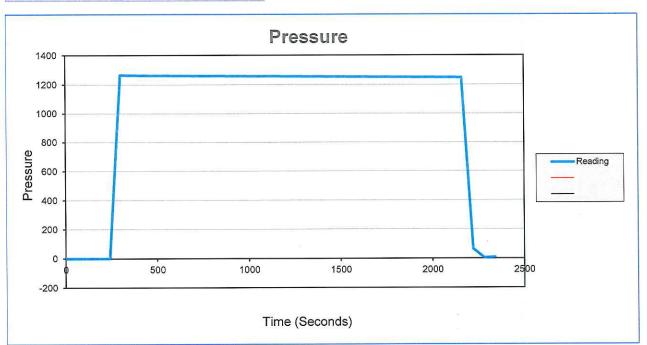
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: BRUNDAGE CANYON		
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: B C UTE TRIBAL 8-21
2. NAME OF OPERATOR: LINN OPERATING, INC.			9. API NUMBER: 43013308290000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735, Roosevelt	;, UT, 84066 435 722-1	PHONE NUMBER: 1325 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090 FNL 0722 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 21 Township: 05.0S Range: 04.0W Meric	dian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
4/8/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: MIT
40 DECORIDE PROPOSED OR		ell manting and details in alcoholing a detail	<u>'</u>
LINN Energy conductive well on April 8, 20 detailed descript	completed operations. Clearly show a cted a Mechanical Integrity T 015 following a profile modif tion of the work that was per for your file. This information EPA as part of our area per	est (MIT) on the subject ication. Attached is a formed along with a was submitted to the	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 20, 2015
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMB 435 722-1325	ER TITLE Regulatory & Permit Tech	
SIGNATURE N/A		DATE 4/20/2015	

Data Collection Report

BC Ute Tribal 8-21

Gauge Informa	tion
Serial Number	353854
Model	3KPSIXP2I
Message Store	
Units	PSI

Run Info	
Start Time	4/8/15 12:43:59 PM
Stop Time	4/8/15 1:23:08 PM
Logging Interval	60



Serial Number	353854	Į.		
Model	3KPSIXP2I			
Units Firmware Version	PSI P0221	Massaga Stora		
Run Index	KU221	Message Store		
Logging Type	Actual	v	BC Ute Tribal 8	R-21
Logging Interval	60)	Do ote Tribare	, , ,
Start Time	4/8/2015 12:43			
Stop Time	4/8/2015 13:23	3		
Time	Reading		Event	Event Data
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2340 8.3

EPA Witness:

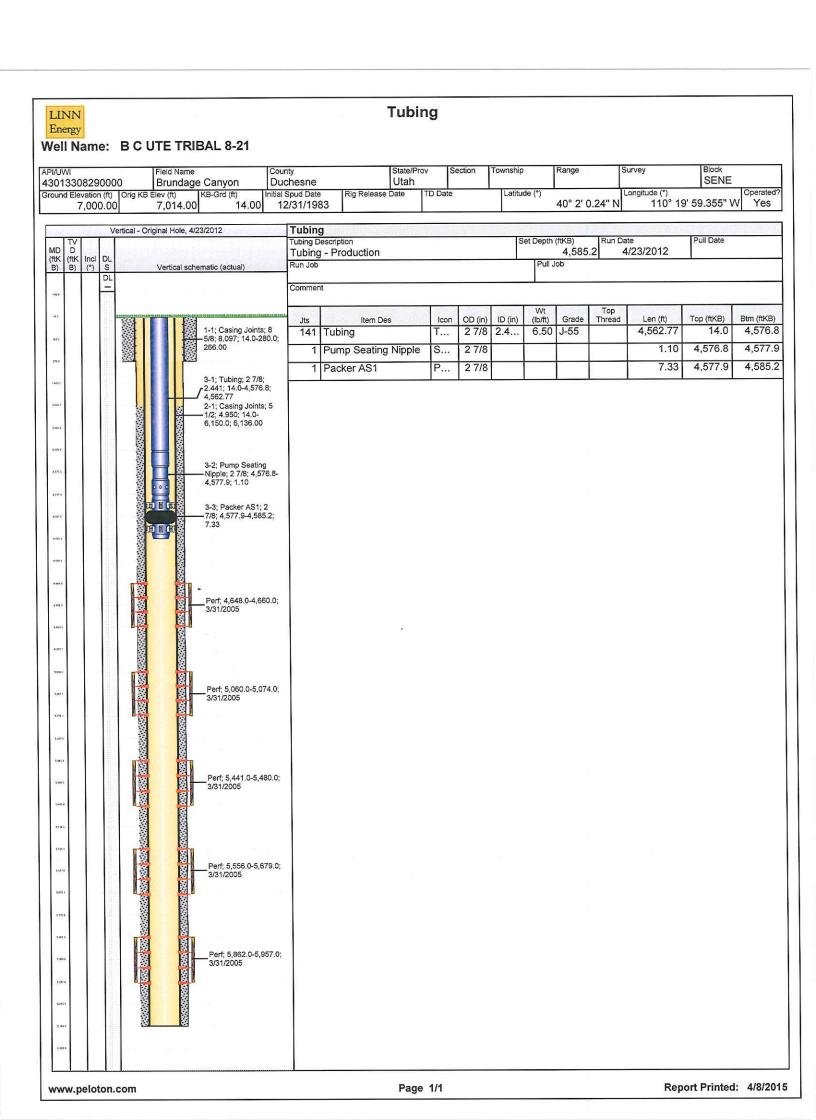
Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test U.S. Environmental Protection Agency Underground Injection Control Program 999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness:			Date:	418	1 15	
Test conducted by:						
Others present:non8	-					
Well Name: BC LITE TV	tibal 8.21		Type: ER SW	D Sta	tus: AC TA	A UC
Field: Brundage	A					
Location: 8-21 Sec: Operator: Linn specation	<u> </u>	S R 4	E/W County:_1	Duchesne	State: L	11
Last MIT: 6 / 27	*	A 11 a1	1- D	9/0		~~
Dast Will.	IVIAXIIII	IIII Allowat	ole Pressure:	760	PS	IG
Is this a regularly sched	uled teet? []	Vog Fr	7 NT-			
Ø 6		=] No			
	r permit? [X]	F5.4] No			
Test after well	l rework? [X]	Yes [] No			
Well injecting du	ring test? []	Yes [X] No If Yes	, rate:		bpd
D=0 tost 000i==/4-1.:1		c×		un.		
Pre-test casing/tubing annul	us pressure:		ps	1g		
MITTED ATTACTABLE	T 4. 41		77	10		. !!
MIT DATA TABLE	lest #1		Test #	Ŧ <i>Z</i>	Te	st #3
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End of test pressure	120	psig		psig		psig
CASING / TUBING			PRESSURE	* 0		4-
			T AUSSIS CALLS			*
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5 minutes		psig		psig		psig
10 minutes		psig		psig		psig
. 15 minutes	1255	psig		psig		psig
20 minutes	1252	psig		psig		psig
25 minutes	1249	psig	ı	psig		psig
3.0 minutes	1247	psig		psig		psig
minutes		psig		psig		psig
minutes		psig		psig		psig
	FAR TO				I I Doss	[]Fail
RESULT	[X] Pass []Fail	[] Pass	[]Fail	[] Pass	[]ran

Does the annulus pressure build back up after the test? [] Yes

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity p and bled back at end of test, reason for failing	ressure test, such as volur test (casing head leak, tub	me of fluid added to annulus ing leak, other), etc.:
3		
Signature of Witness:		
** *		
OFFICE USE ONLY - COMPLIANCE FOL	LOWUP	
Staff		Date://
Do you agree with the reported test results? If not, why?	[] YES [] NO	Date
Possible violation identified? [] YES [If YES, what] NO	
If YES - followup initiated? [] YES [] NO - why not?		
[] Data Entry [] Compliance Staff	[] 2 nd Data Entry	[] Hardcopy Filing





Daily Completion and Workover Report Legal

Job Cat: Workover/Maint

Well Name: B C UTE TRIBAL 8-21

Report Date: 3/3/2015, Rpt #: 1.0

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			-																



Daily Completion and Workover Report Legal

Job Cat: Workover/Maint

Well Name: B C UTE TRIBAL 8-21

Report Date: 3/4/2015, Rpt #: 2.0

Area	leader				d Name		Unit Leas		10000	mpletion (Code	22.0	1200000 35	Province	County	Supplies to Extra	tat tall poster	
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Jobs Job Cat	egory			Primary	/ Job Type	H (1.5%)	- 553	Secondary Job	Туре	- Beck	[5	Start Da	te	AFI	E Number	i manani da Ti	Total AFE +	Supp Amount (Cost)
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	ons Next Re			ITH PAC	KER FLUID). PWO	Р									Tubing Pre	ssure (psi)	Casing Pressure (psi)
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Dougl	as Creek				193			· ·							22-50	***************************************		4,648.0
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	nd Butte Back To	tal De	anthe	Investigation	**********		o er ar Vec	a. O mborrhoulde	al Austria	William Park		office de		Halloctore	ionoliumin.	70 may 17 17 may		5,957.0
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Daily Completion and Workover Report Legal

Job Cat: Workover/Maint

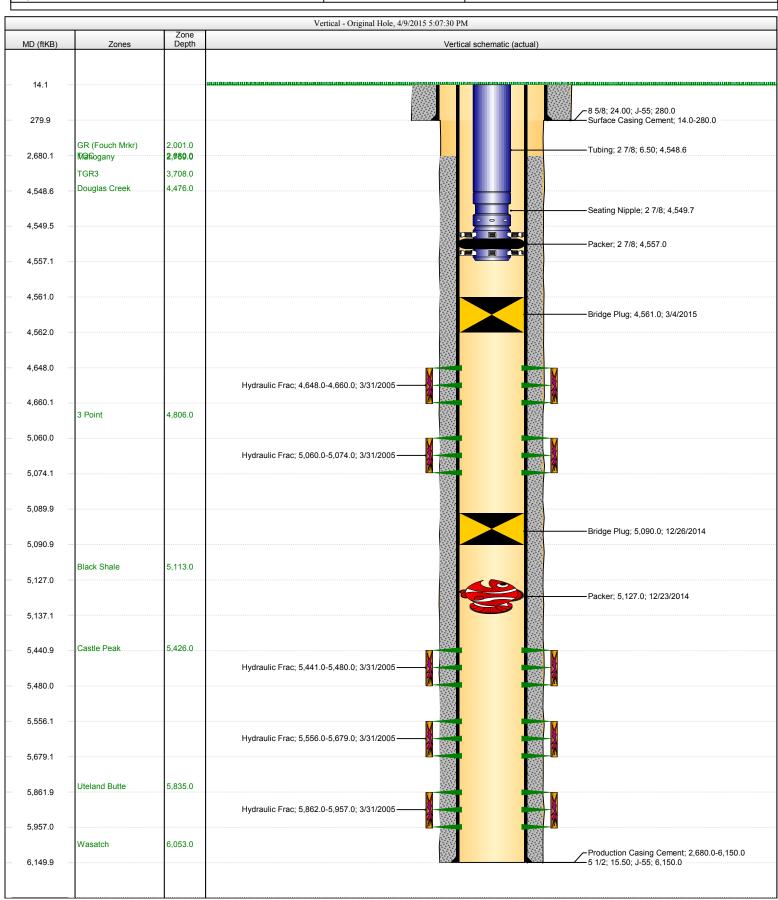
Well Name: B C UTE TRIBAL 8-21

Report Date: 3/5/2015, Rpt #: 3.0

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				1000			104.99-7									
	2.															

Page 1/1

B C UTE TRIBAL 8-21, 43013308290000								
API/UWI	State/Province		Field Name					
43013308290000	Utah		Brundage Canyon					
Ground Elevation (ft) Original KB Elevation (ft) KB-Ground	Distance (ft) On Production Date	PBTD (A	All) (ftKB)					
7,000.00 7,014.00	14.00 1/27/1984							
Contact Name	Title		Department					
Roy Liddell	Foreman	F	RUN 18					





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY **REGION 8**

1595 Wynkoop Street DENVER, CO 80202-1129 Phone 800-227-8917 http://www.epa.gov/region08

MAY 0 6 2015

Ref: 8ENF-UFO

CERTIFIED MAIL 7009-3410-0000-2600-8817 RETURN RECEIPT REOUESTED

Andrew Ritter Production Engineer - Rockies LINN Operating, Inc. 1999 Broadway **Suite 3700** Denver, Colorado 80202

Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY

Re:

Underground Injection Control (UIC)

Permission to Resume Injection

Brundage Oil Field Duchesne County, Utah

Dear Mr. Ritter:

21 53 4W

On April 17, 2015, the Environmental Protection Agency (EPA) received information from LINN Operating, Inc. on the wells listed below concerning the workovers to isolate the Castle Peak formation and the followup mechanical integrity tests (MIT) conducted on April 8, 2015. The data submitted shows that the wells passed the required MITs. Therefore, pursuant to Title 40 of the Code of Federal Regulations Section 144.51(q)(2) (40 C.F.R. § 144.51(q)(2)), permission to resume injection is granted. Under continuous service, the next MIT for each well will be due on or before April 8, 2020.

Well	UIC Permit	API Number
Ute Tribal 7-21-54	UT22195-08902	43-013-32623
Ute Tribal 8-21-54	UT22195-08903	43-013-30829
Ute Tribal 9-21-54	UT22195-08904	43-013-33040
Ute Tribal 15-21-54	UT22195-08906	43-013-33114
Ute Tribal 10-21-54	UT22195-08905	43-013-31283
Ute Tribal 16-21-54	UT22195-08907	43-013-32381
Ute Tribal 2-21-54	UT22195-08901	43-013-31280

Pursuant to 40 C.F.R. § 144.52(a)(6), if a well is not used for a period of at least two (2) years ("temporary abandonment"), it shall be plugged and abandoned unless the EPA is notified and procedures are described to the EPA ensuring the well will not endanger underground sources of drinking water ("non-endangerment demonstration") during its continued temporary abandonment. A successful MIT is an acceptable non-endangerment demonstration and would be necessary every two (2) years the well continues in temporary abandonment.

Failure to comply with a UIC Permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148 constitute one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Gary Wang at (303) 312-6469. Please direct all correspondence to the attention of Gary Wang at Mail Code 8ENF-UFO.

Sincerely,

Arturo Palomares, Director

Water Technical Enforcement Program

Office of Enforcement, Compliance and Environmental Justice

Acque Wells for

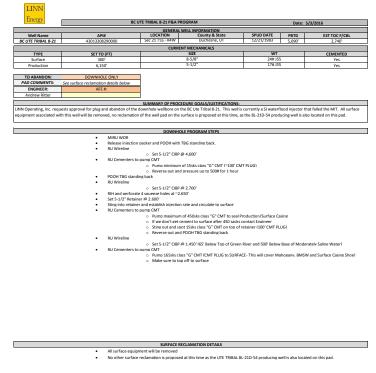
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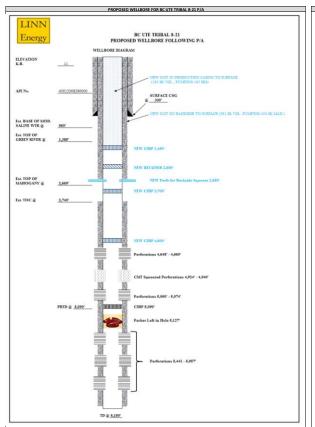
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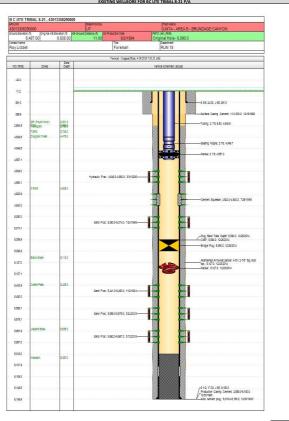
Gordon Howell, Chairman, Uintah & Ouray Business Committee Ronald Wopsock, Vice-Chairman, Uintah & Ouray Business Committee Reannin Tapoof, Executive Assistant, Uintah & Ouray Business Committee Stewart Pike, Councilman, Uintah & Ouray Business Committee Tony Small, Councilman, Uintah & Ouray Business Committee Bruce Ignacio, Councilman, Uintah & Ouray Business Committee Phillip Chimburas, Councilman, Uintah & Ouray Business Committee Manuel Myore, Director of Energy, Minerals and Air Programs Brad Hill, Utah Division of Oil, Gas and Mining

Sundry Number: 71602 API Well Number: 43013308290000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
	DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizont n for such proposals.	eepen existing wells below tal laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: BRUNDAGE CANYON
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: B C UTE TRIBAL 8-21
2. NAME OF OPERATOR: LINN OPERATING, INC.			9. API NUMBER: 43013308290000
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100,		PHONE NUMBER: 85 722-1325 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090 FNL 0722 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI	HIP, RANGE, MERIDIAN: 21 Township: 05.0S Range: 04.0W Meridia	an: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
LINN Operating, I	ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show all nc. requests approval for plug	g and abandon of the	Accepted by the
downhole wellbore waterflood injection associated with this	on the BC Ute Tribal 8-21. Thector that failed the MIT. All swell will be removed, no recloroposed at this time, as the well is also located on this page 1	is well is currently a SI urface equipment amation of the well pad 8L-21D-54 producing	Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBE 435 722-1325	R TITLE Regulatory Specialist 1	
SIGNATURE N/A		DATE 5/3/2016	







	STATE OF UTAH		FORM 9					
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN					
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: BRUNDAGE CANYON					
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: B C UTE TRIBAL 8-21					
2. NAME OF OPERATOR: LINN OPERATING, INC.			9. API NUMBER: 43013308290000					
3. ADDRESS OF OPERATOR: 600 Travis St. Suite 5100,	Houston, TX, 77002	PHONE NUMBER: 435 722-1325 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2090 FNL 0722 FEL QTR/QTR, SECTION, TOWNSH			COUNTY: DUCHESNE					
	1 Township: 05.0S Range: 04.0W Meric	dian: U	STATE: UTAH					
11. CHECH	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	ALTER CASING	CASING REPAIR					
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION					
11/18/2016	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK					
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION					
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON					
DRILLING REPORT	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL					
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
	WILDCAT WELL DETERMINATION	OTHER	OTHER:					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The BC Ute Tribal 8-21, with EPA UIC permit # UT22195-08903, was Plug and abandoned on November 18, 2016. Detailed plug and abandonment operations, along with an updated schematic diagram are attached to this sundry. 24 Hour notification was given to Dennis Ingram with UDOGM, as well as Randy Bywater with the BLM. Upon completion of plugging operations, a dry hole marker was installed in accordance with 43 CFR 3162.6(b), followed by the site cleaned up. Reclamation will be transferred to the producing well on this pad, Ute Tribal 8L-21D-54. GPS Coordinates following Plugging operations were as follows: N40*1.997', W110*20.072								
NAME (PLEASE PRINT) Andrea Gurr	PHONE NUME 435 722-1325	BER TITLE Regulatory Specialist 1						
SIGNATURE		DATE 11/29/2016						

Sundry N

LINN		Operations Summary	TO THE THE PARTY OF THE PARTY O
Energy		Operations Summary	
Well Name: BCU	TE TRIBAL 8-21		
API/UWI 43013308290000	Surface Legal Location SENE Sec 21-T5S-R	County Duchesne	State/Province UT
nitial Spud Date 12/16/1983	Rig Release Date 12/30/1983	KB-Ground Distance (ft) 11.00	Ground Elevation (ft) 6,497.00
to the state of th			
lob Category Workover/Maint	Primary Job Type Abandonment	Secondary Job Type Plug and Abandon (P&A)	Start Date End Date 11/16/2016 11/18/2016
11/16/2016 07:00 - 11/1	6/2016 17:00	· · · · · · · · · · · · · · · · · · ·	
perations at Report Time MRU.		Operations Next Report Period TOH w/tbg.	
perations Summary Begin P&A.			2
bg. Set CIBP @ 4,601'.		mt on top of CIBP (132'). LD 28 jts tbg. W/EC	141 jts 2-7/8" tbg & PKR. TIH w/5-1/2" CIBP & 143 jts DT @ 3,700'. Spot 30 sx class G cmt fr/3,438-3,700'.
1/17/2016 07:00 - 11/1	7/2016 17:00		
perations at Report Time OH w/tbg.		Operations Next Report Period Set CIBP.	
perations Summary &A ops.			
NLU. TIH w/CICR & set on top of CICR. TOH w/ti	@ 2,574'. Circ 465 sx (95 bbls) class og & strinder. SWI & SDFN.	Com RU WLU, RIH & set 5-1/2" CIBP @ 2,700'. Pe G cmt thru 5-1/2" csg up 8-5/5" surf pipe & c	erf 3- 1/4" sqz hole @ 2,630' Estb circ to surf. RDMO displace w/12 BW. Pull out of CICR. spot 15 sx of cmt
1/18/2016 07:00 - 11/1 perations at Report Time	8/2016 14:00	Operations Next Report Period	
IH w/CIBP		Job complete.	
omplete P&A.		Com	
SICP 0 psig. Review JSA	A. TIH w/5-1/2" CIBP & tbg. Set CIBP n marker & back fill, RDMO Peak WS	@ 1,447'. Fill csg w/162 sx class G cmt (33	bbls) TOH w/tbg. ND BOP. Top off well w/cmt. Cut

Schematic - Current LINN Energy Well Name: B C UTE TRIBAL 8-21 API/UWI 43013308290000 County Duchesne Block Field Name Township 005-S Range 004-W Survey UT UNTA - AREA B - BRUNDAGE CAN Ground Elevation (ft) Orig KB Elev (ft) 6,497.00 6,508.00 KB-Grd (ft) Initial Spud Date Latitude (°) 40° 2' 0.107" N Longitude (°) 110° 20' 1.91" W Operated' Rig Release Date TD Date 11.00 12/16/1983 12/30/1983 12/29/1983 Yes Most Recent Job Start Date 11/16/2016 End Date 11/18/2016 Primary Job Type Secondary Job Type Job Category Workover/Maint Abandonment Plug and Abandon (P&A) TD: 6,150.0 Vertical - Original Hole, 11/23/2016 6:26:16 AM Vertical schematic (actual) Rod management Cement; 11.0; 1,447.0 -Bridge Plug - Permanent; 1,447.0; 1,449.0 Cement; 2,442.0; 2,574.0 CICR; 2,574.0; 2,576.0 Cement; 2,576.0; 2,630.0 Bridge Plug - Permanent; 2,630.0; 2,632.0 Cement; 3,438.0; 3,700.0 Cement; 4,469.0; 4,601.0 Bridge Plug - Permanent; 4,601.0; 4,603.0 70000 Moreo 100 VA ******* WWW. W. W. ALC: N ×2000 MANA 4000 1000000 N NAME OF THE PERSON Bridge Plug - Permanent; 5,090.0; 5,093.0 Packer; 5,127.0; 5,137.0 WWW. HARM V0000 MANN. HOUSE NAME OF UNITED IN NAME OF 10000 **MARKET** ANAN WWW. 9250 MANN 10000E MANAGE **WANN** WWW. 9868 MARKO . **FORE** Marion COVER. WWW NAME OF 9/0000 OCCUPANT. SOURCE . MAKAN. -W/600 190900 Markey 98000 MANA WARK! MATERIA . HONE **WOOR WENT** XXXXX 10000 TOTAL ST MANAGE . **WATER** HARM **3000**0 V9898 MARKE. HAN NAME OF 4000 NAME OF ******